



AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

July 16, 2024

**SPECIAL BOARD MEETING
NOTICE, CALL & AGENDA
TRI-DAM PROJECT**
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
**JULY 16, 2024
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON FRIDAY, JULY 12, 2024 AT 3:00 P.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:00 p.m., Monday, July 15, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 4

1. Approve the Regular Board Meeting Minutes of June 20, 2024

2. Approve the Financial Statements for the five months ending May 31, 2024
 3. Approve Treasurer's Report as of June 30, 2024
 4. Approve the June 2024 Statement of Obligations
-

ACTION CALENDAR

ITEMS 5 - 11

5. Consider Approval of 2024/2025 Insurance Policy Renewal – Presentation by Alliant
 6. Consider Adoption of Resolution TPD 2024-05 approving the Semi-Annual Distribution to Oakdale Irrigation District and South San Joaquin Irrigation District
 7. Consider Approval of CalPERS Unfunded Accrued Liability Payment and Approve Making Payment Annually Without Returning to the Board of Directors for Approval
 8. Consider Approval of 2024 Annual FERC Administrative Fees
 9. Consider Approval to Reclassify the Finance Manager position to an Accounting Supervisor and Subsequent Salary Schedule Adjustment
 10. Consider Approval of Rocky Mountain Power Services to Re-verify Equipment and Provide an Updated Arc Flash Hazard Program
 11. Consider Approval of 2023 Audited Financial Statements for year ending 12/31/23
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COMMUNICATIONS

ITEMS 12 - 15

12. Staff reports as follows:
 - a. General Manager Report
 - b. Operations Report
 - c. Maintenance Report
 - d. Compliance Report
 13. Generation Report
 14. Fisheries studies on the Lower Stanislaus River
 15. Directors' Comments
-

CLOSED SESSION

ITEM 16

16. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319
 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale

ADJOURNMENT

ITEM 17

- 17. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 7/16/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project June 2024 Minutes

RECOMMENDED ACTION: Approve the regular board meeting minutes of June 20, 2024.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

June 20, 2024
Strawberry, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Tri-Dam Project in Strawberry, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Weststeyn called the meeting to order at 9:03 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

ED TOBIAS
TOM ORVIS
BRAD DEBOER
LINDA SANTOS

DAVID ROOS
DAVE KAMPER
GLENN SPYKSMA
MIKE WESTSTEYN
JOHN HOLBROOK

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Mia Brown, Counsel, SSJID; Kyle Stewart, Maintenance Lead, Tri-Dam Project; Daniel Hogue, Technician Lead, Tri-Dam Project; Brett Gordon, Operator Lead, Tri-Dam Project

PUBLIC COMMENT

None.

CONSENT CALENDAR

- ITEM #1 Approve the regular board meeting minutes of May 16, 2024.**
- ITEM #2 Approve the May 2024 statement of obligations.**
- ITEM #3 Approve 2024/2025 Represented Employee Pay Schedule**

Director Tobias moved to approve items one, two, and three as presented. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ACTION CALENDAR

- ITEM #4 Consider Adoption of Workplace Violence Prevention Policy in Compliance with SB 553**

Tracey McKnight presented the draft Workplace Violence Prevention Policy in accordance with California Senate Bill (SB) 553 and responded to Director questions. She thanked SSJID for providing the template to ensure the policy would be consistent with the District.

Director Orvis added Stanislaus Farm Bureau will begin offering Train the Trainer sessions, for a fee.

Director Orvis moved to approve as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ITEM #5 Consider Approving Upstream Tech's HydroForecast for the Stanislaus River Basin.

Summer Nicotero provided an explanation for the renewal, the need to better forecast rain and runoff as well as not relying on other agency forecasting which is not always accurate. Director DeBoer inquired if this information is what we currently get from Steiner. After a lengthy discussion, it was determined that this is different information than what Steiner provides. The Board recommended staff coordinate and potentially consolidate this information with Steiner's.

Director Holbrook moved to approve for one year to compare the results. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ITEM #6 Consider Approving the 2024/2025 Workers Compensation Insurance Policy

Summer Nicotero presented the 2024/2025 premium and stated staff will continue to attend CSDA sponsored training to accumulate points which provides Tri-Dam the ability to lower our worker's compensation premium.

Director Kamper moved to approve as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ITEM #7 Consider Adoption of Resolution 2024-04 Surplus Property and Consider Approving the Sale of Surplus Property to Northern California Power Agency

Summer Nicotero presented the resolution for surplus property and explained Tri-Dam no longer has a need for this communications equipment and is providing this equipment solely for Northern California Power Agency (NCPA) as part of a transfer trip circuit between PG&E and New Spicer Meadow Powerhouse.

Director Santos moved to approve Resolution 2024-04 and authorize the General Manager to sell the surplus equipment to NCPA for \$1. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ITEM #8 Sonora Office Update – To be hand carried

Summer advised she has received preliminary furniture quotes ranging from \$80,000 - \$100,000. The architect at Land & Structure advised sewer, water and electric should be easy to access as they are located on the front of the building. However, he has concerns the HVAC system will not be big enough to cover the middle office area after isolating one unit to solely cover the front space. Summer also advised if the front area is converted to office space a fire wall will not be required.

COMMUNICATIONS

ITEM #9 Staff Reports:

A. General Manager, Summer Nicotero

- Summer advised all IBEW contract updates have been implemented and she will continue to work with Brett Gordon regarding SVP congestion issues.

B. Operations Report, Brett Gordon

- No discussion.

C. Maintenance Report, Daniel Hogue

- No discussion.

D. Compliance Report, Tracey McKnight

- No discussion.

ITEM #10 Generation Report

Summer advised the current format will be modified further to provide a more accurate picture.

ITEM #11 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #12 Directors Comments

Director DeBoer is glad to see we're strategizing and thanked the staff.

Director Orvis thanked everyone for getting through negotiations.

Director Tobias appreciates great cooperation between the Districts.

Director Holbrook thanked everyone for a continuing effort to improve Tri-Dam.

Director Santos congratulated Justin Seel for five years of service and Nick Payne for ten years of service and thanked staff.

Director Spyksma likes the higher level of work from the team and looking for ways to do better is outstanding. Congratulations to Summer and those doing more in the field.

Directors Kamper and Weststeyn agreed with all comments.

President Weststeyn recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:07 a.m.

The Tri-Dam Project meeting resumed at 10:09 a.m. after the Tri-Dam Power Authority meeting adjourned.

President Weststeyn announced before closed session that the following items would be discussed.

The Board took a brief recess at 10:10 a.m. and convened to Closed Session at 10:30 a.m.

ITEM #13 Closed Session

13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319
 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574
 3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale

At the hour of 11:15 a.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

ADJOURNMENT

President Weststeyn adjourned the meeting at 11:16 a.m.

The next regular board meeting is scheduled for July 18, 2024, at the offices of Oakdale Irrigation District beginning at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: July 16, 2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Financial Statements for the Five Months ending May 31, 2024

RECOMMENDED ACTION: Approve the Financial Statements for the Five Months ending May 31, 2024.

BACKGROUND AND/OR HISTORY:

As of the financial statement date of May 31, 2024, the Tri-Dam Project (TDP) cash and investments decreased by \$2.9M combined primarily due to the decrease in power sales.

TDP has realized 56.1% of its year-to-date budgeted operating revenues for 2024 and utilized 41.5% of its budgeted operating expenses.

Further details are available in the attachments.

FISCAL IMPACT: none

ATTACHMENTS: Financial Statements 5/31/2024 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Tri-Dam Project

Statement of Net Position

May 31, 2024 and 2023
(unaudited)

	<u>2024</u>	<u>2023</u>
Assets		
1 Cash	\$ 14,730,195	\$ 18,181,964
2 Investment Securities & Money Market	14,615,602	14,089,740
3 Accounts Receivable	6,187,993	6,818,046
4 Due from Tri-Dam Power Authority	168,873	130,791
5 Prepaid Expenses	86,806	-
6 Capital Assets	118,126,656	115,120,464
7 Accumulated Depreciation	(59,042,679)	(57,183,577)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,188,626)	(2,955,094)
10 Deferred Outflows - Pension Related	1,792,007	2,064,993
11 Total Assets & Deferred Outflows	<u>101,690,764</u>	<u>104,481,265</u>
Liabilities		
12 Accounts Payable	79,944	2,894
13 Unearned Revenue	29,087	-
14 Deposits	87,000	83,000
15 Other Current Liabilities	99,485	279,715
16 Long-Term Liabilities	578,614	621,515
17 Net Pension Liability	3,985,887	3,635,864
18 Deferred Inflows - Pension & Leases	385,796	838,658
19 Total Liabilities & Deferred Inflows	<u>5,245,813</u>	<u>5,461,646</u>
Net Position		
21 Net Position - Beginning of Year	104,677,763	89,023,631
22 Distributions	(21,768,000)	(8,760,000)
23 YTD Net Revenues	13,535,188	18,755,988
24 Total Net Position	<u>96,444,951</u>	<u>99,019,619</u>
25 Total Liabilities and Net Position	<u>\$ 101,690,764</u>	<u>\$ 104,481,265</u>



Tri-Dam Project
Statement of Revenues and Expenses
Month to Date for May 31, 2024

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %	2024 Budget
1 Operating Revenues								
2 Power Sales	\$ 2,741,667	\$ 6,312,081	\$ 3,570,414	130.2%	\$ 5,751,846	\$ 560,235	9.7%	\$ 32,900,000
3 Headwater Benefit	34,666.67	37,711	3,044	8.8%	30,000	7,711	25.7%	416,000
4 Total Operating Revenues	<u>2,776,333</u>	<u>6,349,792</u>	<u>3,573,459</u>	<u>128.7%</u>	<u>5,781,846</u>	<u>567,946</u>	<u>10%</u>	<u>33,316,000</u>
5								
6 Operating Expenses								
7 Salaries and Wages	232,969	128,904	(104,065)	-44.7%	169,808	(40,904)	-24.1%	2,795,624
8 Benefits and Overhead	154,605	95,241	(59,364)	-38.4%	109,173	(13,932)	-12.8%	1,855,256
9 Operations	102,763	32,918	(69,845)	-68.0%	29,699	3,219	10.8%	1,233,150
10 Maintenance	155,417	1,198,398	1,042,981	671.1%	35,121	1,163,277	3312.2%	1,865,000
11 General & Administrative	250,208	172,254	(77,954)	-31.2%	136,044	36,210	26.6%	3,002,500
12 Depreciation & Amortization	194,250	275,305	81,055	41.7%	187,468	87,837	46.9%	2,331,000
13 Total Operating Expenses	<u>1,090,211</u>	<u>1,903,020</u>	<u>812,809</u>	<u>74.6%</u>	<u>667,313</u>	<u>1,235,707</u>	<u>185%</u>	<u>13,082,530</u>
14								
15 Net Income From Operations	1,686,123	4,446,772	2,760,650	163.7%	5,114,533	(667,761)	-13.1%	20,233,470
16								
17 Nonoperating Revenues (Expenses)								
18 Investment Earnings (Expenses)	26,167	45,325	19,158	73.2%	846	44,479	5257.6%	314,000
19 Tulloch Encroachment Permits	-	400	400	0.0%		400	0.0%	25,000
20 Water Sales	16,667	-	(16,667)	-100.0%	16,667	(16,667)	-100.0%	200,000
21 Rental Income	8,333	3,356	(4,977)	-59.7%	59,644	(56,288)	-94.4%	100,000
22 Gain/(Loss) on Asset Disposal	-	-	-	0.0%		-	0.0%	-
23 Operating Cost Recovery	145,833	-	(145,833)	-100.0%		-	0.0%	1,750,000
24 Other Nonoperating Revenue	750	2,798	2,048	273.1%	6,439	(3,641)	-56.5%	9,000
25 Total Nonoperating Revenues (Expenses)	<u>197,750</u>	<u>51,879</u>	<u>(145,871)</u>	<u>-73.8%</u>	<u>83,596</u>	<u>(31,717)</u>	<u>-38%</u>	<u>2,398,000</u>
26								
27 Net Revenues	<u>\$ 1,883,873</u>	<u>\$ 4,498,651</u>	<u>\$ 2,614,779</u>	<u>139%</u>	<u>\$ 5,198,129</u>	<u>\$ (699,478)</u>	<u>-13.5%</u>	<u>\$ 22,631,470</u>



Tri-Dam Project
Statement of Revenues and Expenses
Year to Date for the Period Ending May 31, 2024

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %	2024 Budget
1 Operating Revenues								
2 Power Sales	\$ 13,708,333	\$ 18,639,316	\$ 4,930,983	36.0%	\$ 22,081,295	\$ (3,441,979)	-15.6%	\$ 32,900,000
3 Headwater Benefit	173,333	37,712	(135,621)	-78.2%	150,000	(112,288)	-74.9%	416,000
4 Total Operating Revenues	13,881,667	18,677,028	4,795,361	34.5%	22,231,295	(3,554,267)	-16%	33,316,000
5								
6 Operating Expenses								
7 Salaries and Wages	1,164,843	748,873	(415,970)	-35.7%	848,347	(99,474)	-11.7%	2,795,624
8 Benefits and Overhead	773,023	637,890	(135,133)	-17.5%	602,138	35,752	5.9%	1,855,256
9 Operations	513,813	537,457	23,645	4.6%	328,086	209,371	63.8%	1,233,150
10 Maintenance	777,083	1,447,626	670,543	86.3%	287,952	1,159,674	402.7%	1,865,000
11 General & Administrative	1,251,042	1,073,779	(177,263)	-14.2%	1,067,492	6,287	0.6%	3,002,500
12 Depreciation & Amortization	971,250	987,305	16,055	1.7%	937,340	49,965	5.3%	2,331,000
13 Total Operating Expenses	5,451,054	5,432,930	(18,124)	-0.3%	4,071,355	1,361,575	33%	13,082,530
14								
15 Net Income From Operations	8,430,613	13,244,098	4,813,486	57.1%	18,159,940	(4,915,842)	-27.1%	20,233,470
16								
17 Nonoperating Revenues (Expenses)								
18 Investment Earnings (Losses)	130,833	227,581	96,748	73.9%	331,041	(103,460)	-31.3%	314,000
19 Tulloch Encroachment Permits	10,417	6,700	(3,717)	-35.7%	9,200	(2,500)		25,000
20 Water Sales	83,333	-	(83,333)	-100.0%	83,333	(83,333)	-100.0%	200,000
21 Rental Income	41,667	18,786	(22,881)	-54.9%	78,139	(59,353)	-76.0%	100,000
22 Gain/(Loss) on Asset Disposal	-	31,150	31,150	0.0%	9,102	22,048	242.2%	-
23 Operating Cost Recovery	729,167	-	(729,167)	-100.0%	80,799	(80,799)	-100.0%	1,750,000
24 Other Nonoperating Revenue	3,750	6,873	3,123	83.3%	4,434	2,439	55.0%	9,000
25 Total Nonoperating Revenues (Expenses)	999,167	291,090	(708,077)	-70.9%	596,048	(304,958)	-51%	2,398,000
26								
27 Net Revenues	\$ 9,429,779	\$ 13,535,188	\$ 4,105,409	44%	\$ 18,755,988	\$ (5,220,800)	-27.8%	\$ 22,631,470

**Tri-Dam Project
Capital Expenditures
2024 Budget to Actuals**

Expenditure	2024 Amended Budget	2024 Actual Expenditures	Remaining Budget
16 Cyberlock Project	45,000	-	45,000
17 Lowe Boat Motor Replacement	11,191	11,229	(38)
20 Controls Network Switches Upgrade	50,000	31,650	18,350
21 Tulloch Powerhouse Control Room HVAC	12,000	10,696	1,304
23 Upgrade SCADA RTU / RTAC/ RTU Migration	60,000	18,372	41,628
24 Beardsley Dam Gate 1 Trunnion Pin Repair	306,000	5,751	300,249
25 Division Tower and Comm site install	400,000		400,000
26 O'Byrnes (Tulloch) Recreation Site	100,000		100,000
27 Tulloch skimmer Gate actuator	50,000		50,000
28 Donnell's Solar Power Supply (engineering, etc.)	100,000		100,000
29 Equipment-Manlift	150,000		150,000
30 Tulloch Shoreline Erosion Project- Site #3	800,000		800,000
31 Tulloch Spillway	350,000	45,848	304,152
32 Tulloch Barge Removal	20,000		20,000
33 Electric Operators for shop doors	15,000		15,000
34 EGEN Replacement	3,000		3,000
35 Beardsley Meters Upgrade	40,000	9,568	30,432
36 Tulloch Meters Upgrade	40,000	9,568	30,432
37 EGEN Replacement	30,000		30,000
38 High Bay LED Lighting	48,000		48,000
39 New Headquarters	2,000,000	2,000	1,998,000
41 Renovate BPH Kitchen	6,000		6,000
42 Replace 12-1 4x4 Pickup 142,000	55,000		55,000
43 Replace 13-2 4x4 Tahoe 160,000	55,000		55,000
45 Tulloch 1 and 2 Gateshaft Gov retrofit	300,000		300,000
46 Path Boxes to align microwave dishes	25,000		25,000
47 Beardsley Lathe Refurbishment	10,000		10,000
48 Exciter/Bridge Replacement	400,000		400,000
49 Halatron Fire extinguishes for control/MCC all locations	10,000		10,000
50 Fire supression trailer (Water Buffalo)	14,000		14,000
51 Tulloch PLC Screens, Processor, and I/O Module	40,000		40,000
52 Radio and dish replacement DDM to SPK Link	60,000		60,000
53 Radio and dish replacement Mt Liz to Division Link	60,000		60,000
54 Radio and dish replacement Tulloch to Goodwin	60,000		60,000
55 Convault Fuel Containment	10,000		10,000
56 Quincy Rotary Screw Air Compressor (2 units)	30,000		30,000
57 Tulloch GSU work, Drain Filter repair	200,000		200,000
58 GraphEX-OI interface TPH 1 &2	40,000		40,000
59 Carbon Dust Collection System (Amd 4/18/24)	60,000		60,000
60 Megger Insulation Resistance Tester (Amd 1/18/24)	9,600	9,438	162
Total Capital	6,074,791	154,120	5,920,671

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report as of June 30, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report as of June 30, 2024

BACKGROUND AND/OR HISTORY:

The Treasurer's report provides the total Treasury Funds as of June 30, 2024.

The month ended with \$14.6 million in funds invested at LAIF and US Bank and \$13.9 million in operating cash.

FISCAL IMPACT: none

ATTACHMENTS: Treasurer's Report as of 6/30/24 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM PROJECT
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING JUNE 30, 2024**

ACCOUNTS	6/30/2024	RATE	5/31/2024	NET CHANGE
LAIF	\$6,976,621.42	4.300%	\$6,976,621.42	\$0.00
OAK VALLEY COMMUNITY BANK CHECKING	12,551,227.00		13,400,499.33	(849,272.33)
OVCB SAVINGS ACCOUNT	1,315,477.64		1,310,774.35	4,703.29
US BANK -REVENUE OPERATING FUND	7,670,126.91	4.930%	7,638,981.37	31,145.54
<i>TOTAL TREASURY FUNDS</i>	<u>28,513,452.97</u>		<u>29,326,876.47</u>	<u>(813,423.50)</u>

BOARD AGENDA REPORT

Date: 7/16/2024

Staff: Genna Modrell

SUBJECT: Tri-Dam Project June Statement of Obligations

RECOMMENDED ACTION: Approve the June 2024 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the June Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

June 1, 2024 to June 30, 2024

**TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS**

**Period Covered
June 1, 2024 to June 30, 2024**

One-Half Oakdale Irrigation District	\$ 479,781.65
One-Half South San Joaquin Irrigation District	\$ 479,781.66
Total Obligations	<u>\$ 959,563.31</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

Mike Weststeyn

SECRETARY,

SECRETARY,

Scot A. Moody

Date

Peter M. Rietkerk

Date

Tri-Dam Project Statement of Obligations

Period Covered
From To
June 1, 2024 to June 30, 2024

<u>Vendor Check Register Report</u>	<u>No. Chks.</u>		<u>Amount</u>
(Please see attached Check Listing)	82	\$	770,630.61

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>		
6-Jun-24	Payroll	\$ 84,502.50		
20-Jun-24	Payroll	\$ 104,430.20		
Total Net Payroll		\$ 188,932.70	\$	188,932.70

Total Disbursements for the Period	\$ 959,563.31
---	----------------------

District Portion~	
Oakdale Irrigation District	\$ 479,781.65
South San Joaquin Irrigation District	\$ 479,781.66
Total Districts	\$ 959,563.31

Project

June Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
ACH	10815	Cal PERS System	06/05/2024	EE/ER Retirement Plan	15,929.41
ACH	10183	Cal PERS S457 Plan	06/05/2024	EE Retirement Plan	1,241.46
ACH	10815	Cal PERS System	06/20/2024	EE/ER Retirement Plan	16,100.22
ACH	10813	Cal PERS S457 Plan	06/20/2024	EE Retirement Plan	1,268.24
131018	10813	ACWA Joint Powers Insurance Authority	06/05/2024	Employee Benefits	59,439.39
131019	10811	IBEW	06/05/2024	Union Dues	1,293.81
131020	10812	Nationwide Retirement Solutions	06/05/2024	EE Retirement Plan	2,596.72
131021	10663	Standard Insurance Co.	06/05/2024	Long/Short Term Disability	1,158.73
131022	11475	Alley Tree & Landscape	06/11/2024	Sonora & Tulloch Landscaping/Janitorial	5,200.00
131023	10044	American Valley Waste Oil Inc.	06/11/2024		306.00
131024	11086	Benefit Resource, LLC	06/11/2024		150.00
131025	10133	CA Dept. Water Resources DAM FEES	06/11/2024	Dam Fees FY 2024/2025	327,270.00
131026	10154	Calaveras Telephone C.	06/11/2024		114.39
131027	11528	Crusick, Mark & Brigid	06/11/2024	Tulloch Performance Deposit Refund	3,000.00
131028	10935	Data Path, Inc.	06/11/2024	Network Support	3,202.80
131029	10319	General Plumbing Supply Co Inc.	06/11/2024		326.78
131030	10320	General Supply Co.	06/11/2024		177.95
131031	10879	Lowe's	06/11/2024	SPH Bridge supplies, 4700 Rd rails repair supplies	1,099.44
131032	11500	JTM Cleaning Co.	06/11/2024		660.00
131033	10466	Mountain Oasis Water Systems & Btl Co.	06/11/2024		305.00
131034	10500	OID ~ Routine	06/11/2024	Finance/Admin Reimbursement	7,720.68
131035	11274	PAR Environmental Services, Inc.	06/11/2024		281.25
131036	11529	PHI Health, LLC	06/11/2024	Air Med Enrollment	1,080.00
131037	11461	SGS North America Inc.	06/11/2024		70.00
131038	11495	Western Hydrologic Systems	06/11/2024	Streamgaging	6,250.00
131039	10904	Sonora Ford	06/11/2024		143.50
131040	11473	Staples	06/11/2024		214.81
131041	10402	Superior Plus Propane	06/11/2024		359.32
131042	11258	Verizon	06/11/2024		121.16
131043	11511	Amazon	06/14/2024		554.81
131044	10866	AT&T Teleconference Services	06/14/2024		0.78
131045	11428	Boutin Jones Inc.	06/14/2024		132.00
131046	11333	C.J. Brown & Company, CPAs	06/14/2024	FY 2023 Audit	2,041.00
131047	10184	Clark Pest Control of Stockton Inc.	06/14/2024		278.00
131048	11074	Gannett Fleming, Inc.	06/14/2024	Dam Safety Support Services May	2,461.25
131049	11049	Hunt & Sons, LLC	06/14/2024	Fuel	8,651.71
131050	11360	Mother Lode Septic Inc.	06/14/2024		560.00
131051	11472	Pacific Gas & Electric	06/14/2024		400.64
131052	10618	Sierra Motors	06/14/2024	(2) GMC 1500 4x4	98,871.48
131053	11343	Tim O'Laughlin, PLC	06/14/2024	Legal Fees	8,177.50
131054	11327	Ulteig Engineers Inc.	06/14/2024	CAISO RIG Final Certification	2,463.00
131055	11478	Upstream PBC	06/14/2024	Weather Modeling	18,925.00
131056	11296	Van Unen Miersma Propane	06/14/2024		266.15
131057	10776	Waste Management of Cal Sierra Inc.	06/14/2024		535.72
131058	11511	Amazon	06/19/2024		264.62
131059	10648	Adventist Health Sonora HBOC	06/19/2024		205.00
131060	11307	Alldata	06/19/2024	Diagnostic & Repair Data	2,148.00
131061	11428	Boutin Jones Inc.	06/19/2024	Legal Fees	2,460.00
131062	10294	Fishbio	06/19/2024	Fish Studies	25,970.00
131063	11200	Alex Flud	06/19/2024		62.25
131064	11049	Hunt & Sons, LLC	06/19/2024		83.24
131065	11165	Donald Larson	06/19/2024		144.66
131066	10513	Pacific Gas & Electric	06/19/2024		168.28
131067	11011	Pacific Gas & Electric	06/19/2024	Utilities	3,499.81
131068	11438	Pacific Gas & Electric	06/19/2024		65.62
131069	11050	Nicholas Payne	06/19/2024		499.60
131070	10618	Sierra Motors	06/19/2024		348.00
131071	10641	Sonora Airco & Gas	06/19/2024		13.93
131072	10661	SSJID	06/19/2024		365.82
131073	11462	Kyle Stewart	06/19/2024		45.85

131074	11435	VISA	06/19/2024		420.87
131075	10891	Wagner & Bonsignore Consulting Civil Engineer	06/19/2024		51.25
131076	10811	IBEW	06/20/2024	Union Dues	1,293.81
131077	10812	Nationwide Retirement Solutions	06/20/2024	EE Retirement Plan	2,596.34
131078	10648	Adventist Health Sonora HBOC	06/28/2024		214.00
131079	11475	Alley Tree & Landscape	06/28/2024		643.50
131080	11511	Amazon	06/28/2024		399.66
131081	11457	AT&T CalNet	06/28/2024		236.34
131082	10068	AT&T Corp. - Data Link	06/28/2024		305.38
131083	10184	Clark Pest Control of Stockton Inc.	06/28/2024		140.00
131084	10935	Data Path, Inc.	06/28/2024	HPE Server Warranty Renewal	1,404.00
131085	10227	Del Oro Water Co. Inc.	06/28/2024		746.95
131086	10250	Downey Brand Attorneys LLP	06/28/2024	Tulloch Litigation	2,064.50
131087	10439	McMaster-Carr Supply Co.	06/28/2024	Safety pin shackles for DDM, wire rope comp. Sleeves	1,503.14
131088	10500	OID ~ Routine	06/28/2024	Finance & Admin reimbursement	4,088.02
131089	10514	Pacific Gas & Electric	06/28/2024	Utilities	8,637.63
131090	11414	Provost & Pritchard	06/28/2024	Tulloch Spillway, Contract support	32,554.97
131091	11072	Sierra Consultants, Inc. DBA Land & structure	06/28/2024	Sonora office	1,680.00
131092	10933	Smile Business Products	06/28/2024		187.64
131093	10641	Sonora Airco & Gas	06/28/2024		394.13
131094	11503	SDRMA	06/28/2024	Worker's Compensation	72,680.20
131095	10679	Stiles Truck & Body Equip.	06/28/2024		643.50
					770,630.61

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Summer Nicotero

SUBJECT: Insurance Renewal 2024/2025 – Approval of Insurance

RECOMMENDED ACTION: Consider Approval of 2024/2025 insurance policy renewals

BACKGROUND AND/OR HISTORY:

Our commercial property and terrorism policies expire July 30, 2024. Alliant Insurance Services has reached out to numerous companies within the market for quotes for the 8/1/2024 through 8/1/2025 term. In addition to the incumbent markets, Starr Tech, AIG, SCOR, Allianz, Munich Re, HSB and HDI were approached for alternative options. A summary of the property renewal results is as follows:

Market	Participation	Notes
Zurich	Incumbent Market	Quoted - requested \$1M deductible option
AEGIS	Incumbent Market	Quoted
Swiss Re	Incumbent Market	Quoted
Starr Tech	New Market	Declined - minimum premium of \$200,000 and timing constraints for this renewal. Would like to consider larger line for next year. Will share submission next year.
SCOR	New Market	Declined - only able to provide up to 10% capacity for power generation business, min premium of \$1M (100%)
Allianz	New Market	Sent Follow up
Munich Re	New Market	Declined due to size and minimum premium requirements
HSB	New Market	Sent requested reports
HDI	New Market	Sent Follow up

The incumbent markets have provided the following quotes for the 2024/2025 term:

Market	Expiring Share	Quote Status	Quoted Share	Quoted Premium
Zurich	30%	Quoted	50%	\$ 830,654.00
AEGIS	50%	Quoted	50%	\$ 735,000.00
Swiss Re	20%	Quoted	20%	\$ 743,280.00

Property Premium Summary	
24-25 Est. Premium	\$765,352.20
24-25 TIV	\$229,870,174.00
24-25 Rate	0.3329%
23-24 TIV	\$221,387,173.00
24-25 TIV	\$229,870,174.00
\$ Change	\$8,483,001.00
% Change	3.83%
23-24 Premium	\$716,500.00
24-25 Premium	\$765,352.20
\$ Change	\$48,852.20
% Change	7%
23-24 Rate	0.3236%
24-25 Rate	0.3329%
% Change	2.88%

Terrorism Premium Summary	
24-25 Est. Premium	\$33,000.00
24-25 TIV	\$221,387,173.00
24-25 Rate	0.0149%
23-24 TIV	\$221,387,173.00
24-25 TIV	\$229,870,174.00
\$ Change	\$8,483,001.00
% Change	3.83%
23-24 Premium	\$30,500.00
24-25 Premium	\$33,000.00
\$ Change	\$2,500.00
% Change	8%
23-24 Rate	0.0138%
24-25 Rate	0.0149%
% Change	8.20%

The premiums quoted represent an overall rate increase of 2.88% for property and 8.2% for terrorism. The increase in premium represents an increase in our replacement value as a result of our increased revenue projections related to the new power purchase agreement.

Staff recommends approving the renewal of the insurance policies at the expiring share ratios as follows:

- Zurich at 30%
- Aegis at 50%
- Swiss Re at 20%

For a total cost of \$765,352.20 for the 2024-2025 policy term. Staff also recommends renewing the terrorism policy at a rate of \$33,000 for the 2024-2025 policy term.

FISCAL IMPACT: Included in budget

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: July 16, 2024
Staff: Sharon Cisneros

SUBJECT: Review and Take Possible Action to Approve the Tri-Dam Project Semi-Annual Distribution

RECOMMENDED ACTION: Consider Adoption of Resolution TDP 2024-05 approving the Semi-Annual Distribution to Oakdale Irrigation District and South San Joaquin Irrigation District.

BACKGROUND AND/OR HISTORY:

At the Tri-Dam Project (Project) Joint Board of Directors meeting held on February 17, 2022, the Joint Board adopted Tri-Dam Project Resolution 2022-04, setting the reserve fund requirements at \$15 million. Resolution 2022-04 further provided that semi-annually, in January and July, available funds will first be used to replenish the Reserve Fund in an amount equal to the lesser of \$750,000, or the amount which will bring the total reserves to \$15 million.

After the required reserve allocation, a Distribution will be made to the Districts from all remaining available funds in equal shares. Available funds were defined as all cash and investments held by the Project, less Reserve funds plus day-to-day operating cash requirements of \$2.0 million.

The Reserve funds as of June 30, 2024, meet the reserve fund balance requirement and therefore, no transfers are required.

The remaining available funds as calculated on the attached Tri-Dam Project Distribution Worksheet total \$11,116,705, which results in a distribution to each District of \$5,558,000.

FISCAL IMPACT: \$11,116,000

ATTACHMENTS: Tri-Dam Project Distribution Worksheet
Tri-Dam Project Resolution TDP 2024-05

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Tri-Dam Project

July 2024 Distribution

	July '24 Distribution 6/30/2024	February '24 Distribution 12/31/2023
Cash and Investments		
Cash in Bank (OVCB)	13,116,705	23,768,600
Reserves (market value)	15,396,748	15,434,500
Total Cash & Investments	28,513,453	39,203,100
 Less:		
Reserves (market value)	(15,396,748)	(15,434,500)
Day-to-Day Operating Cash	(2,000,000)	(2,000,000)
	(17,396,748)	(17,434,500)
 Available Funds	11,116,705	21,768,600
 Distribution per District (rounded)	5,558,000	10,884,000

Total Cash Distributions					
2018	2019	2020	2021	2022	2023
21,119,000	18,252,000	25,142,000	10,958,000	19,700,000	24,740,000

**TRI-DAM PROJECT
RESOLUTION NO. TDP 2024-05
RESOLUTION AUTHORIZING SEMI-ANNUAL
FUND DISTRIBUTIONS**

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District (“Joint Boards” and “Districts”) meeting as the Joint Boards of Directors of the Tri-Dam Project (Project) adopt this Resolution.

WHEREAS, the Joint Boards have adopted Tri-Dam Project Resolution 2022-04, dated February 17, 2022 rescinding and superseding all previous resolutions and,

WHEREAS, the Joint Boards have received and reviewed written information pertaining to the amount of current financial reserves of Tri-Dam Project and,

WHEREAS, the Joint Boards finds that the requirements of Resolution 2022-04 have been met and,

WHEREAS, the Joint Boards finds that funds are being held by Tri-Dam Project that are in excess of the Project’s current and near-term business needs and,

WHEREAS, the Joint Boards finds that such excess funds may be more beneficially applied to District needs and requirements.

NOW THEREFORE, the Joint Boards of Directors hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.
2. Determines that funds in the total amount of \$11,116,705 are available for distribution to the Districts;
3. Directs that such distribution shall be made no later than July 31, 2024.
4. Directs the Tri-Dam Project General Manager to make such distribution, one-half (\$5,558,000) to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 16th day of July, 2024, by the following vote:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

AYES:

NOES:

ABSENT:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Tom D. Orvis, President

Mike Weststeyn, President

Scot A. Moody, Secretary

Peter M. Rietkerk, Secretary

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Summer Nicotero

SUBJECT: CalPERS Unfunded Accrued Liability Payments

RECOMMENDED ACTION: Consider approval of CalPERS Unfunded Accrued Liability Payments and approve making payment annually without returning to the Board of Directors for approval

BACKGROUND AND/OR HISTORY:

Annually, in July, the California Public Employees' Retirement System (CalPERS) issues statements to participating employers advising them of their Annual Unfunded Accrued Liability (UAL). The calculation is based upon the prior year Actuarial Valuation Report and also calculates in any additional payments made.

The UAL must be paid in full to remain in good standing with CalPERS, however, it can either be paid in monthly installments, or in one lump sum in the month of July. If the lump sum payment there is a savings realized of 3.2% of the annual payment as opposed to paying it on a monthly basis.

Staff recommends that the annual payment be made this year and every year to capture the cash savings on the required payment.

The amount due by the end of July for each plan is detailed below:

	Monthly Payment	Annual Cost Paid Monthly	Lump Sum Payment	Savings	% of Savings
Classic Plan	\$ 30,077.50	\$ 360,930.00	\$ 349,251.00	\$ 11,679.00	3.2%
PEPRA Plan	\$451.92	\$5,423.04	\$5,248.00	\$175.04	3.2%
	<u>\$ 30,529.42</u>	<u>\$ 366,353.04</u>	<u>\$ 354,499.00</u>	<u>\$ 18,854.04</u>	

FISCAL IMPACT: \$354,499

ATTACHMENTS: CalPERS Fiscal Year 2024-2025 Unfunded Accrued Liability Payment Notices

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



California Public Employees' Retirement System
P.O. Box 942715, Sacramento, CA 94229-2715

888 CalPERS (or 888-225-7377)
TTY: (877) 249-7442 Fax: (800) 959-6545
www.calpers.ca.gov

California Public Employees' Retirement System

July 01, 2024

Virginia J Modrell
Tri-Dam Project
P.O. BOX 1158
PINECREST, CA 95364-0158

Business Unit: 1900
CalPERS ID: 7579927706
Invoice Number: 100000017588863
Invoice Date: July 01, 2024
Payment Due Date: July 31, 2024

Description	Amount				
<p>Annual Unfunded Accrued Liability as of the June 30, 2022 Actuarial Valuation for Rate Plan Identifier 419.</p> <p>The total minimum required employer contribution is the sum of the Plan's Employer Normal Cost Rate (expressed as a percentage of payroll) plus the Employer Unfunded Accrued Liability Contribution Amount.</p> <p>Your agency's monthly amount due toward the Unfunded Accrued Liability is:</p> <table border="0"> <tr> <td>Amount</td> <td>Due Date</td> </tr> <tr> <td>\$30,077.50</td> <td>July 31, 2024</td> </tr> </table> <p>If you would like to prepay the entire Annual Payment toward your Plan's Unfunded Accrued Liability, you can submit the Annual Lump Sum Prepayment amount of \$349,251.00 to the invoice number above by July 31, 2024 instead of the monthly amount listed.</p> <p>Please refer to the June 30, 2022 Actuarial Valuation report for the details of this calculation. Reports are available at CalPERS On-Line or by visiting www.mycalpers.ca.gov</p> <p>Unfunded Accrued Liability contributions are to be paid in full by the payment due date each month. Payments that are not received in full on or before this date will be assessed interest on the total outstanding balance due (Public Employees' Retirement Law § 20572 (b)). Please note that this monthly statement is a demand for payment in accordance with Public Employees' Retirement Law § 20572 (a).</p> <p>For questions concerning your invoice, please call our CalPERS Customer Contact Center at 888 CalPERS (or 888-225-7377) and ask to be referred to the Financial Office.</p>	Amount	Due Date	\$30,077.50	July 31, 2024	
Amount	Due Date				
\$30,077.50	July 31, 2024				
Total Due	\$30,077.50				



Please pay this statement using Electronic Funds Transfer (EFT) debit or Automated Clearing House (ACH) credit method. Please visit www.mycalpers.ca.gov to schedule a debit EFT payment or call our CalPERS Customer Contact Center at **888 CalPERS** (or **888-225-7377**) for information regarding EFT ACH credit payments. Please allow two banking days prior to the due date for payments to be received at CalPERS on time.

If you need to pay by check or money order, make sure it includes your agency's CalPERS ID, Invoice Number, and is payable to the California Public Employees' Retirement System. Please mail to the following address:

CalPERS
Financial Reporting & Accounting Services Division
Cash and Payment Processing Unit
P.O. Box 942703
Sacramento, CA 94229-2703

Invoice Number	Description
2263	<p>Annual Unfunded Actuarial Liability as of June 30, 2023. Payment is required for the month of July 2023.</p> <p>The total amount required to pay the liability is \$1,000,000.00. The amount due for this month is \$1,000,000.00.</p> <p>Your agency's invoice number is 2263. The invoice is due on July 31, 2023.</p> <p>If you wish to pay by check or money order, please include your agency's CalPERS ID, Invoice Number, and is payable to the California Public Employees' Retirement System. Please mail to the following address:</p> <p style="text-align: center;"> CalPERS Financial Reporting & Accounting Services Division Cash and Payment Processing Unit P.O. Box 942703 Sacramento, CA 94229-2703 </p> <p>Please refer to the June 30, 2023 Actuarial Valuation report for more details. The Actuarial Valuation report is available at www.calpers.ca.gov.</p> <p>Unfunded Actuarial Liability contributions are to be paid in full by the payment due date each month. Payments that are not received in full on the due date will be assessed interest on the total outstanding balance due (including this year's payment) in accordance with Public Employees' Retirement Law, § 20822.1(f).</p> <p>For questions concerning your invoice, please call our CalPERS Customer Contact Center at 888 CalPERS (or 888-225-7377) and see us referred to the Financial Office.</p>
2263	Total Due

California Public Employees' Retirement System
www.calpers.ca.gov

myCalPERS 2263



0000000155813518



California Public Employees' Retirement System
P.O. Box 942715, Sacramento, CA 94229-2715

888 CalPERS (or 888-225-7377)
TTY: (877) 249-7442 Fax: (800) 959-6545
www.calpers.ca.gov

California Public Employees' Retirement System

July 01, 2024

Virginia J Modrell
Tri-Dam Project
P.O. BOX 1158
PINECREST, CA 95364-0158

Business Unit: 1900
CalPERS ID: 7579927706
Invoice Number: 100000017588874
Invoice Date: July 01, 2024
Payment Due Date: July 31, 2024

Description	Amount				
<p>Annual Unfunded Accrued Liability as of the June 30, 2022 Actuarial Valuation for Rate Plan Identifier 26322.</p> <p>The total minimum required employer contribution is the sum of the Plan's Employer Normal Cost Rate (expressed as a percentage of payroll) plus the Employer Unfunded Accrued Liability Contribution Amount.</p> <p>Your agency's monthly amount due toward the Unfunded Accrued Liability is:</p> <table border="0"> <tr> <td>Amount</td> <td>Due Date</td> </tr> <tr> <td>\$451.92</td> <td>July 31, 2024</td> </tr> </table> <p>If you would like to prepay the entire Annual Payment toward your Plan's Unfunded Accrued Liability, you can submit the Annual Lump Sum Prepayment amount of \$5,248.00 to the invoice number above by July 31, 2024 instead of the monthly amount listed.</p> <p>Please refer to the June 30, 2022 Actuarial Valuation report for the details of this calculation. Reports are available at CalPERS On-Line or by visiting www.mycalpers.ca.gov</p> <p>Unfunded Accrued Liability contributions are to be paid in full by the payment due date each month. Payments that are not received in full on or before this date will be assessed interest on the total outstanding balance due (Public Employees' Retirement Law § 20572 (b)). Please note that this monthly statement is a demand for payment in accordance with Public Employees' Retirement Law § 20572 (a).</p> <p>For questions concerning your invoice, please call our CalPERS Customer Contact Center at 888 CalPERS (or 888-225-7377) and ask to be referred to the Financial Office.</p>	Amount	Due Date	\$451.92	July 31, 2024	
Amount	Due Date				
\$451.92	July 31, 2024				
Total Due	\$451.92				



Please pay this statement using Electronic Funds Transfer (EFT) debit or Automated Clearing House (ACH) credit method. Please visit www.mycalpers.ca.gov to schedule a debit EFT payment or call our CalPERS Customer Contact Center at **888 CalPERS** (or **888-225-7377**) for information regarding EFT ACH credit payments. Please allow two banking days prior to the due date for payments to be received at CalPERS on time.

If you need to pay by check or money order, make sure it includes your agency's CalPERS ID, Invoice Number, and is payable to the California Public Employees' Retirement System. Please mail to the following address:

CalPERS
Financial Reporting & Accounting Services Division
Cash and Payment Processing Unit
P.O. Box 942703
Sacramento, CA 94229-2703

Amount	Description
	<p>Annual Unfunded Account Liability as of the June 30, 2013 Valuation Year. This is the total minimum required employer contribution as the sum of the Fund's Unfunded Account Liability (reported as a percentage of payroll) plus the Fund's Unfunded Account Liability (reported as a percentage of payroll).</p> <p>Your agency's monthly amount due toward the Unfunded Account Liability is \$4,385.00. If you would like to enter the entire Annual Payment toward your Plan's Unfunded Account Liability you can submit the Annual Fund Payment amount of \$4,385.00 to the invoice number above by July 17, 2014 (subject to processing and not later than the date of the invoice).</p> <p>Please refer to the June 30, 2013 Actuarial Valuation report for further details. For complete details on the Unfunded Account Liability, please visit www.calpers.ca.gov.</p> <p>Unfunded Account Liability contributions are to be paid in full for the payment due date each month. Payments that are not received in full on or before the date will be assessed against the total outstanding balance due. Public Employees' Retirement Law § 20872 (b). Please note that this monthly statement is a demand for payment in accordance with Public Employees' Retirement Law § 20872 (c).</p> <p>For questions concerning your invoice, please call our CalPERS Customer Contact Center at 888 CalPERS for 888-225-7377 and ask for the referral to the Financial Office.</p>
Total Due	

California Public Employees' Retirement System
www.calpers.ca.gov

myCalPERS 2263



BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Summer Nicotero

SUBJECT: FERC Annual Administrative Fees

RECOMMENDED ACTION: Consider Approval of 2024 Annual FERC Administrative Fees

BACKGROUND AND/OR HISTORY:

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges. The 2024 invoice has increased \$26,929.61 (25%) over the prior year but has decreased \$8,776.55 (6%) from the 2022 invoice.

	2024	2023
Tulloch	\$ 23,123.66	\$ 18,762.71
Beardsley/Donnells	<u>\$113,090.55</u>	<u>\$ 90,521.89</u>
	\$136,214.21	\$109,284.60

FISCAL IMPACT: Included in 2024 budget

ATTACHMENTS: FERC Invoice \$136,214.21

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES FOR BILL YEAR 2024

Payment must be received by: 08/23/2024

Company ID: 013937

OAKDALE/S.SAN JOAQUIN IRR. DIST.
c/o TRI DAM PROJECT
Genna Modrell
P.O.BOX 1158
PINECREST, CA 95364

Bill Number	Project-id	Amount Due
H24108-00	02005	113,090.55
H24122-00	02067	23,123.66
TOTAL AMOUNT DUE		\$ 136,214.21



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
 ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
 FOR BILL YEAR 2024

PAYMENT MUST BE RECEIVED BY: 08/23/2024		DATE OF STATEMENT: 07/09/2024	
BILL NO: H24108-00		PROJECT NO: 02005	
OAKDALE/S.SAN JOAQUIN IRR. DIST.		PROJ. LOCATION: TUOLUMNE, CA	
c/o TRI DAM PROJECT Genna Modrell P.O.BOX 1158 PINECREST, CA 95364		AUTHORIZED KW: 82,500 HP-CAPACITY: 83,690 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 01/01/2006	LIC. ISSUED: 02/21/1955	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2024)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	83,690 KW	\$107,532.03	
2. FIXED CHARGE			
	0.00	\$0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY23)		(\$3,972.79)	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY23)		\$9,531.31	
GOVERNMENT DAM CHARGE (FY23)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY23)		\$0.00	
SUBTOTAL:		\$113,090.55	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$113,090.55	
REMARKS:			



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2024

PAYMENT MUST BE RECEIVED BY: 08/23/2024		DATE OF STATEMENT: 07/09/2024	
BILL NO: H24122-00		PROJECT NO: 02067	
OAKDALE/S.SAN JOAQUIN IRR. DIST. c/o TRI DAM PROJECT Genna Modrell P.O.BOX 1158 PINECREST, CA 95364		PROJ. LOCATION: CALAVERAS, CA AUTHORIZED KW: 17,100 HP-CAPACITY: 17,100 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 02/01/2006	LIC. ISSUED: 04/01/1955	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2024)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	17,100 KW	\$21,971.53	
2. FIXED CHARGE		0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY23)		(\$823.45)	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY23)		\$1,975.58	
GOVERNMENT DAM CHARGE (FY23)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY23)		\$0.00	
SUBTOTAL:		\$23,123.66	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$23,123.66	
REMARKS:			

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Summer Nicotero

SUBJECT: Reclassify Finance Manager to Accounting Supervisor

RECOMMENDED ACTION: Consider Approval to Reclassify the Finance Manager position to an Accounting Supervisor and Subsequent Salary Schedule Adjustment

BACKGROUND AND/OR HISTORY:

The Project has been recruiting a Finance Manager for two years. During that time there have been discussions of reclassifying the position to allow for more applicants. Given the broad and varied nature of the work required in this role, staff supports reclassifying this position while still involving the district's financial managers in the oversight of the work product. This reclassification will allow an individual to grow within the Project while fulfilling our current needs.

Staff recommends the Board approve the reclassification of the Finance Manager to Accounting Supervisor in an effort to recruit and retain an individual who is familiar with the daily accounting functions of a public agency.

The recommended salary schedule for this position is as follows:

Step 1	2	3	4	5
\$50.00	\$52.50	\$55.13	\$57.88	\$60.78

FISCAL IMPACT: Savings of approximately \$55,000 annually, partially offset by district reimbursements for financial support estimated at \$25,000 the first year and decreasing each subsequent year.

ATTACHMENTS: Draft Job Description

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

ACCOUNTING SUPERVISOR



*Class specifications are intended to present a descriptive list of the range of duties performed by employees in the class. Specifications are **not** intended to reflect all duties performed within the job.*

DEFINITION OF POSITION

Under the direction of the General Manager performs a variety of business and financial duties of the Tri-Dam Project and Tri-Dam Power Authority. Plans, develops, and implements programs and systems to maintain and improve the business and fiscal activities of Tri-Dam including effective cost-control.

Takes initiative and coordinates closely with other management and administrative support staff to provide excellent financial processes and procedures. The Chief Financial Officer at Oakdale Irrigation District and the Finance and Administration Manager at South San Joaquin Irrigation District will provide oversight to the Accounting Supervisor position.

Works closely with the General Manager and other managers on matters of contract development, accounting, monitoring, and reporting.

DISTINGUISHING CHARACTERISTICS

This is a professional supervisory position performing the full range of duties assigned including creating, maintaining and analyzing a variety of complex financial data and reports for the business and fiscal activities of the Tri-Dam entities. The supervisor receives only occasional instruction or assistance and is expected to bring considerable skill and professional knowledge to this position, to take appropriate initiative, and is expected to be fully aware of the operating procedures and policies within the department and accounting standards for the entities. The supervisor must have excellent written and oral communication skills and must communicate effectively at all levels in the company.

The position classification is exempt.

EXAMPLES OF DUTIES AND RESPONSIBILITIES

- Directs, oversees, and participates in the daily accounting activities; assigns work activities; monitors workflow; reviews and evaluates work products, methods, and procedures.
- Full responsibility for accounting and reporting of financial activities, including general ledger, payroll and work orders; including functional supervision of the accounting positions with respect to these duties.
- Prepares data needed for annual/fiscal reporting to regulatory agencies.
- Prepares annual and project budgets; assists in budget implementation; participates in the forecast of additional funding requirements; administers the approved budget.
- Prepares reports for the annual independent audit, and interact directly with audit staff, managers, and partners.
- Prepares monthly, quarterly, and annual financial reports for review by entities oversight personnel for presentation to management and Board of Directors.
- Reconciles and analyzes accounts, and recommends improvements to accounting process, associated with account activity.
- Prepare a wide variety of reports and analysis of financial data on request. Including cash flow forecasts and future cash requirements.
- Assists in the monitoring, controlling, and reporting of contractor progress on contract fulfillment
- Monitors internal controls to ensure that accounting activities are in accordance with established legal, regulatory, and Tri-Dam policies and procedures; recommends improvements; ensures that staff follows policies, procedures, and remains in compliance.
- Assists and supports other management and support staff as necessary.
- Other duties as assigned.

TYPICAL PHYSICAL REQUIREMENTS

Frequently sits for extended periods of time; physical ability to lift and carry objects weighing up to 25 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of office equipment such as personal computer, office copier, fax and similar equipment.

TYPICAL WORKING CONDITIONS

Work is generally performed in office environment; travel by car or aircraft; continuous contact with staff and the public. Administrative offices are located above the snow line, which requires ability to get to work in snowy conditions.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Generally Accepted Accounting Principles (GAAP) and procedures in utilities and government.
- Techniques of goals setting, work organization and program evaluation.
- Pertinent local, state, and Federal laws and regulations.
- Budgeting and cost control.
- Financial reporting requirements.
- Principles and practices of supervision, training, and performance management.
- Computer accounting systems, spreadsheets, word processing and related systems.
- Methods and procedures related to governmental accounting and payroll systems.
- Payroll reporting to include quarterly, annual, and PERS reporting.
- Annual Audit process.

ABILITY TO:

- Plan, organize, self-direct and produce professional quality work products.
- Produce accurate and professional fiscal reports.
- Establish, implement and maintain a complete accounting and reporting system of financial activities.
- Establish and maintain cooperative working relationships.
- Analyze all aspects of a problem, evaluating alternatives and developing solution opportunities.
- Manage accounting staff; provide training, review work, and support growth.

TRAINING AND EXPERIENCE

Any combination of training and experience, which would likely provide the required knowledge and abilities, is qualifying.

A typical way to obtain the required knowledge and abilities would be:

Bachelor's degree from an accredited college or university with major work in accounting, or related field, and five years of increasingly responsible accounting experience, including two years of supervisory responsibility. Directly related public sector experience preferred.

SPECIAL REQUIREMENTS

Possession of a valid California driver's license. Ability to safely drive in snow or icy conditions.

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Brett Gordon

SUBJECT: 2024 Arc Flash Hazard Protection Program

RECOMMENDED ACTION: Consider Approval of Rocky Mountain Power Services to re-verify equipment and provide an updated Arc Flash Hazard Program

BACKGROUND AND/OR HISTORY:

Of the many potential hazards of Project related work, electrical hazards are one that can change the course of a life in an instant. Re-verifying equipment as well as updating and implementing an Arc Flash Hazard Program not only ensures compliance with safety regulations like NFPA 70E, but also improves workplace safety by effectively identifying and mitigating arc flash hazards through thorough assessments and proper labeling. Combined with comprehensive training, an Arc Flash Hazard Program will enhance employee safety awareness, minimize the risk of electrical injuries, and ensure continuous operation with reduced downtime.

Fiscal Impact: Included in 2024 budget

ATTACHMENTS: Rocky Mountain Power Services Quote \$34,100

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

ROCKY MOUNTAIN POWER SERVICES, INC.

Mr. Brett Gordon
Tri Dam Project
P.O. Box 1158
Pinecrest, CA 95364

Subject: Arc Flash Protection Program

May 20, 2024

Dear Mr. Gordon,

I would like to thank you for giving Rocky Mountain Power Services, Inc. (RMPS, Inc) the opportunity to provide our proposal for an ARC FLASH HAZARD PROTECTION PROGRAM in accordance with the IEEE 1584 Arc Flash Standard and as outlined in NFPA 70E, Standard for Electrical Safety in the Workplace, 2023 edition.

BENEFITS OF AN ARC FLASH HAZARD PROTECTION PROGRAM

- Improve worker safety (including third parties)
- Reduce the personal and financial risk for your company and employees
- Comply with changing regulatory requirements (OSHA, NEC, NFPA 70E, etc.)
- Reduce lost worker productivity
- Protect equipment and operating revenues
- Optimize system performance, efficiency and safety
- A single point of contact for a total arc flash hazard solution

INTRODUCTION

Proper data collection including knowledge of both the electrical and physical layout and proper operation and setting of protective devices is essential for accurate arc flash analysis and labeling of equipment.

Up to date short circuit and coordination studies are required to perform the arc flash hazard analysis. Therefore, this proposal includes provisions for short circuit and coordination studies based on IEEE recommended practices utilizing industry accepted computer software. The study report will provide evaluation and settings of all protective devices and short circuit magnitudes as required by the National Electrical Code at all points included in the scope of work. Registered professional engineers conduct all studies.

SCOPE OF SERVICES

RMPS, Inc will provide data collection for the following equipment including cable information in order to develop an accurate single line representation of the electrical system as the basis to perform the analysis based on 1-line Drawings:

- Sandbar- One hydro Unit: 2E2; DATED 30DEC1983
- Donnells- One hydro Unit: BE-47-1001; DATED 14DEC1964
- Beardsley- One hydro Unit: BF-47-1101.SH1, DATED 20DEC1963
- Tulloch- Three hydro Units: BH-47-1001

ROCKY MOUNTAIN

POWER SERVICES, INC.

RMPS, Inc. will provide a short circuit study, protective device evaluation and a coordination study from the single-line diagram and field data. A single-line diagram of the electrical system in the analysis software output format covered by the scope of work will be included in the report.

RMPS, Inc. will provide an arc flash hazard analysis, in accordance with the 2023 National Electrical Code requirements and as outlined in NFPA 70E, Standard for Electrical Safety in the Workplace, 2018 edition and IEEE1584.

RMPS, Inc. will provide shock/arc flash hazard warning or danger labels for the equipment analyzed in the study, unless otherwise specified.

POWER SYSTEM ANALYSIS

Short Circuit Study: Using the model created from the data acquisition, a short circuit study will be performed for the electrical systems within the base scope. Overdutied equipment will be identified and recommendations made to allow for the anticipated future fault duties at the facility.

The short circuit study will be summarized in a table that compares the available fault currents to the withstand rating of the equipment and devices within the study.

Protective Device Coordination: Using the fault currents calculated in the short circuit study, the existing protective device coordination will be analyzed. In addition to “as found” settings, recommendations will be made for new settings or equipment upgrades to allow for adequate coordination. The recommended coordination will be shown with tables of settings and timecurrent- characteristic (TCC) curve sets. The TCC’s will include simplified single-line diagrams and settings for the devices on each set.

Arc Flash: Using the fault currents calculated in the short circuit study and the protective device coordination study, the Arc Flash Hazard Analysis will be performed, in accordance with the 2017 National Electrical Code Requirements and as outlined in NFPA 70E, Standard for Electrical Safety in the Workplace, 2018 edition and IEEE 1584.

Report: The results of the Arc Flash and power system study shall be summarized in a final report, which shall include the following sections:

- Description, purpose, basis and scope of the study plus a simplified single-line diagram of the portion of the power system that is included within the scope of study. DXF or metafile outputs are available.
- Tabulations of circuit breaker, fuse and other equipment ratings compared to calculated short-circuit duties and commentary regarding each.
- Protective device time versus current coordination curves, tabulations of relay and circuit breaker trip settings, fuse selection and commentary regarding each.
- Fault-current tabulations including a definition of terms and a guide for interpretation.
- Tabulation of appropriate tap settings for relay seal-in units.

ROCKY MOUNTAIN POWER SERVICES, INC.

- The Arc Thermal Performance Value (ATPV) in calories/cm² at each location analyzed within the base scope for selection of Personal Protective Equipment to provide arc flash protection.

PROJECT COST

Data collection for all four Facilities:

Seven Thousand, Two Hundred dollars.....\$ 7,200.00

Study and Arc Flash Labels:

Sandbar

Six Thousand, Two Hundred dollars.....\$ 6,200.00
(Re-verify equipment and update to new standard)

Beardsley

Five Thousand, Eight Hundred dollars.....\$ 5,800.00
(Re-verify equipment and update to new standard)

Donnells

Six Thousand, Four Hundred dollars.....\$ 6,400.00
(Re-verify equipment and update to new standard)

Tulloch

Eight Thousand, Five Hundred dollars.....\$ 8,500.00
(Re-verify equipment and update to new standard)

ROCKY MOUNTAIN POWER SERVICES, INC.

CLARIFICATIONS

1. Work performed outside of the defined work scope of our proposal will be approved by the client and performed at RMPSINC's established rates.
2. The price above is based on assumption of accuracy of the electrical system data supplied to RMPS, Inc. by Tri-Dam Project (e.g. single-line diagram, equipment list or other source). Any unplanned time necessitated by inaccuracies of this information due to restricted site access or deficiencies discovered will be additionally billed on a time and material basis in accordance with our current published rates.
3. Tri-Dam Project will provide access to personnel and facility documentation required for the testing.
4. This pricing will be valid for 60 days.

ADDITIONAL INFORMATION

Any additional analysis beyond the base scope to adjust incident energy levels or categories of personal protective equipment will be at Tri-Dam Project request and will be priced on a fixed price basis.

Unless otherwise noted, this study will be limited to equipment rated at 480 volt and above and 240 volt and below where available fault current exceeds 10kA and/or served by a 125 kVA transformer or larger. Pricing is based on analysis of the devices listed in the scope of work, which require incident energy calculations. One-line diagrams will be based on these criteria and produced in the format of the system analysis software.

No arc flash labels will be provided for underrated equipment or for equipment located downstream from underrated equipment. Unless otherwise stated labels will be provided at the bus level for switchboards, panelboards, motor control centers, medium voltage switchgear, fused switches and automatic transfer switches.

When bus plugs are present, fuse or breaker data will be collected on each one where readily accessible. Engineering analysis will be provided at both ends of the bus and the worst-case condition used to label the bus run at 25-foot increments on the line side. Each piece of equipment at floor level connected to the bus plug drop will be analyzed and labeled. Unless otherwise specified, it is assumed that the customer will provide the appropriate lift equipment to access the bus plugs.

ROCKY MOUNTAIN POWER SERVICES, INC.

SUMMARY

An arc flash program is critical in preventing injury to personnel, minimizing damage to the system components and in limiting the extent and duration of service interruptions whenever equipment failure, human error or adverse natural events occur on any portion of an electrical distribution system.

An effective arc flash program is based on the assumption that protective devices are set correctly and will actually operate to interrupt a fault and limit incident energy in accordance with the expectations of the system analysis. Failure to verify proper settings and operation of these protective devices could invalidate the results of the study and proper labeling of equipment for incident energy.

RMPSINC would like to thank you for the opportunity to present this proposal. If you find our proposal acceptable, we would appreciate notification as soon as possible for the scheduling of the field engineers and test equipment. Should you have any questions regarding this proposal or require additional information please call me at (406) 871-0490.

Sincerely,

Matthew Fulk

Matthew Fulk
WECC/ NERC Model Validation Specialist

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Fiscal Year 2023 Audited Financial Statements

RECOMMENDED ACTION: Consider Approval of 2023 Audited Financial Statements for Year Ending 12/31/23

BACKGROUND AND/OR HISTORY:

Annually, the Tri-Dam Project Financial Statements are audited by an independent, outside accounting firm. The accounting firm C.J. Brown & Company CPAs performed the audit for both Tri-Dam Project and Tri-Dam Power Authority. The purpose of the audit is to state an opinion with regards to the accuracy of the financial statements and results of operations.

A draft of the Financial Statements will be distributed separately.

FISCAL IMPACT: While there is no direct fiscal impact, receiving an unqualified audit opinion and reporting award is an indicator to external parties such as bond underwriters, granting agencies, and vendors of the Project's financial policies and practices.

ATTACHMENTS: 2023 Annual Financial Report will be distributed under separate cover and will be available on the Tri-Dam website once final.

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

GENERAL MANAGER BOARD REPORT

Summer Nicotero

July 16, 2024

1. Recruitment for an Operations and Maintenance Manager continues. We have focused our search on candidates with an Engineering background. Thank you to the board and staff of OID and SSJID who participated in this process. Your input is valuable.
2. FEMA has finalized our rockfall project and approved for reimbursement. I haven't received the official notification yet but expect funds to arrive in the next two months. The road repair projects are waiting on some final explanations from Provost and Pritchard and will be submitted for final review in the next week.
3. The team utilized some great advice from Director Tobias to reach out to the UC Extension for support with noxious weed identification and reporting. In the past, Tri-Dam has hired consultants to meet our noxious weed FERC reporting requirements. This year we will utilize the training provided by the UC Extension to increase staff knowledge of noxious weeds and their proper eradication. We will perform an annual inspection at the end of July and prepare a report for FERC following that. The UC Extension is a free resource that has assisted us with eliminating the need for a consultant and allows the team to manage this portion of our compliance responsibilities ourselves. We estimate the savings at approximately \$25,000 annually.
4. The new headquarters project is moving forward with the engineering review of the mechanical systems as we prepare for bidding and an engineer's estimate. The radio path survey was completed for our communications options at the new headquarters. We are assessing feasibility of a tower and compiling our system needs to create a secondary secure operations location.
5. We continue our Emergency Operations Functional exercise planning as we move closer to the exercise date of August 20. Tracey has done a tremendous job encouraging participation by stakeholders in our watershed. So far, we have received responses from over 10 local agencies who will participate in this exercise. This is a fantastic turnout and will definitely help create an awareness of our operations within the county.
6. Tri-Dam Personnel Policy updates are in the beginning stages. I will be working with Liebert Cassidy Whitmore to update our current policies as well as adding in policies that we are lacking.

OPERATIONS BOARD REPORT

Brett Gordon

July 18, 2024

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	61,152	2,249
Beardsley	96,509	2,584
Tulloch	65,265	12
New Melones	2,004,334	(91,980)

Outages:

Plant	Dates	Duration	Cause
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No plant outages to report.

Operations Report:

New Melones Inflows:

Total inflows for water year 23/24 as of June 31: 838,814 A/F.

District Usage:

Total District usage for the water year 23/24 as of June 31: 225,590 A/F.

Precipitation:

Total precipitation for the month of June: 0.00 inches.

Other Activities:

1. Daily checks all powerhouses.
2. Spill season complete at Donnells and Beardsley.
3. Targeted Beardsley diversion date of July 1st to optimize storage.
4. Attended the noxious plant presentation by Scott Oneto, Farm Advisor from the University of California. This presentation was to prepare us for our FERC directed noxious plant survey on July 30th.
5. Completed the annual deflection surveys for Donnells, Beardsley and Tulloch.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2023-24 +/-	(0.15)	1.06	0.77	(1.98)	(2.06)	(3.02)	(0.05)	4.34	2.83	(0.30)	(0.29)	(0.63)	0.52

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

0.52

Updated as of 9-Jul-24

PERCENT OF ANNUAL AVERAGE

101%

MAINTENANCE BOARD REPORT

Stewart/Hogue

July 18, 2024

1. Replaced the section of Donnells log boom that went missing during the heavy 2023 run off.
2. Donnells dam cottage gate had water running in front of it that is not usually there. Discovered drainage failure on the road above it. Relocated the excavator out to the dam and cleared all drainage of debris. Also used the excavator for the log boom repairs.
3. Performed preventative maintenance to the Sandbar 125VDC battery bank. Most notably cell #1 Positive terminal needed corrosion cleaned and inhibitor applied. All 60 cells were cleaned and are in good working order.
4. Donnells Penstock bridge guard was in very dilapidated condition. Removed and replaced existing guardrail with new.
5. Executed weekly Tulloch lake patrols and debris removal. Replaced broken/sunken buoys and collected garbage. Tracey accompanied to monitor for compliance infractions.
6. Attended the Noxious plant presentation by Scott Oneto, Farm Advisor from the University of California. This presentation was to prepare us for our FERC directed noxious plant survey on July 30th.
7. Conducted radio path surveys with Microwave Networks and Rayden. Sites surveyed include:
Tulloch to Goodwin, Strawberry Peak to Donnells Dam, Mt. Elizabeth to ASR 1205700, ASR 1205700 to Sonora, Mt Elizabeth to Duckwall, Duckwall to Sonora. Surveys were completed to confirm the feasibility of microwave equipment replacement and equipment additions.
8. Worked with Tuolumne County Emergency Services and HQE systems to ensure there was a successful test of the Emergency Alert Siren System.
9. Diverted Sandbars adit leakage back into the weir so the operations department can accurately monitor it.
10. Pressure washed the Tulloch Dam gallery. Flushed and measured all drain holes. Pressure/flow measured where applicable. All drain hole data was recorded and filed for future use.
11. Found source of “C” phase transformer nitrogen leak at DPH. Ordered new standby transformer nitrogen regulator panel to replace the one used to correct the leak on “C” phase.
12. AC not functioning at division microwave hut. Removed and installed new unit.



Donnells Cottage Drainage Restoration



Donnells Dam Log Boom



Donnells Dam Log Boom



Penstock Bridge Guardrail



Radio Path Survey

REGULATORY AFFAIRS BOARD REPORT

Tracey McKnight

July 16, 2024

FERC Compliance:

- **5-Year Noxious Plant Report (P. 2005):** Field monitoring and surveys are scheduled for late July. A presentation by the University of California, delivered to the Tri-Dam Project staff, provided valuable insights into the noxious plants prevalent in our monitoring areas. This training will enhance our staff's ability to identify and control weeds and aligns with the FERC reporting requirements.
 - **Aquatic Nuisance Vegetation Management Plan (P. 2067):** Survey scheduling and terms have been confirmed with the consultant for August. We are continuously familiarizing ourselves with the reporting guidelines and coordinating the necessary planning activities to meet FERC requirements.
-

Permit and Other Assignments Update:

- **Stakeholder Engagement:** The Compliance Coordinator is actively engaging with inquiries from the public, contractors, and government agencies at the local, state, and federal levels.
- **Agency Coordination:** The Compliance Coordinator is initiating contact with partnering permit agencies and undergoing in-service training on their respective permitting processes and roles.
- **Permit Progression:** The Compliance Coordinator is diligently working on open permits, non-compliance issues, conducting site reviews, and addressing permit processing queries for various properties at Tulloch. Notably, within the 2024 calendar year, 16 applications have been approved. During the current Board Meeting Period (June 20- July 9), 2 new Tulloch encroachment permits have been received, along with 2 final inspections passed.
- **Litigation Matters:** Continuously addressing pending litigation matters to ensure all parties remain in full compliance with legal obligations.
- **Emergency Action Plan (EAP):** Planning meetings for the EAP have begun and will continue leading up to the exercise date. The functional exercise is scheduled for Tuesday, August 20, 2024, at 18440 Striker Court in Sonora. Key stakeholders have been invited and are in the process of confirming their attendance for the event.
- **Hells Half Acre:** This project has been completed.

Generation & Revenue Report

June 2024



Donnells							
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2024 Budget	2024 Energy Revenue
JAN	17,389,989	13,451,010	-	72,000	65,660	\$1,285,869	\$1,551,192
FEB	17,229,608	15,496,866	-	72,000	63,710	\$1,270,450	\$1,642,956
MAR	23,070,659	18,883,610	-	72,000	63,690	\$1,089,172	\$1,881,262
APR	31,686,865	29,203,254	-	72,000	63,571	\$1,424,312	\$2,717,035
MAY	41,216,149	24,289,400	21,509,200	72,000	63,165	\$1,503,973	\$4,132,852
JUN	42,555,036	36,230,794	7,655,870	72,000	65,670	\$1,467,973	\$4,124,490
JUL	36,444,466		-				\$0
AUG	27,568,740		-				\$0
SEP	20,111,167		-				\$0
OCT	12,743,535		-				\$0
NOV	12,042,987		-				\$0
DEC	14,354,891		-				\$0
Total	296,414,092	137,554,933	29,165,070	432,000	385,466	\$8,041,749	\$16,049,786

Beardsley					
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	3,150,048	2,526,874	4,300	\$22,330	\$240,961
FEB	2,927,753	2,602,705	2,740	\$12,330	\$236,163
MAR	3,584,274	3,947,943	2,000	\$9,600	\$347,523
APR	4,717,464	6,051,314	6,540	\$30,960	\$546,573
MAY	5,799,593	8,150,655	5,960	\$45,400	\$730,756
JUN	6,336,073	8,118,103	9,100	\$63,980	\$761,857
JUL	6,629,514				\$0
AUG	6,269,748				\$0
SEP	5,223,523				\$0
OCT	3,752,220				\$0
NOV	2,794,775				\$0
DEC	3,713,920				\$0
Total	54,898,907	31,397,593	30,640	\$184,600	\$2,863,833

Tulloch					
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	4,271,885	5,772,875	3,870	\$373,601	\$517,752
FEB	5,024,913	8,080,003	7,970	\$725,631	\$730,745
MAR	7,580,691	12,945,175	12,420	\$1,126,404	\$1,162,965
APR	10,811,027	11,597,756	16,580	\$1,546,614	\$1,063,727
MAY	12,131,040	17,158,754	20,510	\$1,876,750	\$1,578,203
JUN	12,084,818	17,782,494	23,230	\$1,947,589	\$1,691,904
JUL	12,609,174				\$0
AUG	11,868,293				\$0
SEP	8,577,620				\$0
OCT	4,664,124				\$0
NOV	2,487,256				\$0
DEC	3,288,702				\$0
Total	95,399,542	73,337,057	84,580	\$7,596,589	\$6,745,297

Generation & Revenue Report (cont'd)

June 2024



Project Total						
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2024 Budget	2024 Energy Revenue
JAN	24,811,922	21,750,759	80,170	65,660	\$ 1,681,800	\$2,309,905
FEB	25,182,274	26,179,573	82,710	63,710	\$ 2,008,411	\$2,609,864
MAR	34,235,623	35,776,728	86,420	63,690	\$ 2,225,176	\$3,391,751
APR	47,215,356	46,852,324	95,120	63,571	\$ 3,001,886	\$4,327,335
MAY	59,146,782	71,108,009	98,470	63,165	\$ 3,426,123	\$6,441,811
JUN	60,975,928	69,787,260	104,330	65,670	\$ 3,479,542	\$6,578,251
JUL	55,683,154	-	-	-	\$ -	\$0
AUG	45,706,781	-	-	-	\$ -	\$0
SEP	33,912,310	-	-	-	\$ -	\$0
OCT	21,159,879	-	-	-	\$ -	\$0
NOV	17,325,019	-	-	-	\$ -	\$0
DEC	21,357,513	-	-	-	\$ -	\$0
Total	446,712,540	271,454,654	547,220	385,466	\$15,822,938	\$25,658,916

162%

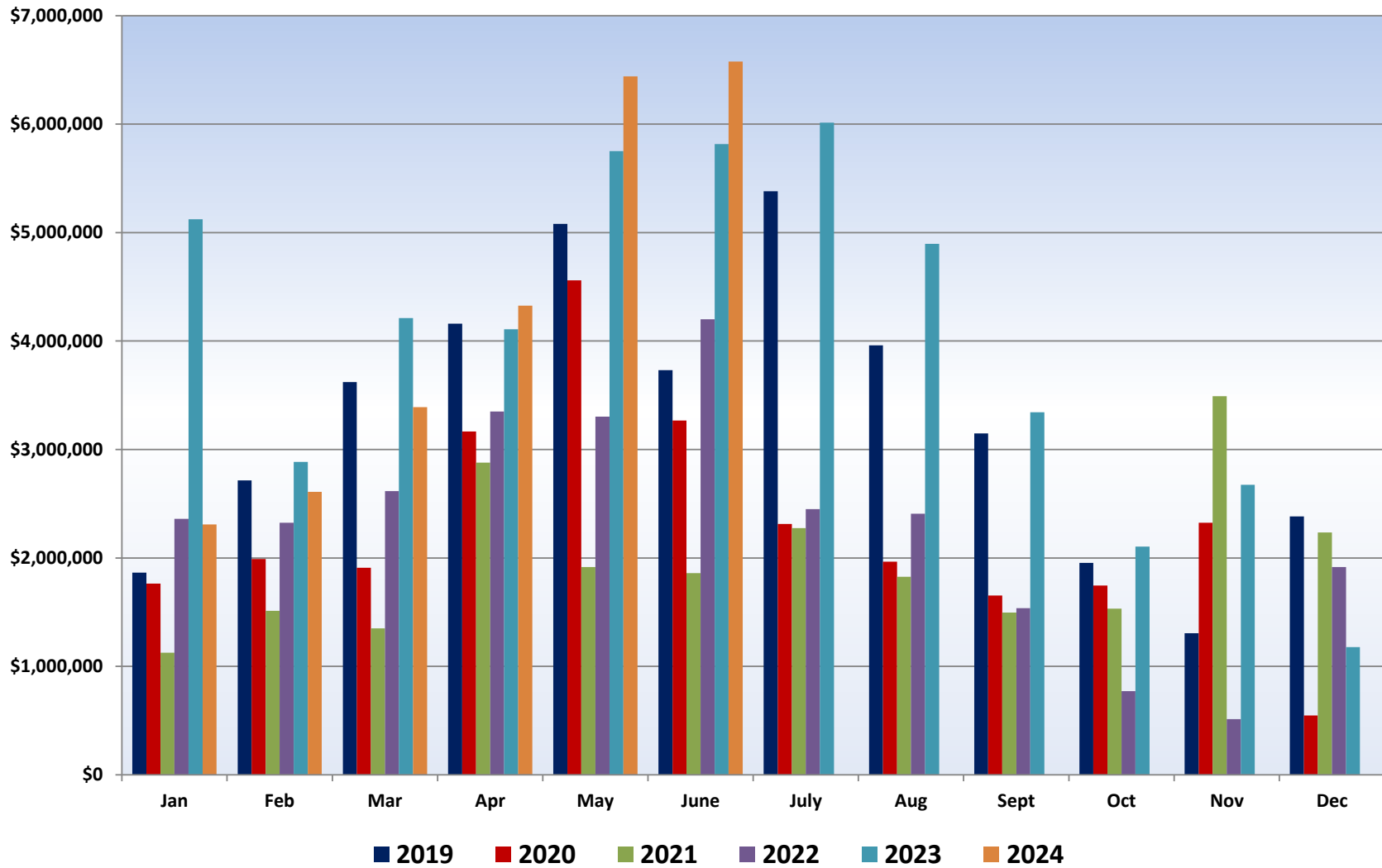
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	4,663,654	3,192,570	8,920	\$524,092	\$323,621
FEB	3,946,606	3,693,906	4,250	\$293,227	\$336,801
MAR	5,290,014	6,368,842	680	\$269,419	\$550,440
APR	6,873,822	9,305,525	6,470	\$588,271	\$826,155
MAY	8,065,189	11,394,752	6,640	\$639,604	\$1,013,149
JUN	8,750,023	10,830,143	6,600	\$634,702	\$977,592
JUL	9,133,101				\$0
AUG	8,560,581				\$0
SEP	6,928,285				\$0
OCT	4,898,944				\$0
NOV	2,947,604				\$0
DEC	5,554,123				\$0
Total	75,611,948	44,785,739	33,560	\$2,949,315	\$4,027,759

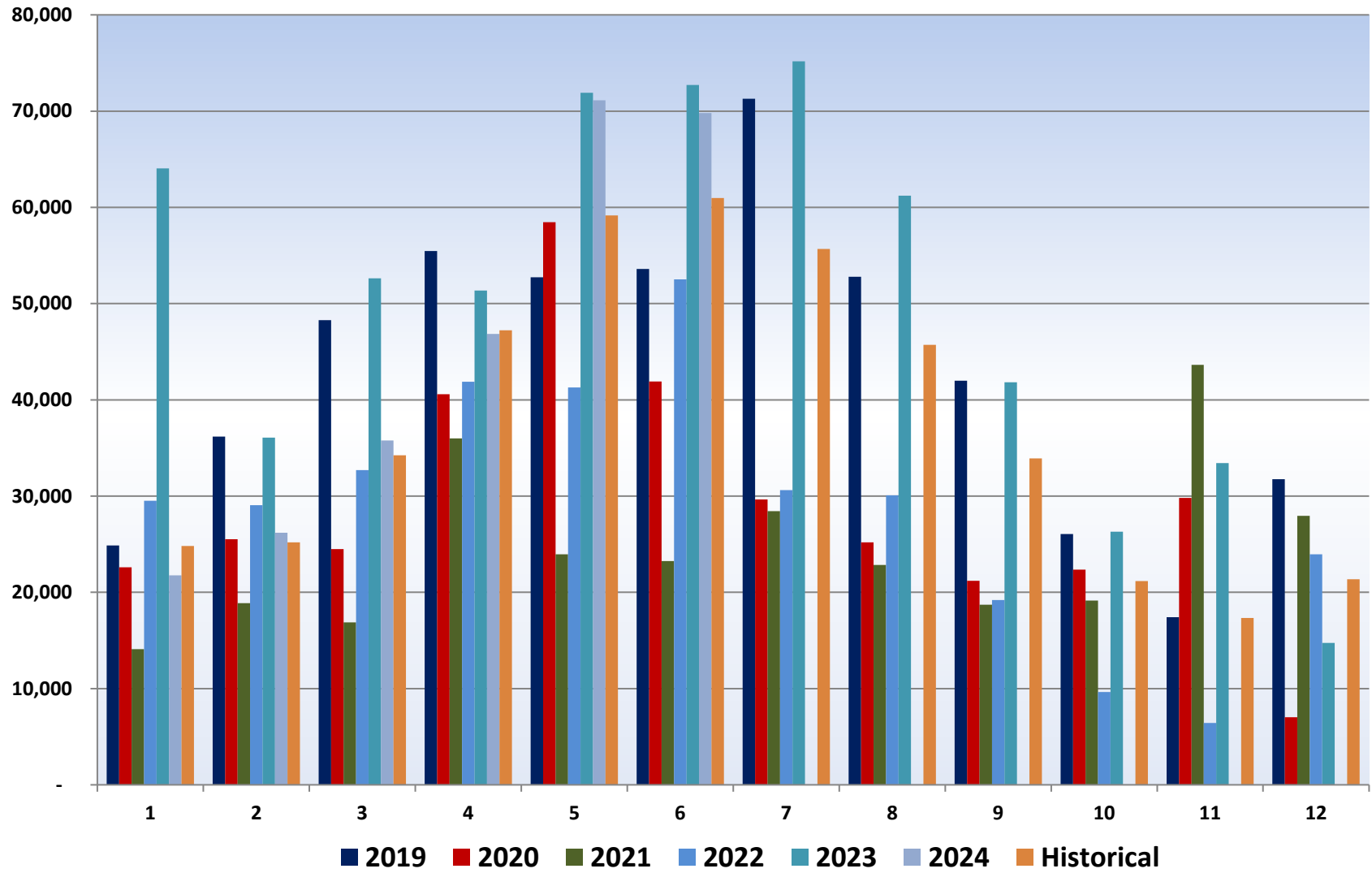
137%

Note: Price per MWh is \$81 at Donnells and \$86 at all other plants

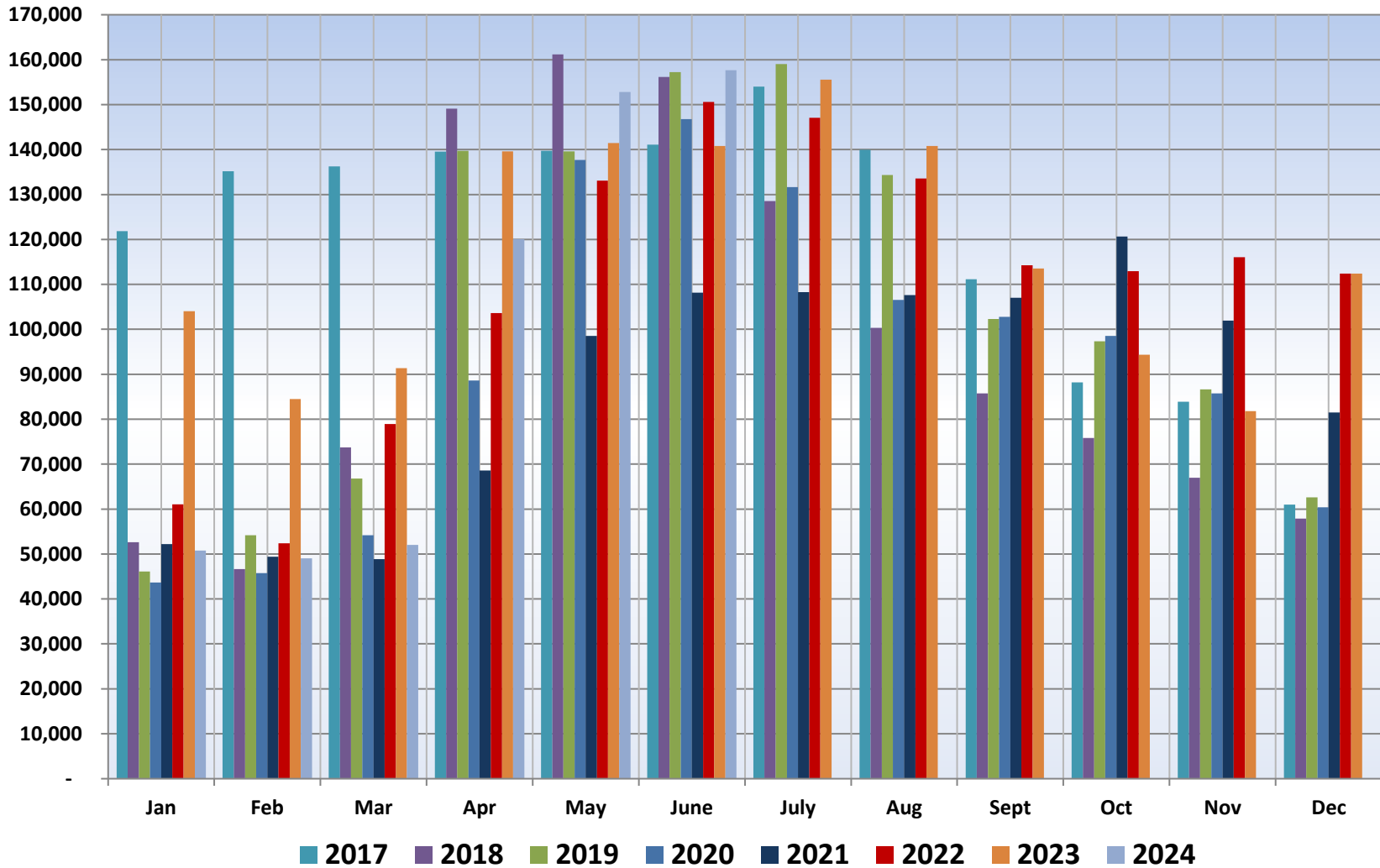
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



WESTERN PRICE SURVEY

[7] Regional Heat, Energy Demand Intensify

Extreme heat is forecast to spread throughout the West beginning July 5, with temperatures between 15 and 30 degrees above average and many areas—including in California and southern Oregon—reaching 100-plus. Most regional hubs saw power prices increase as a result of rising demand.

Demand on the California Independent System Operator grid was expected to reach 44,192 MW July 5; however, the week's high of 42,767 MW was recorded July 3. This is roughly 3,980 MW greater than the June 24 peak demand of 38,786 MW.

The National Weather Service called the heat “dangerous” and said records should be broken, if not tied. July 6 “will likely shape up to be the hottest day in this heatwave when high temperatures into the 110s will be common across California outside of the cooling effects of the Pacific Ocean near the coast and the naturally cooler higher elevations,” the agency said. The Desert Southwest could see highs in the 120s, while parts of the Pacific Northwest and central Great Basin will have triple-digit daytime highs. “The duration of this heat is also concerning as scorching above average temperatures are forecast to linger into next week,” the NWS said.

A combination of “high temperature, high loading, fires, line restoration and transmission uncertainty” prompted CAISO to call a transmission emergency for northern California through July 5, as well as restricted maintenance operations effective July 8 through July 10.

Although CAISO has yet to issue a Flex Alert, several energy providers throughout the West—including Portland General Electric, Imperial Irrigation District and Southern California Edison—asked customers to conserve energy to help ease distribution system strain.

CAISO demand is forecast to remain above 40,000 MW from July 5, with peak load exceeding 42,000 MW between July 8 and July 11.

During peak use, thermal generation contributed 18,223 MW to the CAISO grid on July 3. That same day, early-morning imports supplied 9,364 MW.

Average Western peak power prices generally increased. Daytime power prices rose as much as \$32.50, led by Palo Verde peak power, which ended at \$66/MWh July 3. Mid-Columbia values dropped \$7.88 to \$41.12/MWh.

Markets were closed July 4 in observance of Independence Day.

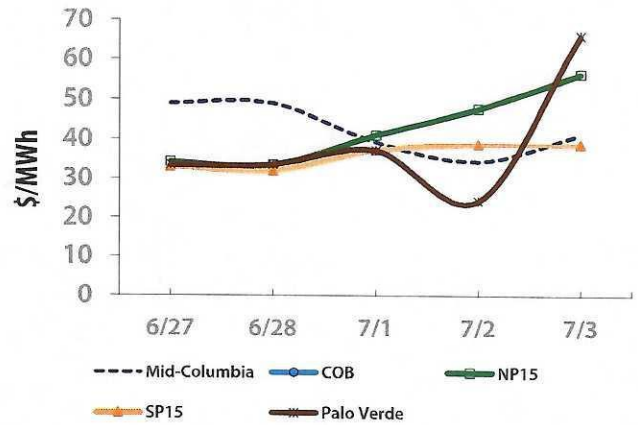
In the abbreviated trading period, natural gas prices sagged. El Paso-San Juan Border gas values fell 54 cents to \$1.64/MMBtu, while the benchmark Henry Hub lost 39 cents to end at \$2.06/MMBtu. PG&E CityGate gas, which started above \$3, dropped to \$2.83/MMBtu, which was the highest regional price despite the loss of 19 cents.

The U.S. Energy Information Administration did not publish its Natural Gas Weekly Update. The next scheduled release is July 11.

In its July 3 Weekly Natural Gas Storage Report, the EIA noted that Pacific region natural gas storage decreased by 1 Bcf as of June 28.

Average Peak Power Prices

Thurs., 06/27 - Wed., 07/03



Average Natural Gas Prices (\$/MMBtu)

	Thurs. 06/27	Tues. 07/02	Wed. 07/03
Henry Hub	2.45	2.21	2.06
Sumas	2.03	0.80	1.56
PG&E CityGate	3.02	3.45	2.83
SoCal Border	2.33	2.25	1.87
EP-San Juan	2.18	1.87	1.64

Power/gas prices courtesy U.S. EIA

National working natural gas in storage was 3,134 Bcf as of June 28, according to the EIA—a net increase of 32 Bcf compared with the previous week.

Constellation Energy analysts in a July 1 report said natural gas demand for power generation “remains strong. For the month of July, to-date, gas fired generation is at 43.6 Bcf per day, a strong start for the month.”

In June, the average high peak price at Henry Hub was \$2.80/MMBtu, 9 cents less than in 2023 (see “Price Trends,” next page). It is also worth noting that the month was the hottest on record since 1950, according to Constellation analysts.

SoCal Border and PG&E CityGate natural gas dropped by 37 cents and \$1.06 year over year to \$2.53/MMBtu and \$3.29/MMBtu, respectively.

The power and natural gas price data source changed effective June 1. Data from 2023 was reported by Enerfax Daily, while the EIA is the source for limited wholesale spot prices from June 3 forward.

Average Western peak power prices for June varied compared with the year prior. Mid-C peak power added the most year over year, up \$20.10 to \$66/MWh, which was also the highest price for June among Western hubs. Palo Verde daytime power dropped the most value, down \$15.75 to \$49.25/MWh. **—Linda Dailey Paulson**

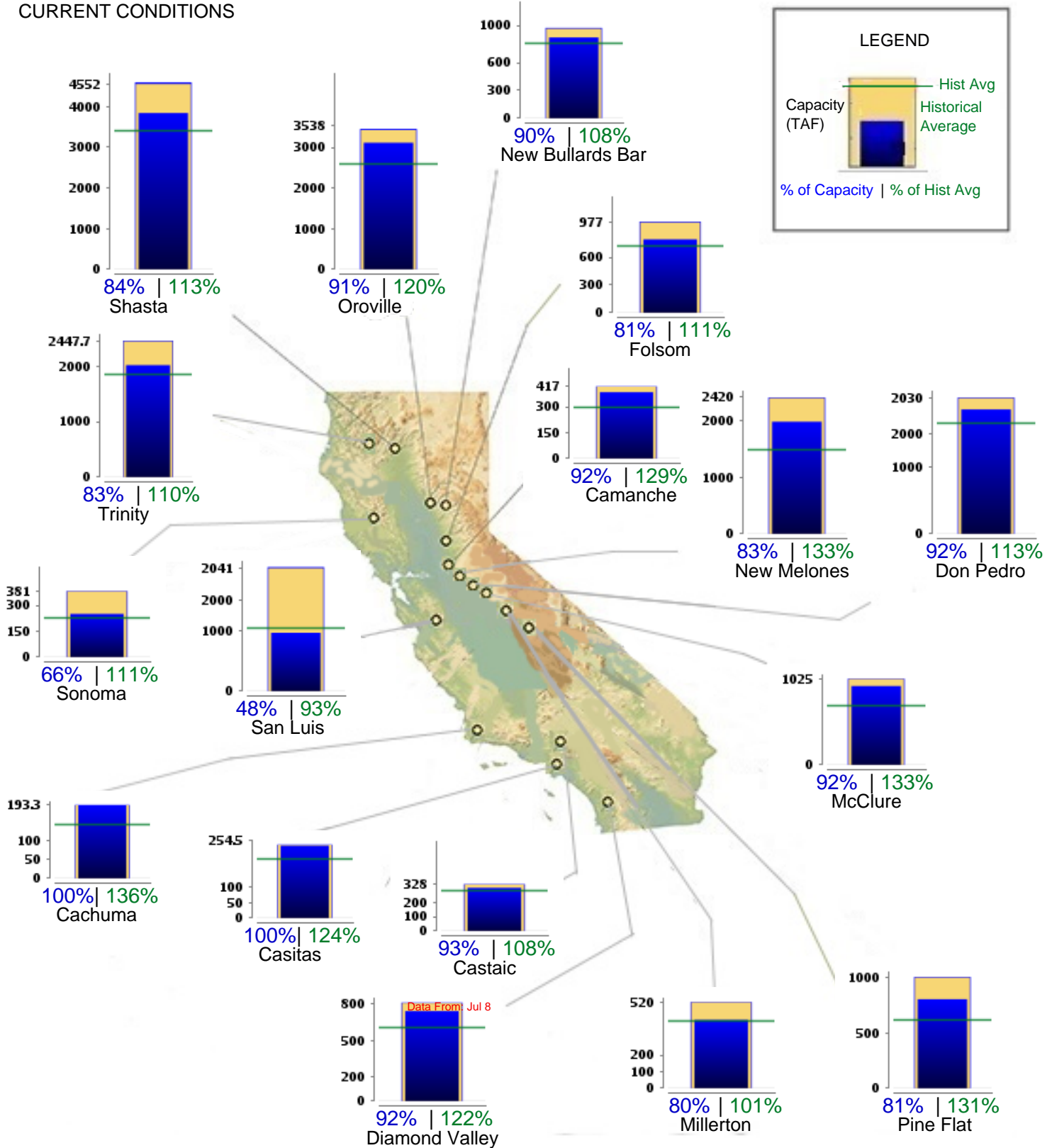
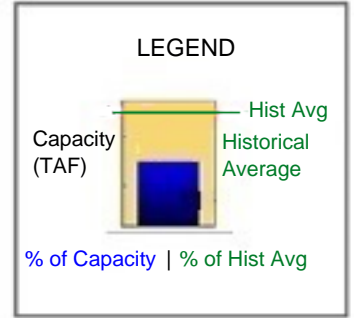


CURRENT RESERVOIR CONDITIONS

CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - July 9, 2024

CURRENT CONDITIONS





1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

July 10, 2024

Tri Dam Project
Summer Nicotero
P.O. Box 1158
Pinecrest, CA 95364

Re: June 2024 Invoice

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during June. Effort during June focused on continued data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. Preparation of the report is on schedule for the first complete draft to be available in December.

Budget Summary

2024	<i>O. mykiss</i>			Total
	<i>Non-natives</i>	<i>Census</i>	<i>Stock-recruit</i>	
<i>Jan</i>	\$ 8,290.00	\$ -	\$ -	\$ 8,290.00
<i>Feb</i>	\$ 8,610.00	\$ -	\$ -	\$ 8,610.00
<i>Mar</i>	\$ 11,460.00	\$ -	\$ -	\$ 11,460.00
<i>Apr</i>	\$ 8,085.00	\$ 1,051.07	\$ 10,030.00	\$ 19,166.07
<i>May</i>	\$ 21,325.00	\$ 1,450.00	\$ 3,195.00	\$ 25,970.00
<i>Jun</i>	\$ 19,925.00	\$ -	\$ -	\$ 19,925.00
TOTAL	\$ 77,695.00	\$ 2,501.07	\$ 13,225.00	\$ 93,421.07
<i>Estimated 2024</i>	\$125,000.00	\$ 60,000.00	\$ 30,000.00	\$ 215,000.00
<i>Remaining</i>	\$ 47,305.00	\$ 57,498.93	\$ 16,775.00	\$ 121,578.93

Sincerely,


Andrea Fuller

SJB June Field Report

Juvenile Outmigration Monitoring

The Calaveras River RST operated 17 days in June, and 54 young-of-the-year (YOY; <100 mm) and 43 Age 1+ (≥ 100 -299 mm) *O. mykiss* were captured, increasing the combined (YOY, Age 1+ and adult) season total to 3,046 (Figure 1). A total of 287 fish were PIT tagged this season with 20 tagged fish recovered in the trap (7%). A total of 281 juvenile Chinook salmon were also captured during June increasing the season total to 2,306 (Figure 2). Sampling at Shelton Road concluded for the season on June 28.

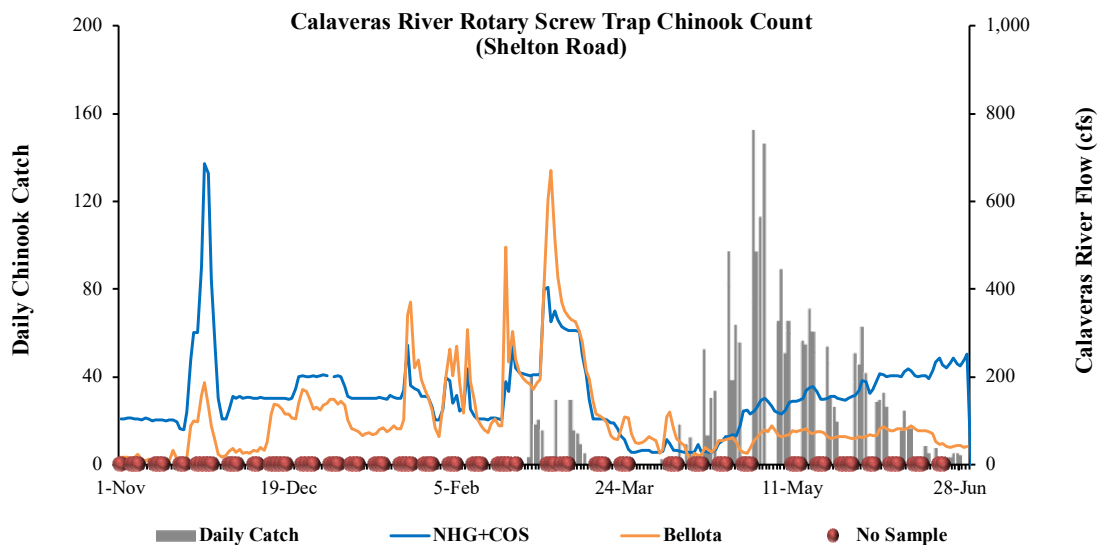


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

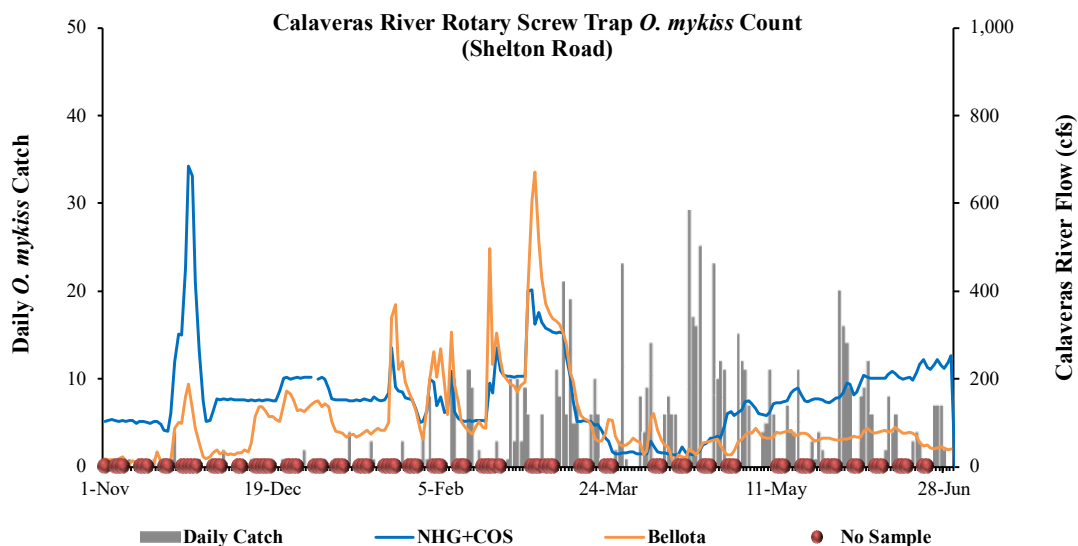


Figure 2. Daily Chinook salmon catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

The Stanislaus River RST at Caswell (RM 9) operated 22 days during June, and a total of 38 juvenile Chinook salmon were captured, increasing the season total to 6,079 (Figure 3). Sampling at the Caswell traps concluded for the season on June 28. Following several months of high flows, Stanislaus River flows returned to base flows of approximately 400 cfs on July 1.

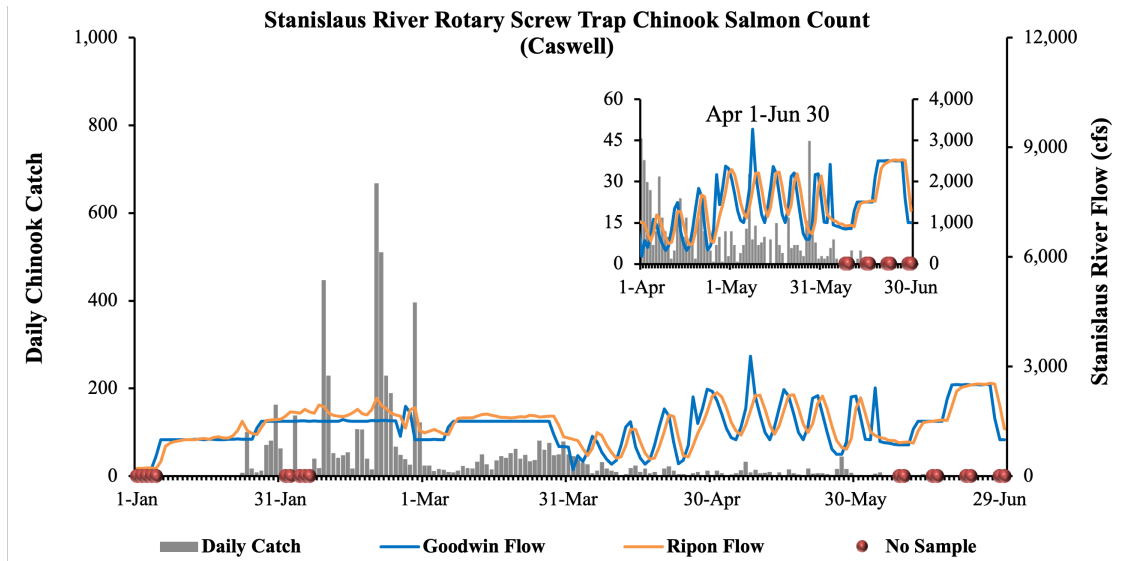


Figure 3. Daily Chinook salmon catch at the Stanislaus River rotary screw traps at Caswell and Stanislaus River flow at Goodwin Dam (GDW) and Ripon (RIP).

The Tuolumne River RST at Waterford (RM 30) operated 28 days during June. Releases from La Grange Dam began to decrease to base flows of approximately 300 cfs after the first week of June. A total of 45 Chinook salmon were captured in June, increasing the season total to 11,848 (Figure 4). Sampling at the Waterford trap concluded on June 28.

The Tuolumne River RSTs at Grayson (RM 5) operated 11 days during June. The water temperature threshold at Grayson was exceeded on June 11 and sampling was terminated for the season. Only one Chinook salmon was captured during June, increasing the season total to 2,442 Chinook salmon (Figure 5).

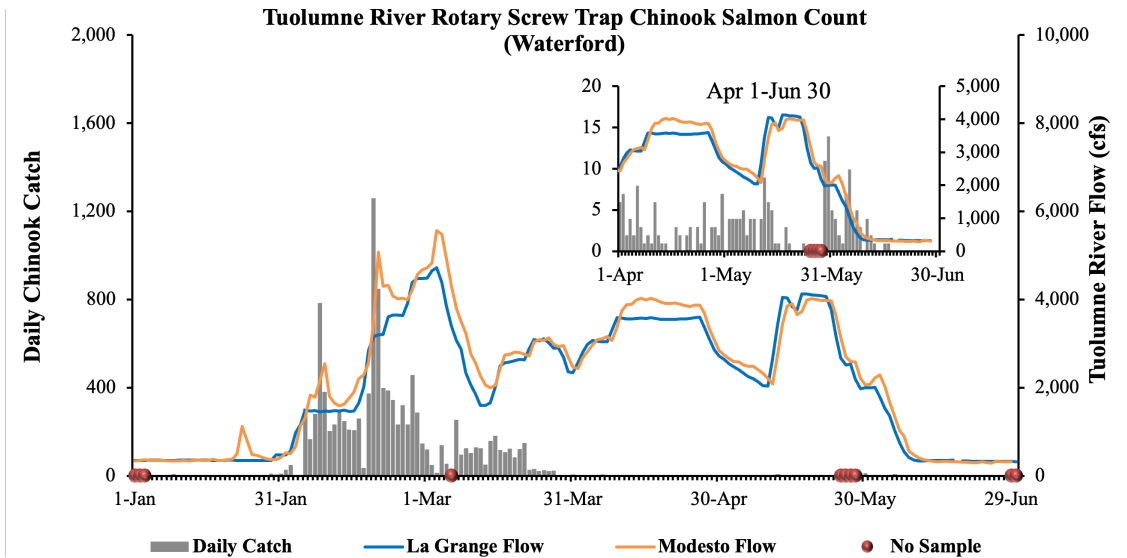


Figure 4. Figure 3 Daily Chinook salmon catch at the Tuolumne River rotary screw traps at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

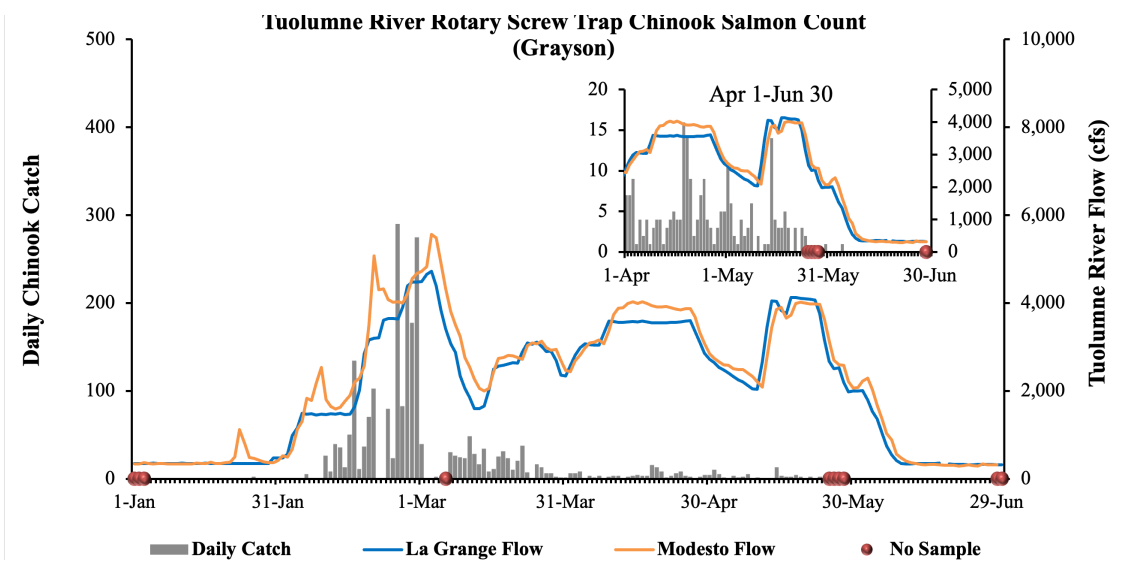


Figure 5. Figure 3 Daily Chinook salmon catch at the Tuolumne River rotary screw traps at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

San Joaquin Predator Study

One sampling event was completed from June 11-17 and a total of 41 predator species being captured. Most of the predator species were largemouth bass (n=37). In addition, two striped bass and two white catfish were captured.

Thirty-eight target species were implanted with PIT tags and three largemouth bass were recaptured. Two of the recaptures were recaptured in the same site they were initially tagged. The third recapture was originally tagged in a site just downstream of where it was recaptured in the San Joaquin River.

Thirty-eight of the fish underwent gastric lavage to check their stomach contents and 22 of those contained prey items, the remainder were empty. Of those with diet items, 10 contained only crayfish and 12 had other items that were preserved in alcohol to be identified later either visually or genetically. Thirty-three scale samples were collected from target species fish representing a range of size classes.

A total of 79 incidental species captured during the surveys including bluegill, inland silverside, minnows (carp and golden shiner), prickly sculpin, redear sunfish, Sacramento blackfish, Sacramento sucker, Sacramento splittail and threadfin shad. The most abundant incidental species was redear sunfish (n=40) followed by bluegill (n=14). Four species captured (n=10 individuals) were native to California.

The San Joaquin River fykes sampled 15 days (Mon-Fri) during June. A total of 185 target species were captured during June including 157 striped bass, three spotted bass, three smallmouth bass, four largemouth bass, 14 channel catfish, and one white catfish. One-hundred-nineteen of the target species were implanted with a PIT tag. Six were recaptures of previously tagged fish (two striped bass, two largemouth bass, one spotted bass and one white catfish). All six recaptures were from the fyke trapping study. The majority (n=52) of striped bass were captured at Alegre followed by Sturgeon Bend (n=50).

Incidental species captured during the month included American shad, bluegill, common carp, Chinook salmon (spring-run; n=2), redear sunfish, and Sacramento sucker. Sampling at the San Joaquin River fykes concluded for the season on June 28.

TRI-DAM

POWER

AUTHORITY

**SPECIAL BOARD MEETING
NOTICE, CALL & AGENDA
TRI-DAM POWER AUTHORITY**
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT

July 16, 2024

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON FRIDAY, JULY 12, 2024 AT 3:00 P.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:00 p.m., Monday, July 15, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 4

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of June 20, 2024
 2. Approve the Financial Statements for the five months ending May 31, 2024
 3. Approve Treasurer's Report as of June 30, 2024
 4. Approve the June Statement of Obligations
-

ACTION ITEM

ITEMS 5 - 6

5. Consider Approval of 2023 Financial Statements – Presentation by C.J. Brown & Company Audit Presentation for year ending 12/31/23
 6. Consider Approval of 2024 Annual FERC Administrative Fees
-

ADJOURNMENT

ITEMS 7 - 8

7. Commissioner Comments.
8. Adjourn to the next regularly scheduled meeting.

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority June 2024 Minutes

RECOMMENDED ACTION: Approve the regular meeting minutes of June 20, 2024.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

June 20, 2024
Strawberry, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Tri-Dam Project in Strawberry, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 10:07 a.m.

OID COMMISSIONERS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

ED TOBIAS
TOM ORVIS
BRAD DEBOER
LINDA SANTOS

MIKE WESTSTEYN
DAVE KAMPER
DAVID ROOS
GLENN SPYKSMA
JOHN HOLBROOK

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Mia Brown, Counsel, SSJID; Kyle Stewart, Maintenance Lead, Tri-Dam Project; Daniel Hogue, Technician Lead, Tri-Dam Project; Brett Gordon, Operator Lead, Tri-Dam Project

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1 Approve the regular board meeting minutes of May 16, 2024.**
ITEM #2 Approve the May statement of obligations.

Commissioner Weststeyn moved to approve items one and two under the consent calendar as presented. Commissioner Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Orvis, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal

ITEM #3 Commissioner Comments

None.

ADJOURNMENT

President Tobias adjourned the meeting at 10:09 a.m.

The next Board of Commissioners meeting is scheduled for July 18, 2024, at the offices of Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

DRAFT

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Financial Statements for the Five Months Ending May 31, 2024

RECOMMENDED ACTION: Approve the Financial Statements for the Five Months Ending May 31, 2024

BACKGROUND AND/OR HISTORY:

As of the financial statement date of May 31, 2024, the Tri-Dam Power Authority (TDPA) cash decreased by \$2.5M from the prior year primarily due to higher distributions in January 2024 as compared to 2023 and a decrease in revenue. Reserve funds in investments total just over \$1.1M.

TDP has realized 55.4% of its annual budgeted operating revenues for 2024 and utilized 37.4% of its budgeted operating expenses.

Further details are available in the attachments.

FISCAL IMPACT: none

ATTACHMENTS: Financial Statements 5/31/2024 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Net Position

May 31, 2024
(unaudited)

	2024	2023
Assets		
Cash	\$ 2,704,855	\$ 5,244,217
Investments	1,152,328	1,110,003
Accounts Receivable	1,160,882	926,191
Prepaid Expenses	-	-
Inventory	5,424	5,424
Capital Assets	45,523,228	45,390,788
Accumulated Depreciation	(23,663,554)	(23,173,057)
Total Assets	26,883,161	29,503,566
Liabilities		
Accounts Payable	-	228
Due to Tri-Dam Project	-	130,108
Total Liabilities	-	130,336
Net Position		
Net Position - Beginning of Year	33,799,906	29,672,949
Distributions	(9,490,000)	(4,400,000)
YTD Net Revenues	2,573,255	4,100,281
Total Net Position	26,883,161	29,373,230
Total Liabilities and Net Position	\$ 26,883,161	\$ 29,503,566



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending May 31, 2024

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
Operating Revenues							
1 Power Sales	\$ 458,333	\$ 1,012,610	\$ 554,277	120.9%	\$ 926,192	\$ 86,418	9.3%
2 Other Operating Revenue	-	-	-	-	-	-	-
3 Total Operating Revenues	<u>458,333</u>	<u>1,012,610</u>	<u>554,277</u>	<u>120.9%</u>	<u>926,192</u>	<u>86,418</u>	<u>9.3%</u>
Operating Expenses							
5 Salaries and Wages	24,533	14,064	(10,469)	-42.7%	16,969	(2,905)	-17.1%
6 Benefits and Overhead	9,267	6,103	(3,164)	-34.1%	6,529	(426)	-6.5%
7 Operations	917	861	(56)	-6.1%	755	106	14.0%
8 Maintenance	1,333	6,799	5,466	409.9%	135	6,664	4936.3%
9 General & Administrative	43,925	7,745	(36,180)	-82.4%	21,221	(13,476)	-63.5%
10 Depreciation Expense	30,589	41,000	10,411	34.0%	40,785	215	0.5%
11 Total Operating Expenses	<u>110,564</u>	<u>76,572</u>	<u>(33,992)</u>	<u>-30.7%</u>	<u>86,394</u>	<u>(9,822)</u>	<u>-11.4%</u>
12 Net Income From Operations	347,769	936,038	588,269	169.2%	839,798	96,240	11.5%
13 Nonoperating Revenues (Expenses)							
14 Investment Earnings	-	88	88	0.0%	10	78	780.0%
15 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	0.0%
16 Other Income	-	-	-	-	-	-	-
17 Total Nonoperating Revenues (Expenses)	<u>-</u>	<u>88</u>	<u>88</u>	<u>0.0%</u>	<u>10</u>	<u>78</u>	<u>780.0%</u>
18 Net Revenues	<u>\$ 347,769</u>	<u>\$ 936,126</u>	<u>\$ 588,357</u>	<u>169.2%</u>	<u>\$ 839,808</u>	<u>\$ 96,318</u>	<u>11.5%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending May 31, 2024

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 2,291,667	\$ 3,049,627	\$ 757,960	33.1%	\$ 4,578,039	\$ (1,528,412)	-33.4%
3 Other Revenue	-	-	-	-	-	-	-
4 Total Operating Revenues	<u>2,291,667</u>	<u>3,049,627</u>	<u>757,960</u>	<u>33.1%</u>	<u>4,578,039</u>	<u>(1,528,412)</u>	<u>-33%</u>
5							
6 Operating Expenses							
7 Salaries and Wages	122,667	93,093	(29,574)	-24.1%	96,812	(3,719)	-3.8%
8 Benefits and Overhead	46,333	36,585	(9,748)	-21.0%	33,219	3,366	10.1%
9 Operations	4,583	7,787	3,204	69.9%	6,472	1,315	20.3%
10 Maintenance	6,667	7,210	543	8.2%	2,545	4,665	183.3%
11 General & Administrative	219,625	147,175	(72,450)	-33.0%	162,800	(15,625)	-9.6%
12 Depreciation Expense	152,945	205,000	52,055	34.0%	203,927	1,073	0.5%
13 Total Operating Expenses	<u>552,820</u>	<u>496,850</u>	<u>(55,970)</u>	<u>-10.1%</u>	<u>505,775</u>	<u>(8,925)</u>	<u>-1.8%</u>
14							
15 Net Income From Operations	1,738,847	2,552,777	813,930	46.8%	4,072,264	(1,519,487)	-37.3%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	-	20,477	20,477	0.0%	28,017	(7,540)	-26.9%
19 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	0.0%
20 Other Income	-	-	-		-		
21 Total Nonoperating Revenues (Expenses)	<u>-</u>	<u>20,477</u>	<u>20,477</u>	<u>#DIV/0!</u>	<u>28,017</u>	<u>(7,540)</u>	<u>-26.9%</u>
22							
23 Net Revenues	<u>\$ 1,738,847</u>	<u>\$ 2,573,254</u>	<u>\$ 834,407</u>	<u>48.0%</u>	<u>\$ 4,100,281</u>	<u>\$ (1,527,027)</u>	<u>-37.2%</u>
24							

**Tri-Dam Authority
Capital Expenditures
Period ending May 31, 2024**

Account Number	Project & Purchase Description	Amended Budget 2024	2024 Actual Expenditures	Remaining Budget
1 2022 2-8-05-13-61301	Sandbar PH 115kV Pole Replace/Repair	1,000,000		1,000,000
2 2023 2-8-05-23-61002	Sandbar PH Bridge Board Repair	70,000	1,569	68,431
3 2023 2-8-05-23-61003	Sandbar PH Flowmeter	100,000		100,000
4 2024	Intake Trash Rack Replacement	10,000		
5 2024	Underground Beardsley PH to Sandbar Intake	750,000		
6 2024	Roof ReSeal SPH	30,000		
7 2023 2-8-05-35-63201	Upgrade SCADA RTU/RTAC	-	39,193	(39,193)
Total Capital		<u>\$ 1,960,000</u>	<u>\$ 40,762</u>	<u>\$ 1,129,238</u>

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report as of June 30, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report as of June 30, 2024

BACKGROUND AND/OR HISTORY:

The Treasurer's report provides the total Treasury Funds as of June 30, 2024.

The month ended with \$1.2 million in funds invested at LAIF and \$2.7 million in operating cash.

FISCAL IMPACT: none

ATTACHMENTS: Treasurer's Report as of 6/30/24 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM POWER AUTHORITY
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING JUNE 30, 2024**

ACCOUNTS	6/30/2024	RATE	5/31/2024	NET CHANGE
LAIF	\$1,152,328.06	4.332%	\$1,152,328.06	\$0.00
OAK VALLEY COMMUNITY BANK CHECKING	2,704,422.87		2,704,854.52	(431.65)
<i>TOTAL TREASURY FUNDS</i>	<u>3,856,750.93</u>		<u>3,857,182.58</u>	(431.65)

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority June Statement of Obligations

RECOMMENDED ACTION: Approve the June Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the June Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

June 1, 2024 to June 30, 2024

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

**Period Covered
June 1, 2024 to June 30, 2024**

Total Obligations: **10** **checks** **in the amount of** **\$6,270.90**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Ed Tobias, President Date

Summer Nicotero, Secretary Date

Authority

June Checks



Check	Vendor No	Vendor	Date	Description	Amount
*131031	10879	Lowe's	6/6/2024		924.13
*131037	11461	SGS North America	6/6/2024		35.00
*131034	10500	OID ~ Routine	6/6/2024	Finance/Admin Reimbursement	1508.75
*131054	11327	Ulteig Engineers Inc.	6/14/2024		821.00
*131053	11343	Tim O'Laughlin, PLC	6/14/2024	Legal Matters	1425.00
*131046	11333	C.J. Brown & Company, CPAs	6/14/2024		779.00
*131088	10500	OID ~ Routine	6/27/2024		255.42
*131093	106451	Sonora Airco Gas & Gear	6/27/2024		90.95
208418	11005	Sonora Lumber Company	06/11/2024		95.05
208419	10516	Pacific Gas & Electric Co.	06/19/2024		336.60
Report Total:					\$ 6,270.90

**All payments were made through the Project account via the Due To/From GL #12410*

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Fiscal Year 2023 Audited Financial Statements

RECOMMENDED ACTION: Recommend Approval of Fiscal Year 2023 Audited Financial Statements

BACKGROUND AND/OR HISTORY:

Annually, the Tri-Dam Power Authority Financial Statements are audited by an independent, outside accounting firm. For Fiscal Year 2023, the accounting firm C.J. Brown & Company CPAs performed the audit for both Tri-Dam Project and Tri-Dam Power Authority. The purpose of the audit is to state an opinion with regards to the accuracy of the financial statements and results of operations.

A draft of the Financial Statements will be distributed separately.

FISCAL IMPACT: While there is no direct fiscal impact, receiving an unqualified audit opinion and reporting award is an indicator to external parties such as bond underwriters, granting agencies, and vendors of the Authority's financial policies and practices.

ATTACHMENTS: 2023 Annual Financial Report will be distributed under separate cover and will be available on the Tri-Dam website once final.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)
SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 7/16/2024
Staff: Summer Nicotero

SUBJECT: Annual FERC Administrative Fees

RECOMMENDED ACTION: Consider Approval of 2024 Annual FERC Administrative Fees

BACKGROUND AND/OR HISTORY:

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges. The 2024 invoice has increased \$4,131.42 (23%) over the prior year but has decreased \$1,676.21 (7%) over the 2022 invoice.

	2024	2023
Sandbar	\$21,906.63	\$17,775.21

FISCAL IMPACT: Included in 2024 budget

ATTACHMENTS: FERC Invoice \$21,906.63

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES FOR BILL YEAR 2024

Payment must be received by: 08/23/2024

Company ID: 019560

TRI-DAM POWER AUTHORITY

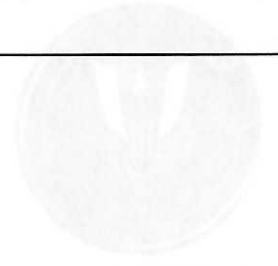
Rick Dodge
P.O.BOX 1158
PINECREST, CA 95374

Bill Number	Project-id	Amount Due
H24441-00	02975	21,906.63
TOTAL AMOUNT DUE		\$ 21,906.63



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2024



PAYMENT MUST BE RECEIVED BY: 08/23/2024		DATE OF STATEMENT: 07/09/2024	
BILL NO: H24441-00		PROJECT NO: 02975	
TRI-DAM POWER AUTHORITY		PROJ. LOCATION: TUOLUMNE, CA	
Rick Dodge P.O.BOX 1158 PINECREST, CA 95374		AUTHORIZED KW: 16,200 HP-CAPACITY: 16,200 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 09/01/1983	LIC. ISSUED: 09/08/1983	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2024)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	16,200 KW	\$20,815.14	
2. FIXED CHARGE		0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY23)		(\$780.11)	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY23)		\$1,871.60	
GOVERNMENT DAM CHARGE (FY23)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY23)		\$0.00	
SUBTOTAL:		\$21,906.63	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$21,906.63	
REMARKS:			