



AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

November 21, 2024

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
NOVEMBER 21, 2024
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, NOVEMBER 18, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:00 p.m., Wednesday, November 20, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the Regular Board Meeting Minutes of October 17, 2024

2. Approve the Treasurer's Report and Financial Statements for the nine months ending September 30, 2024
 3. Approve the October 2024 Statement of Obligations
-

ACTION CALENDAR

ITEMS 4 – 7

4. Consider approval of the 2025 Board Meeting Schedule
 5. Consider approval of revisions to the Employee Handbook to align with the approved IBEW 1245 Memorandum of Understanding
 6. Consider approval to purchase a Fire Suppression Trailer
 7. Consider adoption of Resolution TDP 2024-09 Commemorating the Service of Dave Kamper
-

DISCUSSION CALENDAR

ITEMS 8 - 9

8. Preliminary 2025 Budget
 9. Canyon Tunnel Community Outreach Effort
-

COMMUNICATIONS

ITEMS 10 - 13

10. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
 11. Generation Report
 12. Fisheries studies on the Lower Stanislaus River
 13. Directors' Comments
-

CLOSED SESSION

ITEM 14

14. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*
Calaveras Superior Court Case No. 17CV42319
 2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574
 3. *Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive*

Superior Court of California, County of Stanislaus
Case No. CV-24-006033

4. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
Two (2) Cases

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale

ADJOURNMENT

ITEM 15

- 15. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Project October 2024 Minutes

RECOMMENDED ACTION: Approve the regular board meeting minutes of October 17, 2024.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

October 17, 2024
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Weststeyn called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

ED TOBIAS
HERMAN DOORNENBAL
BRAD DEBOER
LINDA SANTOS

DAVID ROOS
DAVE KAMPER
GLEN SPYKSMA
JOHN HOLBROOK
MIKE WESTSTEYN

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Scot Moody, General Manager, OID; Peter Rietkerk, General Manager, SSJID; Sonya Williams, Finance & Admin. Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Mia Brown, Legal Counsel, SSJID; Andrea Fuller, FishBio

PUBLIC COMMENT

None.

CONSENT CALENDAR

- ITEM #1 Approve the special board meeting minutes of September 19, 2024**
- ITEM #2 Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2024**
- ITEM #3 Approve the September statement of obligations**

Director Holbrook questioned the reason for the large variance between June and July on the Treasurer's Report.

Director Santos moved to approve items one, two, and three as presented. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ACTION CALENDAR

ITEM #4 Consider approval of a Professional Services Agreement with Provost and Pritchard Consulting Group for design services related to the replacement of the Backup Generator at Goodwin Dam.

Forrest Killingsworth presented the Professional Services Agreement with Provost and Pritchard Consulting Group for the design of the backup generator and responded Director questions. Summer Nicotero added the need for a larger generator to exercise the gates and related budget information.

Director Holbrook moved to approve the Professional Services Agreement not exceed \$50,900. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #5 Discussion and possible action to approve WIIN Act Predation Study Budget Amendment in the amount of \$25,000.

Andrea Fuller updated the Board on the final analysis and comprehensive technical report of the WIIN Act Predation Study expected to be completed in 2025 and have found the effort requiring more time than projected and responded to Director questions. Summer Nicotero added FishBio ended 2023 under budget by \$48,000.

After a lengthy discussion, Director Holbrook moved to approve the budget amendment in the amount of \$25,000. Director Tobias seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #6 Discussion and possible action to approve submittal of joint application with FishBio to US Bureau of Reclamation for funding to operate Oakdale rotary screw trap

Andrea Fuller, FISHBIO, advised the Board that US Fish and Wildlife Service (USFWS) has expressed interest in rotary screw trap monitoring at both Oakdale and Caswell. The monitoring at Caswell is currently conducted by Pacific States Marine Fisheries Commission with funding from Reclamation routed through USFWS. This contract ends in 2025 at which time the USFWS would like to take on the monitoring themselves rather than through a subcontractor. USFWS was encouraged by Reclamation to submit a proposal for doing so and recognizing the value in joint operation of the Oakdale and Caswell traps. After discussing the effort required with FISHBIO, the USFWS thought it would be better that they propose to operate Caswell and that FISHBIO should propose to operate Oakdale. FISHBIO requested permission to use the RST owned by the Districts that has been used at Oakdale to resume operation at Oakdale should funding become available through Reclamation or others in September 2025. Andrea confirmed that FISHBIO is not eligible for funding, nor do they own the Oakdale RST. Any application would be in the name of the Districts and monitoring would begin in 2026.

Director Santos moved to approve permission for use of the RST and review of any application. Director Spyksma seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #7 Consider approval and adoption of Resolution TDP 2024-08 Authorize Proposal for Funding from the Department of Water Resources for the Tulloch Trunnion Pin Replacement Project

At a recent radial spill gate inspection at Tulloch, the trunnion pin was identified as impaired. This repair falls within the guidelines of the DWR grant funding opportunity. The grant will provide a 50% match of all administrative, engineering, and repair services required. Summer advised approving the resolution provides us with the authority to apply for the grant.

Director Tobias moved to approve as presented. Director Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #8 Consider approval of 2025 ACWA membership dues

Director Kamper moved to approve as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #9 Consider approval of a Change Order for the Beardsley Spill Gate Trunnion Pin Replacement Project and authorize a corresponding Capital Budget adjustment in the amount of \$26,000

Summer Nicotero explained when TCB pulled and replaced the worn pin and found the other pin and bushing on this gate to be in very poor condition as well. TCB submitted a change order in the amount of \$26,000 for the labor to machine and replace the second pin and bushing. Summer reminded the Board this was deemed an emergency as the TCB crew would not be available if we waited until the board meeting, taking the gate out of service for an indefinite period.

Director Santos moved to approve the change order and authorize a corresponding Capital Budget adjustment in the amount of \$26,000. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #10 Consider approval of Hells Half Acre Road Repair Project Post Construction Report, Construction Management and Quality Assurance and corresponding Notice of Completion

Summer Nicotero informed the Board the Hells Half Acre Road Repair Project is complete.

Director Spyksma moved to approve and the corresponding Notice of Completion as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Roos, Kamper, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

COMMUNICATIONS

ITEM #11 Staff Reports:

A. General Manager, Summer Nicotero

- Nothing to add.

B. Operations Report, Brett Gordon

- No discussion.

C. Maintenance Report, Daniel Hogue

- No discussion.

D. Compliance Report, Tracey McKnight

- No discussion.

ITEM #12 Generation Report

Director Weststeyn asked if we are generating.

ITEM #13 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #14 Directors Comments

Director Tobias thanked Summer and staff for the hard work.

Director Santos appreciates all the staff.

Director Spyksma appreciates Summer and staff and the transparency.

Director DeBoer thanked Summer for finding a grant and stated we have a great crew.

Director Holbrook agreed with previous remarks and asked Summer to extend our thanks to the all staff.

Director Doornenbal and Roos added "Keep up the great work, you're doing a great job."

Director Weststeyn thanked Summer and the rest of the team.

President Weststeyn recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:44 a.m.

The Tri-Dam Project meeting resumed at 10:45 a.m. after the Tri-Dam Power Authority meeting adjourned.

President Weststeyn announced before closed session that the following items would be discussed.

The Board took a brief recess at 10:46 a.m. and convened to Closed Session at 11:09 a.m.

ADJOURNMENT

President Weststeyn adjourned the meeting at 11:46 a.m.

The next regular board meeting is scheduled for November 21, 2024, at the offices of Oakdale Irrigation District beginning at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

DRAFT

BOARD AGENDA REPORT

Date: 11/21/24
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report and Financial Statements for the Nine Months ending September 30, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Nine Months ending September 30, 2024

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of September 30, 2024. The month ended with \$14.9 million in funds invested at US Bank and LAIF and \$18.5 million in operating cash.

As of the financial statement date of September 30, 2024, the TDP has realized 114.9% of its year-to-date budgeted operating revenues for 2024 and utilized 82.7% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report
- Financial Statements 9/30/2024 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM PROJECT
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING SEPTEMBER 30, 2024**

ACCOUNTS	9/30/2024	RATE	8/31/2024	NET CHANGE
LAIF	\$7,055,338	4.516%	\$7,055,338	\$0.00
OVCB ACCOUNTS	\$18,499,615		\$17,375,278	1,124,336.65
US BANK -REVENUE OPERATING FUND	\$7,821,274	4.910%	\$7,772,369	48,905.00
<i>TOTAL TREASURY FUNDS</i>	<u>33,376,227</u>		<u>\$32,202,985</u>	1,173,241.65



Tri-Dam Project

Statement of Net Position

September 30, 2024 and 2023
(unaudited)

	<u>2024</u>	<u>2023</u>
Assets		
1 Cash	\$ 18,500,015	\$ 17,605,221
2 Investment Securities & Money Market	14,876,612	14,158,346
3 Accounts Receivable	5,494,645	5,745,389
4 Due from Tri-Dam Power Authority	237,750	492,215
5 Prepaid Expenses	854,693	694,507
6 Capital Assets	118,326,396	117,639,309
7 Accumulated Depreciation	(59,754,679)	(57,797,447)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,266,470)	(3,032,938)
10 Deferred Outflows - Pension Related	1,792,007	2,064,993
11 Total Assets & Deferred Outflows	<u>105,274,907</u>	<u>105,783,533</u>
Liabilities		
12 Accounts Payable	19,434	6,226
13 Deposits	87,000	68,000
14 Other Current Liabilities	118,982	317,324
15 Long-Term Liabilities	578,614	606,142
16 Net Pension Liability	3,985,887	3,635,864
17 Deferred Inflows - Pension & Leases	385,796	838,658
18 Total Liabilities & Deferred Inflows	<u>5,175,713</u>	<u>5,472,214</u>
Net Position		
19 Net Position - Beginning of Year	104,677,763	89,023,629
20 Distributions	(32,884,000)	(24,740,000)
21 YTD Net Revenues	28,305,431	36,027,690
22 Total Net Position	<u>100,099,194</u>	<u>100,311,319</u>
23 Total Liabilities and Net Position	<u>\$ 105,274,907</u>	<u>\$ 105,783,533</u>



Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for September 30, 2024

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 2,741,667	\$ 4,828,869	\$ 2,087,202	76.1%	\$ 5,429,368	\$ (600,499)	-11.1%
3 Headwater Benefit	34,666.67	-	(34,667)	-100.0%	30,000	(30,000)	-100.0%
4 Total Operating Revenues	<u>2,776,333</u>	<u>4,828,869</u>	<u>2,052,536</u>	<u>73.9%</u>	<u>5,459,368</u>	<u>(630,499)</u>	<u>-12%</u>
5							
6 Operating Expenses							
7 Salaries and Wages	232,969	189,701	(43,268)	-18.6%	129,722	59,979	46.2%
8 Benefits and Overhead	154,605	121,381	(33,224)	-21.5%	110,057	11,324	10.3%
9 Operations	102,763	82,005	(20,758)	-20.2%	32,543	49,462	152.0%
10 Maintenance	155,417	49,045	(106,372)	-68.4%	38,633	10,412	27.0%
11 General & Administrative	250,208	1,486,888	1,236,680	494.3%	108,693	1,378,195	1268.0%
12 Depreciation & Amortization	194,250	197,461	3,211	1.7%	187,468	9,993	5.3%
13 Total Operating Expenses	<u>1,090,211</u>	<u>2,126,481</u>	<u>1,036,270</u>	<u>95.1%</u>	<u>607,116</u>	<u>1,519,365</u>	<u>250%</u>
14							
15 Net Income From Operations	1,686,123	2,702,388	1,016,266	60.3%	4,852,252	(2,149,864)	-44.3%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings (Expenses)	26,167	71,772	45,605	174.3%	71,327	445	0.6%
19 Tulloch Encroachment Permits	-	750	750	0.0%	-	750	0.0%
20 Water Sales	16,667	-	(16,667)	-100.0%	50,000	(50,000)	-100.0%
21 Rental Income	8,333	2,054	(6,279)	-75.4%	329	1,725	524.3%
22 Gain/(Loss) on Asset Disposal	-	-	-	0.0%	140	(140)	-100.0%
23 Operating Cost Recovery	145,833	81,433	(64,400)	-44.2%	79,060	2,373	3.0%
24 Other Nonoperating Revenue	750	151	(599)	-79.9%	6,017	(5,866)	-97.5%
25 Total Nonoperating Revenues (Expenses)	<u>197,750</u>	<u>156,160</u>	<u>(41,590)</u>	<u>-21.0%</u>	<u>206,873</u>	<u>(50,713)</u>	<u>-25%</u>
26							
27 Net Revenues	<u>\$ 1,883,873</u>	<u>\$ 2,858,548</u>	<u>\$ 974,676</u>	<u>52%</u>	<u>\$ 5,059,125</u>	<u>\$ (2,200,577)</u>	<u>-43.5%</u>



Tri-Dam Project
Statement of Revenues and Expenses
Year to Date for the Period Ending September 30, 2024

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 21,933,333	\$ 37,849,579	\$ 15,916,246	72.6%	\$ 42,230,353	\$ (4,380,774)	-10.4%
3 Headwater Benefit	277,333	437,777	160,444	57.9%	270,000	167,777	62.1%
4 Total Operating Revenues	<u>22,210,667</u>	<u>38,287,356</u>	<u>16,076,689</u>	<u>72.4%</u>	<u>42,500,353</u>	<u>(4,212,997)</u>	<u>-10%</u>
5							
6 Operating Expenses							
7 Salaries and Wages	1,863,749	1,538,994	(324,755)	-17.4%	1,502,374	36,620	2.4%
8 Benefits and Overhead	1,236,837	1,357,387	120,550	9.7%	1,225,546	131,841	10.8%
9 Operations	822,100	1,068,445	246,345	30.0%	732,058	336,387	46.0%
10 Maintenance	1,243,333	2,103,535	860,202	69.2%	488,878	1,614,657	330.3%
11 General & Administrative	2,001,667	2,967,658	965,991	48.3%	1,837,331	1,130,327	61.5%
12 Depreciation & Amortization	1,554,000	1,777,149	223,149	14.4%	1,687,212	89,937	5.3%
13 Total Operating Expenses	<u>8,721,687</u>	<u>10,813,168</u>	<u>2,091,481</u>	<u>24.0%</u>	<u>7,473,399</u>	<u>3,339,769</u>	<u>45%</u>
14							
15 Net Income From Operations	13,488,980	27,474,188	13,985,208	103.7%	35,026,954	(7,552,766)	-21.6%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings (Losses)	209,333	541,881	332,548	158.9%	486,417	55,464	11.4%
19 Tulloch Encroachment Permits	16,667	11,450	(5,217)	-31.3%	-	11,450	
20 Water Sales	133,333		(133,333)	-100.0%	150,000	(150,000)	-100.0%
21 Rental Income	66,667	26,555	(40,112)	-60.2%	94,818	(68,263)	-72.0%
22 Gain/(Loss) on Asset Disposal	-	31,150	31,150	0.0%	51,437	(20,287)	-39.4%
23 Operating Cost Recovery	1,166,667	210,199	(956,468)	-82.0%	189,700	20,499	10.8%
24 Other Nonoperating Revenue	6,000	10,008	4,008	66.8%	28,364	(18,356)	-64.7%
25 Total Nonoperating Revenues (Expenses)	<u>1,598,667</u>	<u>831,243</u>	<u>(767,424)</u>	<u>-48.0%</u>	<u>1,000,736</u>	<u>(169,493)</u>	<u>-17%</u>
26							
27 Net Revenues	<u>\$ 15,087,647</u>	<u>\$ 28,305,431</u>	<u>\$ 13,217,784</u>	<u>88%</u>	<u>\$ 36,027,690</u>	<u>\$ (7,722,259)</u>	<u>-21.4%</u>

**Tri-Dam Project
Capital Expenditures
2024 Budget to Actuals**

Expenditure	2024 Amended Budget	2024 Actual YTD Expenditures	Remaining Budget
16 Cyberlock Project	45,000	-	45,000
17 Lowe Boat Motor Replacement	11,191	11,229	(38)
20 Controls Network Switches Upgrade	50,000	31,650	18,350
21 Tulloch Powerhouse Control Room HVAC	12,000	10,696	1,304
23 Upgrade SCADA RTU / RTAC/ RTU Migration	60,000	18,372	41,628
24 Beardsley Dam Gate 1 Trunnion Pin Repair	306,000	18,832	287,168
25 Division Tower and Comm site install	400,000		400,000
26 O'Byrnes (Tulloch) Recreation Site	100,000		100,000
27 Tulloch skimmer Gate actuator	50,000		50,000
28 Donnells Solar Power Supply (engineering, etc.)	100,000		100,000
29 Equipment-Manlift	150,000		150,000
30 Tulloch Shoreline Erosion Project- Site #3	800,000		800,000
31 Tulloch Spillway	350,000	54,487	295,513
32 Tulloch Barge Removal	20,000		20,000
33 Electric Operators for shop doors	15,000		15,000
34 EGEN Replacement	3,000	952	2,048
35 Beardsley Meters Upgrade	40,000	9,568	30,432
36 Tulloch Meters Upgrade	40,000	9,568	30,432
37 EGEN Replacement	30,000	3,490	26,510
38 High Bay LED Lighting	48,000		48,000
39 Sonora Headquarters	2,000,000	7,350	1,992,650
41 Renovate BPH Kitchen	6,000		6,000
42 Replace 12-1 4x4 Pickup	55,000	49,436	5,564
43 Replace 13-2 4x4 Pickup	55,000	49,436	5,564
45 Tulloch 1 and 2 Gateshaft Gov retrofit	300,000		300,000
46 Path Boxes to align microwave dishes	25,000		25,000
47 Beardsley Lathe Refurbishment	10,000		10,000
48 Exciter/Bridge Replacement	400,000		400,000
49 Halatron Fire extinguishes for control/MCC all locations	10,000		10,000
50 Fire supression trailer (Water Buffalo)	14,000		14,000
51 Tulloch PLC Screens, Processor, and I/O Module	40,000		40,000
52 Radio and dish replacement DDM to SPK Link	60,000	11,816	48,184
53 Radio and dish replacement Mt Liz to Division Link	60,000	11,816	48,184
54 Radio and dish replacement Tulloch to Goodwin	60,000	11,816	48,184
55 Convault Fuel Containment	10,000		10,000
56 Quincy Rotary Screw Air Compressor (2 units)	30,000	34,508	(4,508)
57 Tulloch GSU work, Drain Filter repair	200,000		200,000
58 GraphEX-OI interface TPH 1 &2	40,000		40,000
59 Carbon Dust Collection System (Amd 4/18/24)	60,000		60,000
60 Megger Insulation Resistance Tester (Amd 1/18/24)	9,600	9,438	162
Total Capital	6,074,791	354,460	5,720,331

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Project October Statement of Obligations

RECOMMENDED ACTION: Approve the October 2024 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the October Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

October 1, 2024 to October 31, 2024

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS

Period Covered
October 1, 2024 to October 31, 2024

One-Half Oakdale Irrigation District	\$ 333,184.34
One-Half South San Joaquin Irrigation District	\$ 333,184.35
Total Obligations	<u>\$ 666,368.69</u>

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

Mike Weststeyn

SECRETARY,

SECRETARY,

Scot A. Moody

Date

Peter M. Rietkerk

Date

Tri-Dam Project Statement of Obligations

Period Covered

From To

October 1, 2024 to October 31, 2024

Vendor Check Register Report

(Please see attached Check Listing)

No. Chks.

79

Amount

\$ 442,767.11

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>		
10-Oct-24	Payroll	\$ 112,809.89		
24-Oct-24	Payroll	\$ 110,791.69		
Total Net Payroll		\$ 223,601.58		
Total Disbursements for the Period				\$ 666,368.69
District Portion~				
Oakdale Irrigation District				
South San Joaquin Irrigation District			\$ 333,184.34	
			\$ 333,184.35	
Total Districts				\$ 666,368.69

Project

October Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
ACH	10815	Cal PERS System	10/15/2024	EE/ER Retirement Plan	21,240.40
ACH	10815	Cal PERS System	10/24/2024	EE/ER Retirement Plan	20,869.37
131343	10068	AT&T Corp - Data Link	10/03/2024		240.00
131344	11459	C & R Royal SVC, Inc.	10/03/2024	Air/fuel/fluid filters, brake pads, bug cleaner, batteries, oil	1,869.32
131345	10151	Calaveras Co Treas & Tax Collector	10/03/2024	Calaveras Property Taxes, 1st Installment	6,779.89
131346	10935	Data Path, Inc.	10/03/2024	Monthly Service Contract - Oct.	3,198.95
131347	10319	General Plumbing Supply Co Inc.	10/03/2024	DPH Hydrant	6,627.16
131348	10320	General Supply Co.	10/03/2024		299.52
131349	10333	Grainger Inc. W. W.	10/03/2024		179.48
131350	10938	Great America Financial Svcs.	10/03/2024		290.46
131351	11049	Hunt & Sons, LLC	10/03/2024		24.97
131352	10879	Lowe's	10/03/2024		106.15
131353	11542	James or William McLeod	10/03/2024	Tulloch Performance Deposit Refund	3,000.00
131354	10439	McMaster-Carr Supply Co.	10/03/2024	DPH Water Tank Valve	1,475.70
131355	10535	Pitney Bowes GFS LLC	10/03/2024		237.96
131356	11072	Sierra Consultants, Inc. DBA Land & Structure	10/03/2024	S.O. Engineering Fees - August	2,440.00
131357	11495	Western Hydrologic Systems	10/03/2024	Streamgaging	6,250.00
131358	11473	Staples	10/03/2024		462.42
131359	10402	Superior Plus Energy Services Inc.	10/03/2024	Utilities	1,810.86
131360	10699	TCB Industrial	10/03/2024	Bearsley Trunion Pin - Services to 9/13/24	72,550.68
131361	11343	Tim O'Laughlin, PLC	10/03/2024	Legal Fees	5,590.00
131362	10183	Cal PERS S457 Plan	10/10/2024	EE Retirement Plan	1,990.07
131363	10811	IBEW	10/10/2024	Union Dues	1,432.82
131364	10812	Nationwide Retirement Solution	10/10/2024	EE Retirement Plan	6,659.15
131365	11435	VISA	10/17/2024	leaf springs 21-1, Operator/Laborer Posting, Genna airfare, lodging @ WCHUG	4,536.88
131366	11475	Alley Tree & Landscape	10/18/2024	S.O. Landscaping/Tulloch Day Use Landscaping/Janitorial	6,000.00
131367	11511	Amazon Capital Services, Inc.	10/18/2024	UPS Systems for BPH & Mt. Liz, thermal printer for TPH, air filters	1,052.87
131368	11240	Arnett Industries, LLC	10/18/2024		523.86
131369	11406	Basler Services, LLC	10/18/2024	Tulloch Unit 1 & 2 Gov. Upgrade contract award/kick off	10,240.00
131370	10154	Calaveras Telephone Co.	10/18/2024		113.71
131371	10245	Doherty Tire of Sonora Inc.	10/18/2024	M/S Tires 23-4	1,921.38
131372	10250	Downey Brand Attorneys LLP.	10/18/2024		942.00
131373	11058	Richard Ennis	10/18/2024		8.35
131374	11388	Factory Technologies, Inc.	10/18/2024	Remaining Installation for Switch Upgrades	5,525.00
131375	11233	Fibrobec, Inc.	10/18/2024		141.86
131376	10294	FISHBIO	10/18/2024	Fish Studies	9,637.50
131377	11074	Gannett Fleming, Inc.	10/18/2024	Dam Safety - Sept./Gate Inspections - Sept.	37,199.20
131378	10333	Grainger Inc. W. W.	10/18/2024		188.95
131379	11049	Hunt & Sons, LLC	10/18/2024	motor oil, grease	1,206.61
131380	10004	LK Lehman Trucking Inc.	10/18/2024		300.30
131381	11500	JTM Cleaning Co.	10/18/2024		495.00
131382	10513	Pacific Gas & Elec - Non Util	10/18/2024		168.28
131383	11438	Pacific Gas & Electric	10/18/2024		9.22
131384	11472	Pacific Gas & Electric	10/18/2024		330.40
131385	11461	SGS North America Inc.	10/18/2024		63.74
131386	10618	Sierra Motors	10/18/2024		600.58
131387	10641	Sonora Airco Gas & Gear	10/18/2024		21.20
131388	10685	Strange Resource Management	10/18/2024	Western Pond Turtle Habitat Report	3,200.00
131389	10749	UPS	10/18/2024		89.29
131390	11543	VC3, Inc.	10/18/2024	Onboarding	2,992.77
131391	11258	Verizon	10/18/2024		792.61
131392	10776	Waste Mgmt of Cal Sierra Inc.	10/18/2024		427.12
131393	11538	Waters Plumbing	10/18/2024		470.00
131394	11365	West Coast Energy Systems LLC	10/18/2024	Connectivity Support, Generator Maintenance	2,953.12
131395	10813	ACWA Joint Powers Insurance Authority	10/24/2024	Health Insurance	54,099.23
131396	10183	Cal PERS S457 Plan	10/24/2024	EE Retirement Plan	1,990.07
131397	10811	IBEW	10/24/2024	Union Dues	1,432.81
131398	10812	Nationwide Retirement Solution	10/24/2024	EE Retirement Plan	6,678.35
131399	10663	Standard Insurance Co.	10/24/2024	Long/Short Term Disability	1,334.46
131400				Void	0.00
131401				Void	0.00

131402			Void	0.00
131403			Void	0.00
131404			Void	0.00
131405			Void	0.00
131406			Void	0.00
131407			Void	0.00
131408	11511	Amazon Capital Services, Inc.	10/29/2024	431.04
131409	10184	Clark Pest Control of Stockton Inc.	10/29/2024	278.00
131410	10245	Doherty Tire of Sonora Inc.	10/29/2024	5,136.55
131411	10333	Grainger Inc. W. W.	10/29/2024	112.74
131412	11049	Hunt & Sons, LLC	10/29/2024	11,494.85
131413	11541	IIA Lifting Services, Inc.	10/29/2024	5,070.00
131414	11012	Virginia Modrell	10/29/2024	78.39
131415	10467	Mouser Electronics Inc.	10/29/2024	404.40
131416	11011	Pacific Gas & Electric	10/29/2024	3,363.13
131417	10514	Pacific Gas & Electric Co.	10/29/2024	7,500.21
131418	11519	Rogers, Anderson, Malody & Scott, LLP	10/29/2024	2,130.00
131419	10699	TCB Industrial	10/29/2024	83,455.75
			M/S Tires for 18-3, 20-4, 21-1, 24-1	
			Diesel for Powerhouses/Equip. Bldg.	
			Crane Inspections	
			Utilities	
			Utilities	
			Accounting Services - Sept.	
			Beardsley Trunion Pin - Services 9/14/24-9/27/24	
				442,767.11

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Summer Nicotero

SUBJECT: 2025 Board Meeting Schedule

RECOMMENDED ACTION: Consider approval of the 2025 Board Meeting Schedule

BACKGROUND AND/OR HISTORY:

Staff has assembled the attached schedule for the 2025 Project Board Meetings.

The dates subject to a location change are noted with an asterisk (*).

It should also be noted that in June 2024, Section 21377.5 of the California Water Code was amended to read in part:

21377.5 (a)(1) Notwithstanding Section 21377 of this code or Section 54954 of the Government Code or any other provision of law, the Board of Directors of the Tri-Dam Project, which is composed of the directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District, may hold no more than four regular meetings annually at a Tri-Dam Project office that is located in Sonora, California, or Strawberry, California, or within 30 miles of either city.

FISCAL IMPACT: None

ATTACHMENTS: 2025 Board Meeting Schedule

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**Tri-Dam Project
2025 Board Meeting Schedule**

Date	Location
January 23, 2025	Oakdale Irrigation District
February 20, 2025	So. San Joaquin Irrigation District
March 20, 2025	Oakdale Irrigation District
April 17, 2025	So. San Joaquin Irrigation District
May 15, 2025	Oakdale Irrigation District
June 19, 2025*	So. San Joaquin Irrigation District
July 17, 2025*	Oakdale Irrigation District
August 21, 2025*	So. San Joaquin Irrigation District
September 18, 2025	Oakdale Irrigation District
October 16, 2025	So. San Joaquin Irrigation District
November 20, 2025	Oakdale Irrigation District
December 18, 2025	So. San Joaquin Irrigation District

*Date may be subject to a location change

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Summer Nicotero

SUBJECT: Employee Handbook Benefit Revisions

RECOMMENDED ACTION: Consider approval of the Employee Handbook Benefit Revisions to better align with the previously approved IBEW 1245 Memorandum of Understanding

BACKGROUND AND/OR HISTORY:

In June of this year the Board approved a new memorandum of understanding with IBEW 1245 for all represented employees. Staff recommends approving this item to align several benefit changes to match the recent MOU update. These changes will amend the current employee handbook.

Benefits:

Section 4.0 Health Benefits - Small adjustment to the medical employee/employer contributions to simplify the cost share equation.

Section 4.2 Deferred Compensation - Adding up to a 3% match provision for any 457 contributions over 3%.

Section 4.5 Vacation Leave - Aligning the vacation accrual schedule

Section 4.6 Holiday Pay - Aligning the paid holiday schedule

Section 4.7 Sick Leave - Update the sick leave policy to current law; sunset the sick leave cash-out option at retirement

Section 4.20 Bereavement Leave - Update bereavement leave policy to reflect new law

Section 4.31 Longevity Pay - Add longevity pay incentive

Section 4.32 PHI Cares - Add medi-flight benefit

Section 7.1 Overtime- Overtime will be paid at 1.5 times the employee's regular rate of pay; all paid time counts toward 40 hours worked in a week; compensatory time off can be accrued in lieu of payment of overtime up to a maximum of 120 hours annually.

FISCAL IMPACT: Increase in payroll overhead costs estimated annually at \$30,000

ATTACHMENTS: Benefit Revisions

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

4.0 Employee Benefits

Tri-Dam offers a broad, comprehensive range of employee benefit programs to supplement your regular wages. These benefits are provided by either an outside source or provided directly by Tri-Dam. Tri-Dam periodically reviews its benefit programs for changes or improvement, dependent upon regulations, laws, or other agreements.

The Project pays 100% of the employee only premium, 90% of the employee plus one premium, and 88% of the employee plus two or more premium.

4.2 Deferred Compensation

Tri-Dam provides employees with a Deferred Compensation Plan. The Project will match the employees deferred compensations above three percent (3%). The Project's contributions will not exceed three percent (3%).

4.5 Vacation Leave

Rest and recreation outside of work are important for lowering stress and making our workplace better. For this and other reasons, Tri-Dam provides paid vacation to eligible employees in recognition of their service.

Vacation leave begins to accrue at the rate of 80 hours per year when you start employment with Tri-Dam. However, you must complete 12 months of continuous service before you are eligible to use or be compensated for any accrued vacation.

Vacation shall accrue at the following rates:

Months of Service	Accrual
0 - 60	3.08
61 - 96	4.62
97 - 180	6.15
181+	7.69

Vacation time will accrue on a pro-rata basis and be reported each pay period. Unused vacation time may be accumulated subject to a maximum of no more than twice your annual accrual rate. If you begin to exceed twice your annual accrual, no additional vacation leave will accrue and you will be paid for any additional vacation time earned each pay period during which your vacation leave exceeds twice your annual accrual.

To request vacation, provide notice to your supervisor, complete a vacation request form, and forward a signed copy, approved by your supervisor, to Human Resources. Vacation should be requested as far in advance as possible to assist with scheduling.

4.6 Holiday Pay

The Project recognizes the following holidays:

1. Martin Luther King Jr. Day
2. Presidents' Day
3. Memorial Day
4. Independence Day
5. Labor Day
6. Veteran's Day
7. Thanksgiving Day
8. Day after Thanksgiving

When a holiday falls on a Sunday, the Monday following will be the observed holiday. When a holiday falls on a Saturday, the preceding Friday will be the observed holiday. Employees will receive observed

holidays off with pay. Employees will also receive their regularly scheduled days off with pay from December 25 through January 1.

When any of the above holidays falls on a non-work day, a work day in conjunction with the holiday will be observed as the holiday, as determined by the General Manager.

Notwithstanding the foregoing, employees may be scheduled to work on holidays, in which event any such employee will, in addition to their holiday pay, be compensated therefore at the overtime rate of pay for all time worked on such days.

When a holiday is shifted by Management from the normal day of observance, all employees of the Project will observe the selected day as the holiday.

4.7 Illness, Injury and Recovery Leave (Sick Leave)

Tri-Dam provides paid time off for use during illness or injury. Tri-Dam requests that, if you are ill or injured, you take the time reasonably necessary to recover. Tri-Dam also understands that there are times when employees may need time away from work to recover from elective medical procedures, other health conditions, or to care for an ill or injured family member.

Paid sick leave is available to all employees for all uses permitted by law. Sick leave accrues at the rate of 96 hours a year (3.69 hours per pay period) without limit. Part time employees accrue sick leave on a prorated basis. Employees may use CTO in lieu of sick leave after three (3) consecutive days of approved absence.

Temporary employees receive all sick leave required by law on January 1 each year. Sick leave does not carry over and must be used by December 31 of the year it was received.

Sick leave and disability insurance payments may not exceed the amount of the employee's wages at their base rate of pay in their regular classification.

Employees hired before June 2, 2024, who retire and immediately collect CalPERS benefits are entitled to have either a 100% of accumulated unused sick leave reported to CalPERS as additional service credit, or receive a cash payout of up to 25 percent of unused sick leave with the remaining unused sick leave balance reported to CalPERS as additional service credit. Any employee hired after June 2, 2024 will no longer have the sick leave cash-out option.

Upon termination, resignation, or other separation from employment from Tri-Dam, no employee will receive compensation for unused accrued sick leave. There is no cap to accrued and accumulated sick leave.

Accumulated sick leave may also be paid as a supplement to any disability insurance payments for which the premium is paid by Tri-Dam. Accumulated sick leave may be used for each work day for which disability insurance payments are paid, provided that in no event may the combination of sick leave payments and any disability insurance payments (measured on a gross wage basis) exceed the amount of the employee's gross wages at the employee's straight-time base hourly rate of pay in their regular classification.

4.20 Bereavement Leave

Employees who have been employed by the Project for at least thirty (30) days are entitled to five (5) days of bereavement leave in the event of the death of a "family member." The Project provides paid leave for the first thirty (30) hours; the employee may use sick leave, vacation, or CTO for any additional bereavement leave. The employee who utilizes bereavement leave must notify their supervisor of the intent to use bereavement leave. Bereavement leave must be taken within three (3) months following the date of death of the family member.

Family member is defined as an employee's spouse, child, parent, parent-in-law, brother, sister, brother-in-law, sister-in-law, son-in-law, daughter-in-law or grandparent.

4.31 Longevity Pay

Employees will earn longevity pay, reportable to CalPERS as special compensation, as follows:

Upon completion of ten (10) years of service, employees receive two percent (2.0%) of their base hourly pay.

Upon completion of fifteen (15) years of service, employees receive an additional two percent (2.0%) of their base hourly rate of pay, for a total of four percent (4.0%).

Upon completion of seventeen (17) years of service, employees receive an additional two percent (2.0%) of their base hourly rate of pay, for a total of six percent (6.0%).

Upon completion of twenty (20) years of service, employees receive an additional two percent (2.0%) of their base hourly rate of pay, for a total of eight percent (8.0%).

4.32 PHI Cares

The Project provides employees with PHI Cares membership for their household.

7.1 Overtime

Tri-Dam does not want non-exempt employees to work overtime, unless the overtime is approved in advance by your supervisor. However, the nature of Tri-Dam's business sometimes requires overtime work. Your supervisor will notify you when you are required to work overtime. Tri-Dam expects and appreciates your cooperation.

Overtime is defined as all hours an overtime-eligible employee works over forty (40) in their workweek unless an alternative workweek schedule has been agreed to and is in accordance with Federal and State law. All paid time is considered as time worked for the purpose of calculating overtime. Overtime is computed to the nearest one-quarter (1/4) hour. Overtime is paid at one and a half times the employee's regular rate of pay. Employees may receive overtime as cash or in Compensatory Time Off. Employees are required to work mandatory overtime.

For IBEW represented non-exempt employees, overtime shall be paid in accordance with the bargaining unit's Memorandum of Understanding. Exempt employees are not eligible for overtime pay.

Compensatory Time Off (CTO)

Employees may accrue a maximum of one hundred and twenty (120) hours of CTO annually. Employees may cash out CTO by submitting a request to payroll ten (10) days in advance. Payment will be on the employee's next regularly scheduled paycheck. The Project will cash out all CTO annually on the final paycheck of the year. Upon separation, CTO will be paid out at the employee's current regular rate of pay or the average of the final three (3) years, whichever is greater.

BOARD AGENDA REPORT

Date: 11/21/24
Staff: Alex Brown

SUBJECT: Fire Suppression Trailer

RECOMMENDED ACTION: Consider approval of a fire suppression trailer

BACKGROUND AND/OR HISTORY:

We are currently using a water trailer that we mounted on the old Boston whaler boat trailer after we disposed of the boat. It has been better than nothing, but is becoming increasingly unreliable. The tank has a crack that we are continually repairing, the pump motor is hard to start, and we usually haul it empty so we don't cause damage to the axle.

We would like approval to purchase a new dual axle 525gal. fire suppression trailer with a high pressure pump. We use this anytime we are burning or welding outdoors during the summer. We also use this to clean the spillway apron holes at Donnells as well as many other cleaning tasks around the project.

FISCAL IMPACT: \$11,000 included in capital budget (\$14,000)

ATTACHMENTS:

MULTIQUIP INC.	\$10,119.21	(cooperative purchasing agreement)
TransFueler	\$11,299.18	
One Clarion Reference:	\$12,725.21	
ABI Attachments Quotation	\$15,893.65	

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



MULTIQUIP INC.
 6141 KATELLA AVE, SUITE 200
 CYPRESS, CA 90630
 PH: 800-421-1244 / 310-537-3700 FAX: 310-537-3927

Quotation

Sold-to (CASH-MQ)
 Tri Dam Project
 31885 Old Strawberry Rd
 Strawberry CA 95375

Ship-to (CASH-MQ)
 Tri Dam Project
 31885 Old Strawberry Rd
 Strawberry CA 95375

Document Information

Quotation # 20933947 QT **Date** 11/13/2024
P.O. # **Date**
Estimated Ship 02/03/2025
Requested Ship 11/13/2024
Carrier No 18643 Best Way
Entered by DMARSH
Order Reason P22 ORDR-Sourcewell
Currency USD
Delivery PPS Prepay/Chrg SPL Frt (Units)
Payment Terms Net 30
 Within 30 days without deduction

=====
Availability is subject to stock on hand at the time purchase order is received.
Quote is valid for 30 days from issue date.

Item	Material	Plant	B/O	Order Qty	Gross Price EA	Net Price EA	Total Value
0010	WTE5HP WATER TRAILER 525G HP ELEC	WHM1	1	1.000	12,280.00	8,596.00	8,596.00
	Items total						8,596.00
	Freight (Units)						900.00
	Taxable amount						8,596.00
	State/GST Tax						515.76
	Local/PST Tax						21.49
	Local Tax						85.96
	Total amount						10,119.21
	Quote valid for 60 Days Sourcewell Member #84309 Multiquip Sourcewell Contract #020923-MTQ Freight cost added to Strawberry, CA.						



Quote

14700 Industry Circle La Mirada CA 90638
 Phone: 714-226-1914 Fax: 714-739-4425
 Tim@superior-tanks.com

Date	Quote #
9/30/2024	9641

Name / Address
Tridam Project 31885 Old Strawberry Rd. Strawberry, CA 95375

Ship To
Strawberry, CA

Rep	Lead Time	Terms
KM	3-4 weeks	50% / 50% completion

Quote From TransFueler. Valid For 30 Days

Item	Description	Qty	Rate	Total
Q-WWW-550LS	550 gallon Wylie water trailer DOT approved with dual axles, steel fenders, surge brakes, LED lights, safety chains, tongue jack, 2" ball hitch and 15" tires - 2" 4hp Honda powered pump - rear spray bar with 25' coverage - 20' Fill hose kit - 25' discharge hose with fire nozzle - 5 year tank warranty Lead Time 3-4 Weeks	1	9,230.00	9,230.00
M-Freight	Freight Cost: - Estimated Freight is finalized and billed at time of shipping and may change from the estimated cost.. Customer is responsible for offloading the unit(s) with a forklift or other equipment. rroyce@tridamproject.com 209-768-3745	1	1,400.00	1,400.00

TransFueler neither guarantees nor makes recommendations for compliance with federal, state, or local laws regarding fuel storage and/or transportation. Buyer assumes all responsibility for legal compliance and is advised to consult with the applicable governing authorities to assure compliance with any such legislation. Any advice offered is opinion. All goods remain property of TransFueler until paid for in full. Late fees apply to unpaid invoices after five days grace period.

Subtotal	\$10,630.00
Sales Tax (0.0%)	\$0.00
Total	\$10,630.00



Ryan Royce California 525 95375

Ryan Royce

ryanroyce84@gmail.com
(209)7683745

Reference: 20240930-105727558
Quote created: September 30, 2024
Quote expires: October 30, 2024

Portable Tank Group, Inc DBA One Clarion

1515 U.S. Hwy. 1

Sebastian, FL 32958
USA

Nicholas Calderara

nicholasc@oneclarion.com

Total **\$12,725.21**

Products & Services

ITEM NAME	DESCRIPTION	QUANTITY	PRICE	NET PRICE
<p>Simpson Water Trailer with 158 GPM CRX210 Engine and 2-Inch Semi-Trash Pump 95404</p>	<p>This powerful SIMPSON® Water Trailer will handle all your commercial jobs. It is great for dust control, parking lot cleaning and simply transporting water to remote locations. The dual-axle water trailer features a large 525-gallon water tank to get the job done fast. The trailer is DOT certified as an over-the-road water transport trailer. Equipped with a (50-State compliant) CRX® engine.</p>	<p>1</p>	<p>\$10,998.00</p>	<p>\$10,998.00</p>
<p>FEATURES</p>				
<ul style="list-style-type: none"> • Made in the USA • Simple water flow controls • High capacity polypropylene tank 525 gallon • 2 inch trash pump • 2 inch fill kit • 1.5" and 2" cam and groove connectors • 3/4" Garden hose spigot • Right Side Manifold • Electric brakes, 12,500lb brake actuator • DOT compliant lighting • Brush guard fenders step rated • Dual nozzle spray bar • 3/4" Spray fan nozzles at rear • 2-5/16" Adjustable Ball Coupling Kit (2" Optional Upon Request) • Industrial grade valves 				

ITEM NAME	DESCRIPTION	QUANTITY	PRICE	NET PRICE
<p style="text-align: center;">APPLICATIONS</p> <ul style="list-style-type: none"> • Dust control • Portable irrigation • Equipment wash down • Fire control • Simply transporting water to remote locations • Parking lot cleaning <p style="text-align: center;">ACCESSORIES</p> <ul style="list-style-type: none"> • 2 inch Suction hose • 2 inch Discharge hose <p style="text-align: center;">OPTIONS</p> <ul style="list-style-type: none"> • Left side manifold add on optional • Lunette eye 				
Simpson 50' Fire Hose Reel Kit with Nozzle 80280	Fire hose reel kit. Includes a heavy duty hose reel, 50 ft of 1" rubber fire hose, a 1" fire hose nozzle, mounting hardware and plumbing.	1	\$867.00	\$867.00

ITEM NAME	DESCRIPTION	QUANTITY	PRICE	NET PRICE
_Freight FREE SHIPPING	Estimated freight - PLEASE CONFIRM SHIP TO ADDRESS.	1	\$0.00	\$0.00
	<p data-bbox="383 414 805 616">One Clarion takes pride in selecting reputable freight carriers, however, items may get damaged during the delivery process;</p> <p data-bbox="383 672 805 1310">*** NOTE: YOU (CUSTOMER) are RESPONSIBLE FOR INSPECTING THE GOODS DELIVERED FOR DAMAGES UPON ARRIVAL. IF THERE ARE DAMAGES the Bill of Lading/Shipping documents must be notated with the type and location of the damages. RETAIN a copy of the documents with notes. The freight insurance will NOT cover the damages and will be for the account of the buyer/receiver/customer. We suggest taking pictures to document the damages.</p> <p data-bbox="383 1366 805 1624">Scuffs and scratches are normal. Supply conditions and policies can be found here https://clarionmunicipal.com/policies.html "Inspection and Acceptance"</p> <p data-bbox="383 1680 805 2139">All freight quotes are provided as a courtesy to customers to facilitate their orders. When provided, freight rates are based on good faith estimates and may be subject to change if the shipment is different from that originally advised. Any additional out of pocket expenses will be billed at cost. May not include the following as applicable; Job Site deliv-</p>			

ITEM NAME	DESCRIPTION	QUANTITY	PRICE	NET PRICE
	<p>ery, Residential Delivery, Pre-Delivery Phone Calls, Liftgates, COD, Duties & Taxes, Custom Clearance Fees, L/C costs, Legalization of Documents, Insurance, etc. You will need a loading ramp/dock/forklift/means to off-load the materials/equipment once it arrives. The equipment/materials arrive on commercial carriers to ensure that we provide the very best delivery rates. Please plan ahead to avoid delays and potential charges. Should you need assistance or alternative delivery method discuss at time of placing your order. PLEASE NOTE: We will do our best to meet delivery deadlines, but delivery dates can not be guaranteed.</p>			
SUBTOTALS				
One-time subtotal				\$11,865.00
Sales Tax				\$860.21 7.25% tax

Total	\$12,725.21
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Payment for all orders must be made prior to shipping unless particularly agreed to in writing. Payment may be made to One Clarion via credit card, ACH, Terms for approved accounts, check or E-check (drawn on a domestic bank only), wire transfers, or by irrevocable letter of credit drawn on a U.S. bank and subject to One Clarion sanction of the terms of the letter of credit. All payments are to be made in U.S. Dollars. Checks presented as mailed and faxed shall be authorization for One Clarion to initiate either an electronic debit or to create and process a demand draft against purchasing party's bank account, in the amount of check, on or after the hard copy is not received as promised. All fees associated are the responsibility of the Purchasing Party.

*Credit terms are available to existing approved customers only.

**We will reference your PO number but will not be subject to your terms and conditions. Should your purchase terms be different from our quote, we reserve the right to adjust the pricing accordingly.

***Buyers are responsible for sales tax as applicable by Federal, State, and Local law. If taxes are not reflected, please let us know what rate you are responsible for in order to collect at the time of purchase to avoid finance charges and having to collect after the sale.

****A 1.5% Finance Charge will be added every week if payment is more than 30 days late.

The complete list of One Clarion's Terms & Conditions apply <https://www.clarionmunicipal.com/policies.html>

Signature

Signature

Date

Printed name



ABI Attachments, Inc.
 520 S Byrkit St.
 Mishawaka IN 46544
 United States
 877-788-7253
 ABlattachments.com

#: QO442111
 ID: 499683 Ryan Royce
 Date: 9/30/2024

QUOTE

Bill To	Ship To	Terms	Order Details
Ryan Royce 209-768-3745 31885 Old Strawberry Rd Strawberry CA 95375 United States	Ryan Royce 209-768-3745 31885 Old Strawberry Rd Strawberry CA 95375 United States		Status: Open Expires: End Of Month Rep: Mike Reum
Notes:	Carrier: ABI Accessorials: Flatbed Service with Ramps, Over Dimension,		Order Total: \$16,793.65 Discounts: (\$900.00) Amount Due: \$15,893.65

Items	Price	Qty	Amount
WW500EDDOT 500 Gal (DOT) - ABI Water Trailer (White Tank) ABI's 500 Gallon (DOT) Water Trailer features a purpose-built commercial-quality 6" channel iron frame, extreme-duty tandem 5,200 lb axles, leaf spring suspension, 6-lug axle, electric brakes, brake/tail lights, fenders, and a fully draining elliptical white poly tank. Trailer GVWR: 8,500 lbs., Unit Weight (Dry): 1,700 lbs., Unit Weight Loaded: 5,875 lbs. 36-Month Limited Commercial Warranty (12 Month Rental) Min. Vehicle Req: 1/2-Ton truck or SUV with at least a 5,900 lb. tow rating (Engine, pump, plumbing, spray nozzles, hoses, tires, & hitch coupler sold separately) ***This trailer should not be driven in rough terrain, off-roading, or temporary access areas; doing so will void the warranty.***	\$7,654.00	1	\$7,654.00
WW500HMPP GX160 Honda Motor (4.8 hp / 163cc) w/Poly Pump & Plumbing For 500 Gal Trailer GX160 Honda Motor (4.8 hp / 163cc) w/Poly Pump & Plumbing For 500 Gal Trailer	\$2,299.00	1	\$2,299.00
WWHA Pond Fill, Spray Hose, & Hose Rack 500/1000/1600 Trailers Water Trailer Pond Fill / Spray Hose / Hose Rack	\$899.00	1	\$899.00
WW1000SPRAY Rear Spray Plumbing w/3 Nozzles 500 & 1,000 Gal Trailers Water Trailer 500/1000 Gallon Spray Bar	\$999.00	1	\$999.00
WW500/1000DRT4 (4) Radial Tires For 500/1000 Gal Water Trailers (4) Radial Tires For 500/1000 Gal Water Trailers	\$999.00	1	\$999.00
WWHB Hitch - Ball Coupler (2 5/16") for 500 & 1000 Water Trailer Hitch Ball 2 5/16" Coupler for 500 & 1000 Water Trailer	\$149.00	1	\$149.00
WWASF500 Anti-Siphon Fill Kit for 500 Gal Water Trailers WATER WAGON ANTI-SIPHON FILL KIT FOR 500G WW	\$599.00	1	\$599.00
DOT-TEMP-TAG 30 Day Temporary Tag for DOT Water Trailers 30 Day Temporary Tag for DOT Water Trailers	\$29.75	1	\$29.75
AMG30 AttachMatch™ Guarantee Certified Order (30 Days) This order qualifies for the ABI Attachments AttachMatch™ Guarantee! This guarantee provides the purchaser with 30-days from the date of delivery to ensure the attachments on this order match the purchaser's current and disclosed usage application, work requirements, and vehicle capabilities. If it does not match, ABI Attachments will return the products on this order and issue a full refund of the purchase price and refund any freight costs charged. The purchaser is responsible for the cost of return freight charges. The purchaser is responsible to fully disclose their current usage application(s), work requirements, and the vehicle model(s) that will be used with the attachment(s) on a particular order, at the time of ordering. ABI Attachments does not guarantee any change in usage application, work requirements, or vehicle specifications after the order has been shipped. Some limitations apply, see the documentation for details here: https://www.abiattachments.com/attachmatch-guarantee/	\$0.00	1	\$0.00

	Totals	Discounts	Amount Due
Items Subtotal	\$13,627.75	(\$250.00) Savings!	\$13,377.75
Shipping Costs	\$2,196.00	(\$650.00) Savings!	\$1,546.00
Tax Total	\$969.90		\$969.90
Order Totals	\$16,793.65	(\$900.00) Savings!	\$15,893.65





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QUOTE

Standard Limited Return Policy:

Product(s) sold with limited product warranty, standard return policy (shown here), and (when eligible) a conditional AttachMatch money-back guarantee. Review Details: <https://www.abiattachments.com/abi-company/policies/return-policy/> ABI's Standard Limited 30-Day Return Policy: ABI will consider a refund on returns initiated within thirty (30) days of delivery of UNUSED products. ABI encourages customers to use caution when placing an order, as once shipped, the item may only be returned or exchanged if ABI expressly consents. Refunds are for the product's purchase price only; shipping and handling charges are not refundable. The customer is responsible for all shipping expenses associated with the transaction; these expenses include those incurred to deliver the product to the customer by ABI and shipping expenses incurred to return the product to ABI from the customer. If the product(s) has been used or otherwise reduced in resale value, up to a twenty-five percent (25%) restocking fee may be applied to items returned. If the customer utilized financing or otherwise has not paid ABI monies sufficient enough to cover the aforementioned expenses, the customer will be asked to pay these expenses before a return will be issued. When the purchaser receives the product(s), please keep the shipping pallet and packing material, as it will be required to return the product. Refunds are not made until all products are returned to ABI's possession. The customer shall not be responsible for damage caused by the shipping company delivering the product, provided such damage is noted on the delivery receipt at the time of delivery, or the shipment is refused. Applicable warranties cover defects in material and workmanship. ABI retains the exclusive and sole right to determine if an item is eligible for a return, exchange, or cancellation once shipped. ABI must approve in writing to obtain a return, refund, or exchange.

General Terms and Conditions:

By you placing this order, whether ABI does or does not deliver this order as expected, ABI shall not be liable in any event for incidental or consequential or other special damages under any theory of strict liability or negligence or expenses of any kind, including, but not limited to, personal injury, damage to property, cost of equipment rentals, loss of profit, loss of time, loss of wages, or cost of hiring services to perform tasks normally performed by this product. Thank you for your purchase. All payments must be received in US dollars. Payment in full before shipment is required unless otherwise approved for financing through one of our partners or approved for corporate/government net terms with ABI. If state and local sales or use taxes are not included in your quote or sales order, you may still be responsible for paying taxes on this purchase. Please consult with your tax advisor or the Department of Revenue for any tax liabilities. Sales taxes will be charged to every customer where an order is delivered to a location where state authorities require ABI Attachments to collect and remit sales taxes (tax nexus). Tax exemption requires proper State authority documentation. Regardless of tax exemption status, if a customer fails to supply proper tax exemption documentation, ABI will charge sales tax and remit to State authorities. If the customer does not pay the total balance due on a Net terms order, including sales tax, this balance will be considered past due and could be sent to collections. If ABI collects sales tax from a tax exempt customer, the customer may request a refund of those sales taxes from their state. ABI will not supply a sales tax refund directly as it has already been remitted to the State. All orders sold by ABI Attachments, Inc. Orders subject to management approval. Product(s) sold with the condition of stated limited warranties, standard return policy, and (when applicable) conditional money-back guarantee. Return Policy: [abiattachments.com/policy/return/](https://www.abiattachments.com/policy/return/) Past Due Fee: 1.5% monthly charges (18% annum) on past due accounts. \$35 handling charge on returned checks. Buyer agrees to pay all costs and attorney fees whether suit is brought or not. If sold in Alabama: Seller has collected the simplified sellers use tax on taxable transactions delivered into Alabama, and the tax will be remitted to the Alabama Department of Revenue on the customer's behalf. The seller's program account number is SSU-R010220629.

***Monthly Payments Financing Offer:**

Installment Promo Name: 0% for 12 Months [1.23% APR] *Example: On financed amount of \$7,500, your down payment is \$0 with 12 monthly payments of \$629.17 each. Interest Rate is 0% [APR is 1.23%]. **Note:** The above financing programs are offered by Sheffield Financial, a division of Truist Bank. Member FDIC. Subject to credit approval. Approval, and any rates and terms provided, are based on credit worthiness. Other financing offers are available. See your local dealer for details. Rate advertised is based on minimum bureau risk score of 660. Minimum amount financed \$500; Maximum amount financed \$75,000. Other qualifications and restrictions may apply. Offer effective on eligible and qualified units purchased from a participating dealer. See dealer for product eligibility and qualifications between 8/1/2024 and 10/31/2024. The advertised promotion includes an Origination Fee which has been added to the Amount Financed in the amount of \$50.00. Offer subject to change without notice. Not all financing plans may be combined with other offers. Offer only valid on the purchase of new equipment. Must have serialized product over \$500. Payments are estimates. Restrictions Apply. Cannot be combined with any other offer.

Installment Promo Name: Mow NOW Pay LATER – No Payment for 150 Days; thereafter, 0% for 24 Months [1.45% APR] *Example: On a 8/1/2024 financed amount of \$7,500, your down payment is \$0, no payment for 150 days followed by 24 monthly payments of \$318.75 each. Interest rate is 0% [APR is 1.45%]. **Installment Promo Name: 0% for 24 Months** [1.91% APR] *Example: On financed amount of \$7,500, your down payment is \$0 with 24 monthly payments of \$318.75 each. Interest Rate is 0% [APR is 1.91%]. **Installment Promo Name: 1.99% for 36 Months** [3.29% APR] *Example: On financed amount of \$7,500, your down payment is \$0 with 36 monthly payments of \$219.08 each. Interest Rate is 1.99% [APR is 3.29%]. **Installment Promo Name: 3.99% for 48 Months** [4.99% APR] *Example: On financed amount of \$7,500, your down payment is \$0 with 48 monthly payments of \$172.69 each. Interest Rate is 3.99% [APR is 4.99%]. **Installment Promo Name: 5.99% for 72 Months** [6.68% APR] *Example: On financed amount of \$15,000, your down payment is \$0 with 72 monthly payments of \$126.73 each. Interest Rate is 5.99% [APR is 6.68%]. **Note:** The above financing programs are offered by Sheffield Financial, a division of Truist Bank. Member FDIC. Subject to credit approval. Approval, and any rates and terms provided, are based on credit worthiness. Other financing offers are available. See your local dealer for details. Rate advertised is based on minimum bureau risk score of 660. Minimum amount financed \$1,500 (\$15,000 for 5.99% for 72 Months); Maximum amount financed \$75,000. Other qualifications and restrictions may apply. Offer effective on eligible and qualified units purchased from a participating dealer. See dealer for product eligibility and qualifications between 8/1/2024 and 10/31/2024. The advertised promotion includes an Origination Fee which has been added to the Amount Financed in the amount of \$150.00. Offer subject to change without notice. Not all financing plans may be combined with other offers. Offer only valid on the purchase of new equipment. Must have serialized product over \$1,500 (\$15,000 for 5.99% for 72 Months). Payments are estimates. Restrictions Apply. Cannot be combined with any other offer.



BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Summer Nicotero

SUBJECT: Resolution TDP 2024-09 Commendation to Dave Kamper

RECOMMENDED ACTION: Consider adoption of Resolution TDP 2024-09 commemorating the service of Dave Kamper

BACKGROUND AND/OR HISTORY:

27 years ago a bright-eyed and bushy-tailed farmer was appointed to the SSJID board. Little did he know he would be trapped for eternity in a swell of water dilemmas, too many dam problems, and endless bridge building projects. Somehow, he managed to sway voters to continue to vote him into his seat, to provide dry quips and hard truths in a reservoir of changes and choices.

Not only did he dedicate his service to SSJID, he had the honor of supporting the greatest hydro operator east of highway 4, the Tri-Dam Project. In his tenure, Dave Kamper has provided steady support, a truly astonishing amount of knowledge and history, and much needed comic relief.

Dave was a member of the board when I worked for Tri Dam 14 years ago, providing me with support, encouragement, and respect. Upon my return he was there to greet me at the Christmas party wearing his own style of festive holiday humor. A friendly face to welcome me back.

Thank you, Dave. You may not realize the amount of knowledge you impart on each of us. A simple comment can unearth a history that many were not aware of. Your contribution to the Project has been exemplary and we will miss you. We wish you the best in your retirement and hope you will stop in to visit on your next fishing expedition (and not just to beg for a key).

From all of us at Tri-Dam- we thank you DAVE KAMPER!

FISCAL IMPACT: None

ATTACHMENTS: Resolution TDP 2024-09 Commendation to Dave Kamper

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**RESOLUTION NO. TDP 2024-09
OAKDALE IRRIGATION DISTRICT
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
TRI-DAM PROJECT**

**COMMENDATION TO DAVE KAMPER - IN APPRECIATION OF
CONTINUOUS SERVICE FROM 1997 TO 2024**

BE IT RESOLVED, by the Board of Directors of the Oakdale Irrigation District - South San Joaquin Irrigation District - Tri-Dam Project, that

WHEREAS, Dave Kamper has dedicated twenty-seven (27) years of excellent service to the Tri-Dam Project and South San Joaquin Irrigation District, serving as a Director on the Board from 1997 to 2024;

WHEREAS, Dave Kamper has been an exemplary ambassador of the Tri-Dam Project promoting the Tri-Dam Projects interests' in the local community, state and on materials of federal importance as well;

WHEREAS, Dave Kamper has provided unparalleled strength of leadership, intelligence, and fiscal responsibility through the FERC Relicensing for the Tri-Dam Project, construction of the 3rd Generating Unit at Tulloch, rehabilitation of the Beardsley Afterbay Dam, and the Tulloch Day Use Project;

WHEREAS, Dave Kamper's dedicated longevity has been able to provide the historical context and continuity that has helped to ensure accuracy and sound decision making;

WHEREAS, Dave Kamper has served as the ongoing historical memory for the Tri-Dam Project and will be greatly missed;

NOW, THEREFORE, that the Board of Directors does hereby convey the highest commendation, thanks, and grateful appreciation be extended and given to **Dave Kamper** for his dedicated and valued service to the Tri-Dam Project.

PASSED AND ADOPTED by the Board of Directors of the OAKDALE IRRIGATION DISTRICT - SOUTH SAN JOAQUIN IRRIGATION DISTRICT - TRI-DAM PROJECT this 21st day of November 2024 by the following vote:

OAKDALE IRRIGATION DISTRICT

AYES:
NOES:
ABSENT:

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

AYES:
NOES:
ABSENT:

OAKDALE IRRIGATION DISTRICT

SO. SAN JOAQUIN IRRIGATION DISTRICT

President, Thomas D. Orvis

President, Mike Weststeyn

TRI-DAM PROJECT

Summer Nicotero, Secretary

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Summer Nicotero

SUBJECT: Fiscal Year 2025 Proposed Budget

RECOMMENDED ACTION: Presentation and Discussion of 2025 Proposed Budget

BACKGROUND AND/OR HISTORY:

The Fiscal Year 2025 Budget was developed based on an average water year. The Power Purchase Agreement with Silicon Valley Power allows for a decline in price per megawatt each year. This decrease will result in a loss of power sales revenue of \$3.6 million over current year budget. To offset the loss in revenues we are actively pursuing grant funding opportunities. Many of those are not detailed in the budget as it is too early to predict the award amounts.

The proposed budget includes an overall decrease in operating expense budget of \$1.1 million. The majority of the savings come from the completion of large forest road projects that do not qualify as capital projects. For most items this is a status quo budget. Increases are mainly due to payroll increases driven by a full headcount, contract wage increases, and benefits increases. The remaining increases are inflationary estimates and do not represent a significant increase.

The revenues are estimated on the conservative side with a median energy sales projection. Grant funding and FEMA reimbursements are in process and expected to be recognized next year.

Capital expenditures are primarily budgeted in the remodel of the Sonora office (\$2.2 mil) and the Tulloch spillway road repair (\$2.5 mil). The remaining capital projects are largely continuations of projects approved in the 2024 budget that are not yet complete (\$2 mil).

FISCAL IMPACT: Increase in net position of \$13 million before distributions

ATTACHMENTS: Proposed 2024 Budget

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT



2025 PROPOSED BUDGET

TRI-DAM PROJECT POSITION LIST

	2024 Staffing	2025 Staffing	Change in Staffing
Administration & Finance			
General Manager	1.0	1.0	0.0
Finance Manager	1.0	1.0	0.0
Admin Asst./ Board Clerk	1.0	1.0	0.0
Finance Clerk	1.0	1.0	0.0
Compliance Coordinator	1.0	1.0	0.0
Total Administration & Finance	5.0	5.0	0.0
Operations & Maintenance			
Operations & Maintenance Manager	1.0	1.0	0.0
Operations			
Lead Operator	1.0	1.0	0.0
Control Room Operators	4.0	4.0	0.0
Operators	4.0	4.0	0.0
Maintenance			
Lead Maintenance Specialist	1.0	1.0	0.0
Maintenance Specialist	2.0	2.0	0.0
Maintenance Specialist Trainee	1.0	1.0	0.0
Laborer	2.0	2.0	0.0
Mechanic	1.0	1.0	0.0
Lead Technician	1.0	1.0	0.0
Electrician	1.0	1.0	0.0
Technician	2.0	2.0	0.0
Total Operations & Maintenance	21.0	21.0	0.0
TOTAL STAFFING	26.0	26.0	0.0



Tri-Dam Project 2025 Proposed Budget

		2022 Actual	2023 Actual	Amended 2024 Budget	2023 Actuals Through 10/31/2024	2024 Projection	2025 Proposed Budget	Change from 2024 Amended Budget		Change from 2024 Projection	
Operating Revenues											
1	Power Sales	27,782,378	48,743,224	32,900,000	\$ 39,849,579	\$ 45,000,000	\$ 29,250,000	\$ (3,650,000)	-11%	\$ (15,750,000)	-35%
2	Headwater Benefit	397,836	424,396	416,000	437,777	437,777	425,000	9,000	2%	(12,777)	-3%
3	Total Operating Revenues	28,180,214	49,167,620	33,316,000	40,287,356	45,437,777	29,675,000	(3,641,000)	-11%	(15,762,777)	-35%
Operating Expenses											
4	Salaries and Wages	2,815,750	2,022,745	2,795,624	1,726,080	2,060,000	2,573,700	(221,924)	-8%	513,700	25%
5	Benefits and Overhead	1,703,371	2,436,284	1,855,256	1,095,170	1,645,168	1,779,000	(76,256)	-4%	133,832	8%
6	Operations	938,515	848,726	1,395,150	1,100,790	1,231,401	1,307,150	(88,000)	-6%	75,749	6%
7	Maintenance	711,785	722,147	1,865,000	2,194,394	2,361,700	829,500	(1,035,500)	-56%	(1,532,200)	-65%
8	General & Administrative	2,840,500	2,285,776	2,865,500	3,050,774	3,385,000	2,917,700	52,200	2%	(467,300)	-14%
9	Depreciation & Amortization	2,311,240	2,286,695	2,250,000	2,369,532	2,369,532	2,450,000	200,000	9%	80,468	3%
10	Total Operating Expenses	11,321,161	10,602,373	13,026,530	11,536,740	13,052,801	11,857,050	(1,169,480)	-9%	(1,195,751)	-9%
11	Net Income From Operations	16,859,053	38,565,247	20,289,470	28,750,616	32,384,976	17,817,950	(2,471,520)		(14,567,026)	
Nonoperating Revenues (Expenses)											
13	Lawsuit Settlement Proceeds	2,150,500	-	-	-	-	-	-	0%	-	0%
14	Grant Revenue	-	-	-	330,000	330,000	150,000	150,000	0%	(180,000)	0%
15	Water Sales	156,021	153,430	200,000	-	200,000	200,000	-	0%	-	0%
16	Net Investment Earnings (Loss)	(233,185)	734,434	314,000	647,810	768,913	420,000	106,000	34%	(348,913)	-45%
17	Tulloch Encroachment Permits	29,250	35,100	25,000	13,700	16,440	15,000	(10,000)	-40%	(1,440)	-9%
18	Rental Income	89,356	91,917	100,000	26,555	90,000	100,000	-	0%	10,000	11%
19	Operating Cost Recovery	212,058	187,757	1,750,000	210,199	210,199	1,000,000	(750,000)	-43%	789,801	376%
20	Gain/(Loss) on Asset Disposal	26,078	51,437	-	31,150	31,150	30,000	30,000	0%	(1,150)	-4%
21	Other Nonoperating Revenue	8,416	8,194	9,000	10,159	11,000	10,000	1,000	11%	(1,000)	-9%
22	Total Nonoperating Revenues (Expenses)	2,438,494	1,262,269	2,398,000	1,269,573	1,657,702	1,925,000	(473,000)	-20%	267,298	16%
22	Net Income Before Capital Expenses	\$ 19,297,547	\$ 39,827,516	\$ 22,687,470	\$ 30,020,190	\$ 34,042,678	\$ 19,742,950	\$ (2,944,520)	-13%	\$ (14,299,728)	-42%
24	Capital Budget	(1,094,284)	\$ (3,995,656)	(6,108,791)	(745,870)	(871,667)	(6,713,000)				
25	Change in Net Position before Distributions	18,203,263	35,831,860	16,578,679	29,274,320	33,171,011	13,029,950				



Tri-Dam Project Detailed Revenues 2025 Proposed Budget

	2022 Actual	2023 Actual	Amended 2024 Budget	2024 Actuals Through 10/31/2024	2024 Projection	2025 Proposed Budget	Change from 2024 Adopted Budget		Change from 2024 Projection	
Operating Revenues										
1 Power Sales	\$ 27,782,378	\$ 48,743,224	\$ 32,900,000	\$ 39,849,579	\$ 45,000,000	\$ 29,250,000	(3,650,000)	-11%	(15,750,000)	-35%
2 Headwater Benefit	397,836	424,396	416,000	437,777	437,777	425,000	9,000	2%	(12,777)	-3%
3 Total Operating Revenues	28,180,214	49,167,620	33,316,000	40,287,356	45,437,777	29,675,000	(3,641,000)	-11%	(15,762,777)	-35%
Nonoperating Revenues (Expenses)										
4 Lawsuit Settlement Proceeds	2,150,500	-	-	-	-	-	-	0%	-	0%
5 Grant Revenue	-	-	-	330,000	330,000	150,000	150,000	0%	(180,000)	-55%
6 Water Sales	156,021	153,430	200,000	-	200,000	200,000	-	0%	-	0%
7 Interest Income	98,631	607,348	483,000	541,406	649,687	500,000	17,000	4%	(149,687)	-23%
8 Investment Earnings	275,565	151,857	(149,000)	80,089	96,107	(100,000)	49,000	-33%	(196,107)	-204%
9 Change in Market Value of Investments	(597,618)	-	-	42,119	42,119	40,000	40,000	0%	(2,119)	-5%
10 Tulloch Encroachment Permits	29,250	35,100	25,000	13,700	16,440	15,000	(10,000)	-40%	(1,440)	-9%
11 Equipment Rental Income	26,400	3,500	28,000	-	20,000	30,000	2,000	7%	10,000	50%
12 Rental Income- Strawberry Peak	25,646	35,049	31,000	6,895	30,000	30,000	(1,000)	-3%	-	0%
13 Rental Income- Mt. Elizabeth	37,310	53,368	41,000	19,660	40,000	40,000	(1,000)	-2%	-	0%
14 Reimbursements/Govt Entities	212,058	187,757	1,750,000	210,199	210,199	1,000,000	(750,000)	-43%	789,801	376%
15 Gain/(Loss) on Asset Disposal	26,078	51,437	-	31,150	31,150	30,000	30,000	0%	(1,150)	-4%
16 Other Nonoperating Revenue	8,416	8,194	9,000	10,159	11,000	10,000	1,000	11%	(1,000)	-9%
Total Nonoperating Revenues (Expenses)	2,448,257	1,287,040	2,418,000	1,285,377	1,676,702	1,945,000	(473,000)	-20%	268,298	16%
Total Revenues	\$ 30,628,471	\$ 50,454,660	\$ 35,734,000	\$ 41,572,734	\$ 47,114,479	\$ 31,620,000	\$ (4,114,000)	-12%	\$ (15,494,479)	-33%



Tri-Dam Project Expense Summary 2025 Proposed Budget

		2022 Actual	2023 Actual	Amended 2024 Budget	2024 Actuals Through 10/31/2024	2024 Projection	2025 Proposed Budget	Change from 2024 Amended Budget		Change from 2024 Projection	
Expenses by Function											
1	Operations	2,642,495	2,255,123	2,744,342	2,445,725	2,820,569	3,014,850	270,508	10%	194,281	7%
2	Maintenance	2,153,398	1,812,789	3,793,160	3,131,329	3,468,700	2,169,500	(1,623,660)	-43%	(1,299,200)	-37%
3	General & Administrative	4,214,028	4,247,766	4,239,028	3,590,154	4,394,000	4,222,700	(16,328)	0%	(171,300)	-4%
4	Depreciation	2,076,903	2,049,504	2,000,000	2,136,000	2,136,000	2,210,000	210,000	11%	74,000	3%
5	Amortization	234,337	237,191	250,000	233,532	233,532	240,000	(10,000)	-4%	6,468	3%
6	Total Expenses	<u>11,321,161</u>	<u>10,602,373</u>	<u>13,026,530</u>	<u>11,536,740</u>	<u>13,052,801</u>	<u>11,857,050</u>	<u>(1,169,480)</u>	<u>-9%</u>	<u>(1,195,751)</u>	<u>-9%</u>
Nonoperating Expenses											
7	Investment Expenses	9,763	24,771	20,000	15,804	19,000	20,000	-	0%	1,000	5%
	Total NoOp Revenues (Expenses)	<u>9,763</u>	<u>24,771</u>	<u>20,000</u>	<u>15,804</u>	<u>19,000</u>	<u>20,000</u>	<u>-</u>	<u>0%</u>	<u>1,000</u>	<u>5%</u>
	Total Expenses	<u>\$ 11,330,924</u>	<u>\$ 10,627,144</u>	<u>\$ 13,046,530</u>	<u>\$ 11,552,544</u>	<u>\$ 13,071,801</u>	<u>\$ 11,877,050</u>	<u>\$ (1,169,480)</u>	<u>-9%</u>	<u>\$ (1,194,751)</u>	<u>-9%</u>



Tri-Dam Project Operations Department Expenses 2025 Proposed Budget

	2022 Actual	2023 Actual	Amended 2024 Budget	2024 Actuals Through 10/31/2024	2024 Projection	2025 Proposed Budget	Change from 2024 Adopted Budget	Change from 2024 Projection			
Operations Summary											
1	Salaries and Wages	1,168,045	982,105	899,288	972,200	1,159,000	1,251,700	352,412	39%	92,700	8%
2	Benefits and Overhead	535,935	424,292	449,904	372,735	430,168	456,000	6,096	1%	25,832	6%
	Operations Dept Labor Exp	1,703,980	1,406,397	1,349,192	1,344,935	1,589,168	1,707,700	358,508	27%	118,532	7%
3	Interconnection Expense 3rd Unit	2,019	2,019	2,400	1,850	2,050	2,400	-	0%	350	17%
4	Powerhouse & Dam utilities	59,968	45,396	45,000	37,350	45,000	49,000	4,000	9%	4,000	9%
5	Dam Monitoring / Surveying	7,351	16,200	15,000	13,000	13,000	17,000	2,000	13%	4,000	31%
6	Powerhouse & Dam Supplies	2,020	3,246	6,000	6,300	6,500	7,000	1,000	17%	500	8%
7	Furnishings & Misc Equipment	553	2,819	1,000	600	601	1,000	-	0%	399	66%
8	Safety Supplies	13,534	13,471	18,000	4,000	10,000	18,000	-	0%	8,000	80%
9	Site Utilities - (ME,SP,DP only)	50,845	45,003	60,000	54,000	68,500	72,500	12,500	21%	4,000	6%
10	Travel & Training	17,596	23,197	55,000	36,300	40,000	55,000	-	0%	15,000	38%
11	Dam safety fees	262,189	302,811	330,000	320,600	321,000	337,000	7,000	2%	16,000	5%
12	FERC Admin & Land Fees	181,018	146,071	200,000	174,000	173,500	200,000	-	0%	26,500	15%
13	Streamgaging	74,325	112,493	75,000	56,250	75,000	77,250	2,250	3%	2,250	3%
14	Streamgaging Certification	52,749	15,853	57,750	40,300	55,000	60,000	2,250	4%	5,000	9%
15	USFS permit fees	162,000	14,145	178,000	175,100	176,000	210,000	32,000	18%	34,000	19%
16	Operations Consulting	51,651	105,019	350,000	181,000	245,000	200,000	(150,000)	-43%	(45,000)	-18%
17	Small Tools	698	983	2,000	140	250	1,000	(1,000)	-50%	750	300%
	Non-Labor Operations Exp	938,515	848,726	1,395,150	1,100,790	1,231,401	1,307,150	(88,000)	-6%	75,749	6%
	Total Operations Dept Exp	2,642,495	2,255,123	2,744,342	2,445,725	2,820,569	3,014,850	270,508	10%	194,281	7%



Tri-Dam Project Maintenance Department Expenses 2025 Proposed Budget

	2022 Actual	2023 Actual	Amended 2024 Budget	2024 Actuals Through 10/31/2024	2024 Projection	2025 Proposed Budget	Change from 2024 Adopted Budget		Change from 2024 Projection		
Maintenance Summary											
1	Salaries and Wages	1,025,577	789,156	1,274,208	650,500	779,000	967,000	(307,208)	-24%	188,000	24%
2	Benefits and Overhead	416,036	301,486	653,952	286,435	328,000	373,000	(280,952)	-43%	45,000	14%
	Maintenance Dept Labor Exp	1,441,613	1,090,642	1,928,160	936,935	1,107,000	1,340,000	(588,160)	-31%	233,000	21%
3	Safety Supplies	26,892	17,971	40,000	12,059	20,000	40,000	-	0%	20,000	100%
4	Structure/Facilities/Plants	96,098	175,405	150,000	164,100	190,000	200,000	50,000	33%	10,000	5%
5	Electrical & Electronic Expense	15,815	22,745	30,000	26,500	30,000	30,000	-	0%	-	0%
6	Site Improvements - DP,SP,ME	826	944	1,500	-	-	-	(1,500)	-100%	-	0%
7	Computers Supplies & Support	271	10,972	35,000	25	1,100	35,000	-	0%	33,900	3082%
8	Mobile Radio Repair & Replace	-	642	1,000	80	100	1,000	-	0%	900	900%
9	Coms, Micro & Security Systems	64,180	65,302	75,000	40,000	50,000	75,000	-	0%	25,000	50%
10	Routine Road Maintenance	87,932	357	40,000	150	20,000	40,000	-	0%	20,000	100%
11	Travel & Training	10,857	33,440	55,000	15,200	17,000	65,000	10,000	18%	48,000	282%
12	Reservoir Maintenance	6,475	4,661	20,000	20,000	22,000	25,000	5,000	25%	3,000	14%
13	Engineering and Consulting	1,897	-	5,000	4,200	5,000	6,000	1,000	20%	1,000	20%
14	Rolling Stock Maintenance & Repair	94,096	132,591	140,000	55,000	75,000	100,000	(40,000)	-29%	25,000	33%
15	Shop Supplies	20,512	14,336	20,000	5,300	8,000	20,000	-	0%	12,000	150%
16	Small Tools	26,240	7,225	15,000	3,300	5,500	15,000	-	0%	9,500	173%
17	Miscellaneous Equipment	10,883	8,650	12,000	580	1,000	12,000	-	0%	11,000	1100%
18	Disposal Fees	10,708	8,723	8,500	5,300	6,500	8,500	-	0%	2,000	31%
19	Fuel Expense	144,842	136,233	160,000	87,300	115,000	150,000	(10,000)	-6%	35,000	30%
20	Equipment Operation & Maintenance	15,282	10,149	7,000	5,300	5,500	7,000	-	0%	1,500	27%
21	Major Road Repairs	77,980	58,066	850,000	1,660,000	1,660,000	-	(850,000)	-100%	(1,660,000)	-100%
22	FERC Gate Inspections	-	13,735	200,000	90,000	130,000	-	(200,000)	-100%	(130,000)	100%
		711,785	722,147	1,865,000	2,194,394	2,361,700	829,500	(1,035,500)		(1,532,200)	
	Maintenance Dept Expenses	2,153,398	1,812,789	3,793,160	3,131,329	3,468,700	2,169,500	(1,623,660)		(1,299,200)	



Tri-Dam Project Administration Department Expenses 2025 Proposed Budget

		2022	2023	Amended	2024 Actuals		2025	Change from 2024		Change from 2024	
		Actual	Actual	2024	Through	2024	Proposed	Change from 2024	Change from 2024	Change from 2024	Change from 2024
				Budget	10/31/2024	Projection	Budget	Adopted Budget	Adopted Budget	Projection	Projection
Administration Summary											
1	Salaries and Wages	622,128	251,484	622,128	103,380	122,000	355,000	(267,128)	-43%	233,000	191%
2	Benefits and Overhead	751,400	1,710,506	751,400	436,000	887,000	950,000	198,600	26%	63,000	7%
	Administration Dept Labor Exp	1,373,528	1,961,990	1,373,528	539,380	1,009,000	1,305,000	(68,528)	-5%	296,000	29%
3	Professional Services Consulting	125,000	118,923	125,000	90,000	156,000	100,000	(25,000)	-20%	(56,000)	-36%
4	Office & Administrative expense	45,000	39,210	45,000	26,500	36,500	45,000	-	0%	8,500	23%
5	Leased Equipment Expense	3,500		3,500	3,500	4,000	4,200	700	20%	200	5%
6	Professional Dues & Subscriptions	35,000	25,412	35,000	36,700	40,000	60,000	25,000	71%	20,000	50%
7	Utilities - Administrative	70,000	61,431	70,000	54,500	65,000	90,000	20,000	29%	25,000	38%
8	Travel & Conference - Admin & Districts	20,000	13,438	20,000	4,000	7,000	20,000	-	0%	13,000	186%
9	Meals	6,500	2,956	6,500	5,000	11,000	12,000	5,500	85%	1,000	9%
10	Drug Testing & Physicals	3,000	4,124	3,000	1,000	1,200	1,500	(1,500)	-50%	300	25%
11	Computers, Related Supplies & Support	15,000	3,854	15,000	175	200	15,000	-	0%	14,800	7400%
12	Telephone	5,000	17,672	5,000	8,500	10,000	15,000	10,000	200%	5,000	50%
13	Data Communication Services	40,000	4,458	40,000	3,875	17,000	20,000	(20,000)	-50%	3,000	18%
14	Website & Network Operation & Maint	65,000	52,208	65,000	42,500	55,000	60,000	(5,000)	-8%	5,000	9%
15	Legal fees - general matters	350,000	115,981	350,000	1,420,000	1,450,000	350,000	-	0%	(1,100,000)	-76%
16	Reservoir management - Admin	-	2,045	-	1,350	5,000	5,000	5,000	100%	-	0%
17	Auditing services	15,000	13,875	15,000	15,100	15,100	17,000	2,000	13%	1,900	13%
18	Special Consultants/Resource Plans	-	25,725	-	9,500	10,000	-	-	100%	(10,000)	0%
19	Accounting & Payroll Software	13,500	12,211	13,500	13,000	13,000	14,000	500	4%	1,000	8%
20	Tulloch Shoreline Erosion Plan	-	3,447	-	79,100	100,000	700,000	700,000	100%	600,000	0%
21	FERC Cultural Resources	10,000	10,022	10,000	11,200	15,000	20,000	10,000	100%	5,000	33%
22	Fish Study Pubs/Non-Native/Chinook	305,000	635,374	330,000	212,274	240,000	185,000	(145,000)	-44%	(55,000)	-23%
23	USBR Pln of Opr & SWRCB	200,000		200,000	-	-	-	(200,000)	-100%	-	0%
24	Labor Relations	60,000	10,502	60,000	63,000	65,000	35,000	(25,000)	-42%	(30,000)	-46%
25	Liability and Property Insurance	1,225,000	761,881	1,225,000	823,000	825,000	900,000	(325,000)	-27%	75,000	9%
26	Property and use taxes	26,000	20,624	26,000	36,000	37,000	38,000	12,000	46%	1,000	3%
27	State Water Rights Fees	40,000	37,830	40,000	19,000	38,000	40,000	-	0%	2,000	5%
28	FERC Headwater benefit assessment	93,000	91,600	93,000	-	93,000	95,000	2,000	2%	2,000	2%
29	EAP & Other Plan Updates	50,000		50,000	1,000	1,000	1,000	(49,000)	-98%	-	0%
30	Legal - District Water Rights	20,000	200,973	20,000	71,000	75,000	75,000	55,000	275%	-	0%
		2,840,500	2,285,776	2,865,500	3,050,774	3,385,000	2,917,700	52,200	2%	(467,300)	-14%
	Administrative Dept Expenses	4,214,028	4,247,766	4,239,028	3,590,154	4,394,000	4,222,700	(16,328)	0%	(171,300)	-4%

Tri-Dam Project Capital Expenditures 2025 Proposed Budget

EXPENDITURE	LOCATION	2024 AMENDED BUDGET through 10/31/24	Actual YTD Through 10/31/24	2024 PROJECTION	PROPOSED BUDGET 2025	CO BUDGET 2026	
1	Lowe Boat Motor Replacement	Equipment	11,191	11,229	11,229	-	-
2	Tulloch Powerhouse Control Room HVAC	Tulloch PH	12,000	10,696	10,696	-	-
3	Beardsley Dam Gate 1 Trunnion Pin Repair	Beardsley	332,000	350,306	351,000	-	-
4	EGEN Replacement	Donnells	3,000	952	3,000	-	-
5	Tulloch Meters Upgrade	Tulloch PH	40,000	9,968	40,000	-	-
6	Megger Insulation Resistance Tester	Various	9,600	9,438	10,000	-	-
7	Powerhouse Fire Hydrant	Donnells	8,000	15,875	16,000	-	-
8	Carbon Dust Collection System, Brush Holder, Brushes	Donnells	60,000	-	60,000	-	-
9	Quincy Rotary Screw Air Compressor (2 units)	Beardsley	30,000	35,115	35,115	-	-
10	Replace 12-1 4x4 Pickup 142,000	Vehicle	55,000	49,436	50,000	-	-
11	Replace 13-2 4x4 Tahoe 160,000	Vehicle	55,000	49,436	50,000	-	-
12	Fire suppression trailer (Water Buffalo)	Equipment	14,000	-	14,000	-	-
13	Controls Network Switches Upgrade	Various	50,000	37,175	40,000	15,000	-
14	Upgrade SCADA RTU / RTAC/ RTU Migration	Various	60,000	20,598	22,000	40,000	-
15	Division Tower and Comm site install	Division Point	400,000	-	-	400,000	-
16	O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000	-	-	100,000	-
17	Tulloch skimmer Gate actuator	Tulloch	50,000	-	-	50,000	-
18	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000	6,627	6,627	100,000	-
19	Tulloch Spillway	Tulloch	350,000	54,487	55,000	2,500,000	-
20	Electric Operators for shop doors	Strawberry	15,000	-	-	15,000	-
21	Beardsley Meters Upgrade	Beardsley PH	40,000	9,968	10,000	30,000	-
22	High Bay LED Lighting	Various	48,000	-	-	48,000	-
23	New Headquarters	Sonora	2,000,000	9,790	20,000	2,200,000	-
24	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	300,000	18,352	20,000	280,000	-
25	Path Boxes to align microwave dishes	Equipment	25,000	-	-	25,000	-
26	Beardsley Lathe Refurbishment	Beardsley	10,000	-	-	10,000	-
27	Exciter/Bridge Replacement	Donnells/ Beardsley	400,000	-	-	400,000	-
28	Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000	-	-	40,000	-
29	Radio and dish replacement DDM to SPK Link	Strawberry Peak	60,000	11,816	12,000	50,000	-
30	Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	60,000	11,816	12,000	50,000	-
31	Radio and dish replacement Tulloch to Goodwin	Goodwin	60,000	11,816	12,000	50,000	-
32	Vehicle Replacement- TBD	Vehicle	-	-	-	60,000	-
33	Vehicle Replacement- Compliance Tahoe	Vehicle	-	-	-	50,000	-
34	Tulloch GSU work, Drain Filter repair	Tulloch	200,000	-	-	200,000	-
35	Convault Fuel Containment	Tulloch	10,000	-	-	-	10,000
36	GraphEX-OI interface TPH 1 &2	Tulloch	40,000	-	-	-	40,000
37	Cyberlock Project	Various	45,000	-	-	-	45,000
38	Tulloch/Donnells Cottages	Tulloch, Donnells	-	-	-	-	100,000
39	Equipment-Manlift	Vehicle	150,000	-	-	-	150,000
40	EGEN Replacement	Division Point	30,000	6,974	7,000	-	30,000
41	SF-6 Breaker Replacement Program	Various	-	-	-	-	500,000
42	Renovate BPH Kitchen	Beardsley	6,000	-	-	-	-
43	Tulloch Shoreline Erosion Project- Site #3	Tulloch	800,000	-	-	-	-
44	Tulloch Barge Removal	Tulloch	20,000	4,000	4,000	-	-
45	Halatron Fire extinguishes for control/MCC all locations	Various	10,000	-	-	-	-
TOTAL CAPITAL			6,108,791	745,870	871,667	6,713,000	875,000

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Katie Patterson

SUBJECT: Canyon Tunnel, Community Outreach

RECOMMENDED ACTION: Receive update on Canyon Tunnel draft community outreach strategy.

BACKGROUND AND/OR HISTORY:

The Canyon Tunnel Project is nearing completion of design for construction of a 2-mile segment of tunnel that would convey OID and SSJID diverted water, moving away from the current use of the Upper Supply Canal, to convey water through a newly constructed tunnel to avoid a hazardous stretch of canal.

As such, staff is recommending a community outreach strategy to enhance communication with community members about the anticipated construction and timeframe of this project, and to help prepare the community for what to expect from these related activities. This report reflects the results of Tasks 1-3 and presents findings from the situational assessment and recommends actions to support ongoing and comprehensive community engagement for Canyon Tunnel efforts by OID and SSJID.

Previously Approved Tasks:

Task 1 (Situational Assessment - Months 1-2) will cover an assessment in the community with focus groups, interviews and summaries, site tour, and an initial findings report.

Task 2 (Draft Outreach Plan - Month 3-4) will focus on planning and refining efforts through an analysis of focus groups, production of a draft project outreach plan, and an implementation timeline.

Task 3 (Final Outreach Plan – Month 4) will provide for a final outreach plan, a detailed implementation timeline, and a presentation to the Tri-Dam Board estimated to occur in November 2024, for final review and input.

Task 4 (Implementation – Beginning January 2025)

SSJID is proposing to use CV Strategies for this work under a Master Services Agreement.

FISCAL IMPACT: Previously Approved

Task 1-3: Assessment, Plan and Refinement, and Finalized Plan and Presentation: \$35,000.

SSJID Cost Share (72%): \$25,200

OID Cost Share (28%): \$9,800

Proposed Task 4: 2025 Implementation - not to exceed \$149,941.

SSJID Cost Share (72%): \$107,958

OID Cost Share (28%): \$41,983

ATTACHMENTS: Cost Menu

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

GENERAL MANAGER BOARD REPORT

Summer Nicotero
November 21, 2024

1. We received confirmation from FERC on the due dates for their new inspection cycle. Previously, we participated in Part 12D inspections with our most recent inspections completed in 2022. FERC has changed the requirements under Part 12D and now requires either a Comprehensive Assessment (CA) or Periodic Inspection (PI). The CA process is extremely intensive, requiring a review of all prior reports and analyses of the safety of the facility. An independent consultant team must be engaged to review the reports, conduct physical inspections, review internal processes, and perform a risk analysis. A report must be submitted to FERC detailing the evaluation and providing recommendations. Conversations among other dam owners and consultants indicate that the process is a two-year undertaking. Our first CA will be for Tulloch and is due on December 1, 2027. The PI process, which requires review of reports and physical inspections with a focus on dam safety and is generally less intensive, will be conducted on Donnells and Beardsley and is due on December 1, 2026. Thereafter, we will alternate between a PI and CA every five years for both licenses. The benefit of this new structure is the incorporation of several elements of our compliance requirements into the CA/PI cycle. Staff is preparing an RFP for consulting support to ensure we are able to select a consultant in a timely manner.
2. The Tulloch revenue meter that communicates our meter data to the CAISO failed in August. Staff had awarded a contract for the meter to be upgraded earlier this year and were waiting for availability of the contractor to begin the project. With the failure we were able to expedite the meter replacement and placed the new unit in service at the end of October. The Beardsley revenue meter was also approved and will be scheduled after annual maintenance is completed next year.
3. We are exploring options for on-site training for our team. We have decided to move forward with a one-year trial of TPC training solutions who specialize in the maintenance, mechanical, and electrical training space. This will provide access to online training classes and simulation trainings for all operations and maintenance staff. These trainings will provide a basis for a standardized training program that all employees in a classification are required to take. In addition, Alex and I are discussing joining CEATI International. CEATI is a power industry professional network organization who offer a very robust suite of reference documents, industry leading expertise, communications boards, and networking opportunities. Membership is divided among several categories, with our interests focusing on the dam safety and maintenance options. Alex and I will be further researching the benefits of this membership and may bring it to the next board meeting for approval. The cost of membership is ~\$50,000 a year so we need to ensure we will get a return on our investment.
4. I met with the engineer for the Sonora Headquarters to review the mechanical plans. We are expecting to submit the plans to the County for permits in the next few weeks. The plan approval process is expected to take 3-4 months. We can use this time to procure furnishings, network hardware, and prepare the final bid package. The current cost estimate for the remodel, fencing,

ADA compliance, generator, IT infrastructure, and furnishings is right at the original estimate of \$2 million. There are still a fair amount of estimates included in that number that we are working on finalizing.

5. An invoice is in process for the islanding event in October with PG&E. Per the previous parameters the islanding event would have generated approximately \$300,000 in revenue. Under the new agreement the revenue is just under \$1,000,000. The generation and revenue from the islanding event is not yet included in the generation and revenue report, but will be next month.
6. Annual maintenance at Beardsley and Sandbar is underway with several projects in the pipeline. As of press time, we are on track to bring the units back online on November 14th, as scheduled.
7. There will not be a December Advisory meeting.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Alex Brown, P.E.

November 21, 2024

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	31,155	(7,005)
Beardsley	39,066	(8,150)
Tulloch	57,203	(4,550)
New Melones	1,797,017	(26,255)

Outages:

Plant	Dates	Duration	Cause
Tulloch Unit #1	10/28	0:40 hrs	PG&E Line Overcurrent
Tulloch Unit #3	10/28	0:54 hrs	PG&E Line Overcurrent

Operations Report:

New Melones Inflows:

Total inflows for water year 24/25 as of October 31: 33,384 A/F.

District Usage:

Total District usage for the water year 24/25 as of October 31: 30,133 A/F.

Precipitation:

Total precipitation for the month of October: 0.53 inches.

Other Activities:

1. Daily checks all powerhouses.
2. Filled vacant Operator position with Control Room Operator and looking to backfill the Operator in Training position.
3. Donnells islanding for PG&E transmission line work.
4. Switching at Tulloch for PG&E transmission line work.
5. Cycled successfully Beardsley spill gate #1 after TCB trunnion pin replacement.
6. Opened Donnells and Beardsley spill gates for winter flood control.
7. Cycled Beardsley Dam low level outlet.
8. Closed out the 2024 irrigation season.

MAINTENANCE:

1. Conducted the insurance walk around with Alliant and Zurich. We walked through Donnells, Beardsley, Sandbar, and Tulloch and discussed test results, test intervals, yearly inspections, fire suppression systems etc.
2. Donnells powerhouse fire hydrant was leaking excessively and the hydrant isolation valve stuck shut. In order to replace the hydrant, the raw water tank and line to powerhouse had to be drained. While drained the hydrant was replaced and an isolation valve at the raw water tank was added so next time the entire tank would not have to be emptied to service any device on the main line.
3. Ran the AC and DC conduit runs for the 2025 Tulloch #1 and #2 Governor retrofit project. This project is going to be extensive so anything we can knock out ahead of time will greatly help.
4. Sandbar trash rack had an issue moving in the out position. Found a loose control switch inside the pendant. We were able to repair with parts we had onsite.
5. Received a Y axis vibration alarm at Tulloch unit #3. Discovered water had penetrated the vibration detector connector. Dried out connection points and cleaned corrosion. The turbine bearing packing was adjusted to minimize moisture in the area.
6. Received a complaint from PG&E that they were receiving stale data from our pass through to their SCADA master at Tiger Creek. Discovered their channel bank was in alarm. They sent out a Tech who repaired the channel bank and the data transfer is now restored.
7. PG&E had a line outage at Tulloch where all 3 units were to be offline and line breaker and disconnects open. We used the opportunity to troubleshoot the station battery ground and tap the 125VDC bus for the governor retrofit panel installation.
8. Performed the Beardsley annual spillway concrete repair. Overall, the spillway was in good condition so we just patched some smaller areas to prevent further expansion.
9. Completed repair and training on the MDR8000 Microwave link from Mt. Elizabeth to Division. Also, while the Infinity wireless tech was onsite, we used the opportunity to do some initial investigation of the Strawberry Peak to Sandbar link that occasionally experiences excess fade when heavy/low snow conditions exist.
10. The primary Tulloch revenue meter had failed and we were running on the back-up. Fortunately, the board had already approved the Tulloch meter revenue meter replacement project so we were able to expedite the removal and replace project with the Ulteig's certified meter techs.
11. Conducted Laborer interviews. We attracted some very talented individuals but have narrowed the pool of candidates down to one successful candidate.



Figure 1: Beardsley trunnion pin progress



Figure 2: Tulloch Powerhouse Unit 3 packing



Figure 3: DPH water tank isolation valve



Figure 4: DPH hydrant replacement



Figure 5: Tulloch Powerhouse revenue meter replacement

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2024-25 +/-	(0.15)	(0.15)	(0.71)	(1.70)	(4.70)	(6.18)	(6.74)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(38.25)

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

(38.25)

Updated as of 13-Nov-24

PERCENT OF ANNUAL AVERAGE

2%

REGULATORY AFFAIRS BOARD REPORT

Tracey McKnight
November 21, 2024

FERC Compliance Updates:

- Tulloch Erosion Project, Site 3: We are in the final stages of obtaining the last necessary permit from the California Department of Fish and Wildlife (CDFW) for the Tuolumne County property. CDFW has requested additional information, which P&P Engineering is assisting to finalize the permit. Ford Construction, in coordination with P&P, is also working closely with the property owner to prepare for project kickoff upon receipt of the final permit.
- 5-Year Noxious Plant Report (P. 2005): The 5-Year Noxious Plant Report, including detailed maps, is nearing completion. We are on track to submit the finalized report to FERC by the mandated deadline of Dec. 1st.
- Aquatic Nuisance Vegetation Management Plan (P. 2067) and Western Pond Turtle Habitat Survey: Final reports have been received from our consultant regarding the invasive aquatic vegetation management plan and the 15-Year Western Pond Turtle Habitat and Presence Survey at Tulloch Reservoir. Both reports are in the final stages of review, and we are prepared to submit them to FERC by the December 1, 2024 deadline.
- Emergency Action Plan (EAP): We have successfully submitted the required After Action Report, provided by our consultant, Gannett Fleming for the EAP exercise conducted in August 2024 to FERC for both the Beardsley/Donnells Project (FERC No. 2005) and the Tulloch Project (FERC No. 2067). Additionally, we submitted an update on completed items along with a revised version of the Emergency Action Plan.

Permit and Other Assignments Update:

- At the Tulloch Day Use Area, a new kiosk and metal crate for the water main have been installed; landscaping and cleaning efforts are ongoing. While these tasks have slowed due to seasonal changes, I am continuing to address ongoing issues such as an out-of-order restroom. I have obtained quotes for emergency parking lot striping, which is planned for implementation next year. Additionally, we are exploring a potential grant opportunity to fund further improvements at Tulloch Day Use, with the grant period extending through the 2026/2027 year. Our focus remains on maintaining a safe and enjoyable environment for the public.
- Tulloch Updates at Advisory Meeting: An update on various Tulloch-related projects was provided during the November Advisory meeting. The discussion was focused on the progress of South Shore permitting, the placement of law enforcement buoys, the status of Day Use improvements, and grant opportunities.
- Law Enforcement and Stakeholder Coordination: Tri-Dam facilitated a meeting with our law enforcement partners from both Calaveras and Tuolumne Counties, the Tuolumne County CAO, and the Tulloch Campground Concessionaire. The discussion included potential revisions to the current buoy placement map at Tulloch, safety concerns from the public, possible substation locations, and funding opportunities for marine patrol efforts with potential cooperation with Homeowner Associations (HOAs).
- In October, we held our safety kickoff meeting with key participants, including our new O&M Manager, Alex B.; Tech representative, Donald; Operations, Justin C.; Maintenance, Alex F.; and myself. The meeting was productive, with all attendees actively engaged and providing valuable insights and feedback on safety concerns. We have begun purchasing needed safety equipment for the powerhouses. Additionally, each week I provide a safety topic for discussion, and the Leads present the relevant safety information, encourage questions, and address any concerns. This initiative began in early October, and the feedback has been positive. During these talks, staff are also encouraged to participate in a 5-minute "stretch and flex" exercise, with posters promoting these exercises displayed in multiple locations at our main office.
- Encroachment Permits and Site Reviews: I continue to work diligently on encroachment permits, site reviews, and compliance issues for various properties at Tulloch. Our team responds to daily inquiries from the public and coordinates with local marine safety units in both Calaveras and Tuolumne Counties. The following actions have been completed:
 - 5 final projects completed, 1 modification processed, 1 new application received and processed

Generation & Revenue Report

October 2024



Donnells							
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2024 Budget	2024 Energy Revenue
JAN	17,389,989	13,451,010	-	72,000	65,660	\$1,770,582	\$1,551,192
FEB	17,229,608	15,496,866	-	72,000	63,710	\$1,782,992	\$1,642,956
MAR	23,070,659	18,883,610	-	72,000	63,690	\$1,513,854	\$1,881,262
APR	31,686,865	29,203,254	-	72,000	63,571	\$2,045,889	\$2,717,035
MAY	41,216,149	24,289,400	21,509,200	72,000	63,165	\$2,119,856	\$4,132,852
JUN	42,555,036	36,230,794	7,655,870	72,000	65,670	\$1,975,938	\$4,124,490
JUL	36,444,466	17,370,659	-	72,000	67,000	\$2,421,488	\$2,194,023
AUG	27,568,740	6,795,569	-	72,000	67,000	\$2,194,478	\$1,553,441
SEP	20,111,167	23,510,524	-	72,000	67,000	\$2,258,497	\$3,303,352
OCT	12,743,535	9,522,501	-	72,000	43,316	\$2,195,386	\$1,606,638
NOV	12,042,987		-				\$0
DEC	14,354,891		-				\$0
Total	296,414,092	194,754,187	29,165,070	720,000	629,782	\$20,278,960	\$24,707,242

Beardsley					
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	3,150,048	2,526,874	4,300	\$210,026	\$240,961
FEB	2,927,753	2,602,705	2,740	\$137,175	\$236,163
MAR	3,584,274	3,947,943	2,000	\$132,375	\$347,523
APR	4,717,464	6,051,314	6,540	\$303,908	\$546,573
MAY	5,799,593	8,150,655	5,960	\$316,614	\$730,756
JUN	6,336,073	8,118,103	9,100	\$343,475	\$761,857
JUL	6,629,514	8,225,723	5,540	\$368,142	\$762,812
AUG	6,269,748	6,478,657	5,940	\$307,532	\$634,384
SEP	5,223,523	3,732,272	3,800	\$220,924	\$391,275
OCT	3,752,220	2,300,818	3,200	\$163,242	\$233,070
NOV	2,794,775				\$0
DEC	3,713,920				\$0
Total	54,898,907	52,135,063	49,120	\$2,503,413	\$4,885,375

Tulloch					
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	4,271,885	5,772,875	3,870	\$298,186	\$517,752
FEB	5,024,913	8,080,003	7,970	\$320,156	\$730,745
MAR	7,580,691	12,945,175	12,420	\$322,441	\$1,162,965
APR	10,811,027	11,597,756	16,580	\$346,041	\$1,063,727
MAY	12,131,040	17,158,754	20,510	\$382,161	\$1,578,203
JUN	12,084,818	17,782,494	23,230	\$427,001	\$1,691,904
JUL	12,609,174	16,456,471	20,550	\$449,961	\$1,620,757
AUG	11,868,293	9,059,931	18,150	\$498,741	\$1,015,104
SEP	8,577,620	871,469	12,680	\$522,786	\$309,526
OCT	4,664,124	669,631	8,820	\$381,291	\$154,608
NOV	2,487,256				\$0
DEC	3,288,702				\$0
Total	95,399,542	100,394,559	144,780	\$3,948,765	\$9,845,292

Generation & Revenue Report (cont'd)

October 2024



Project Total						
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2024 Budget	2024 Energy Revenue
JAN	24,811,922	21,750,759	80,170	65,660	\$ 2,278,794	\$2,309,905
FEB	25,182,274	26,179,573	82,710	63,710	\$ 2,240,323	\$2,609,864
MAR	34,235,623	35,776,728	86,420	63,690	\$ 1,968,670	\$3,391,751
APR	47,215,356	46,852,324	95,120	63,571	\$ 2,695,838	\$4,327,335
MAY	59,146,782	71,108,009	98,470	63,165	\$ 2,818,631	\$6,441,811
JUN	60,975,928	69,787,260	104,330	65,670	\$ 2,746,414	\$6,578,251
JUL	55,683,154	42,052,854	98,090	67,000	\$ 3,239,591	\$4,577,592
AUG	45,706,781	22,334,157	96,090	67,000	\$ 3,000,751	\$3,202,930
SEP	33,912,310	28,114,265	88,480	67,000	\$ 3,002,207	\$4,004,154
OCT	21,159,879	12,492,949	84,020	43,316	\$ 2,739,919	\$1,994,317
NOV	17,325,019	-	-	-	\$ -	\$0
DEC	21,357,513	-	-	-	\$ -	\$0
Total	446,712,540	376,448,878	913,900	629,782	\$26,731,138	\$39,437,909

148%

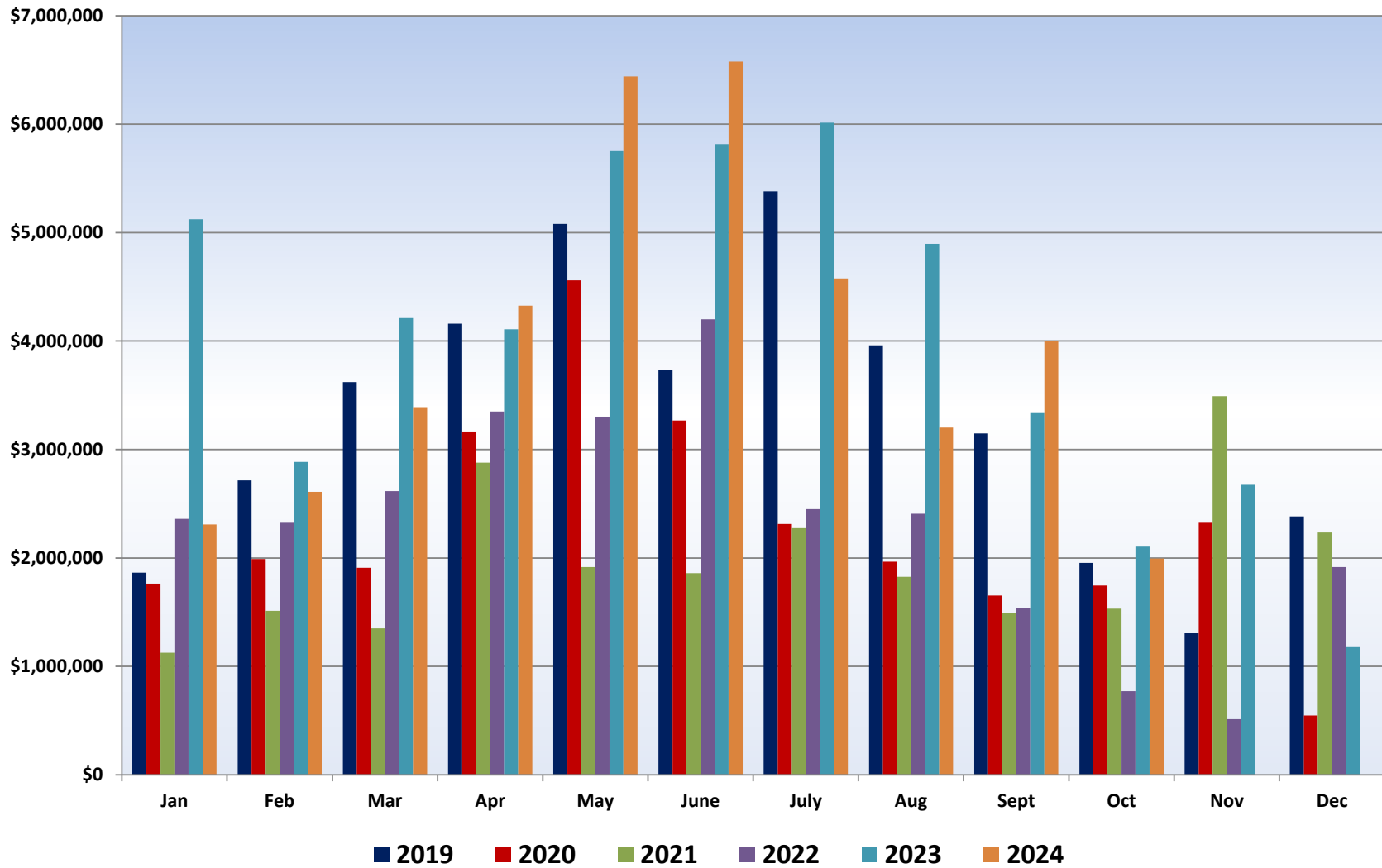
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2024 Net Generation (kWh)	Resource Adequacy (kW)	2024 Budget	2024 Energy Revenue
JAN	4,663,654	3,192,570	8,920	\$524,092	\$323,621
FEB	3,946,606	3,693,906	4,250	\$293,227	\$336,801
MAR	5,290,014	6,368,842	680	\$269,419	\$550,440
APR	6,873,822	9,305,525	6,470	\$588,271	\$826,155
MAY	8,065,189	11,394,752	6,640	\$639,604	\$1,013,149
JUN	8,750,023	10,830,143	6,600	\$634,702	\$977,592
JUL	9,133,101	11,222,018	5,420	\$667,954	\$1,019,294
AUG	8,560,581	8,642,465	3,570	\$569,914	\$789,662
SEP	6,928,285	5,059,601	3,190	\$435,770	\$494,141
OCT	4,898,944	3,393,053	700	\$285,502	\$299,503
NOV	2,947,604				\$0
DEC	5,554,123				\$0
Total	75,611,948	73,102,876	46,440	\$4,908,455	\$6,630,357

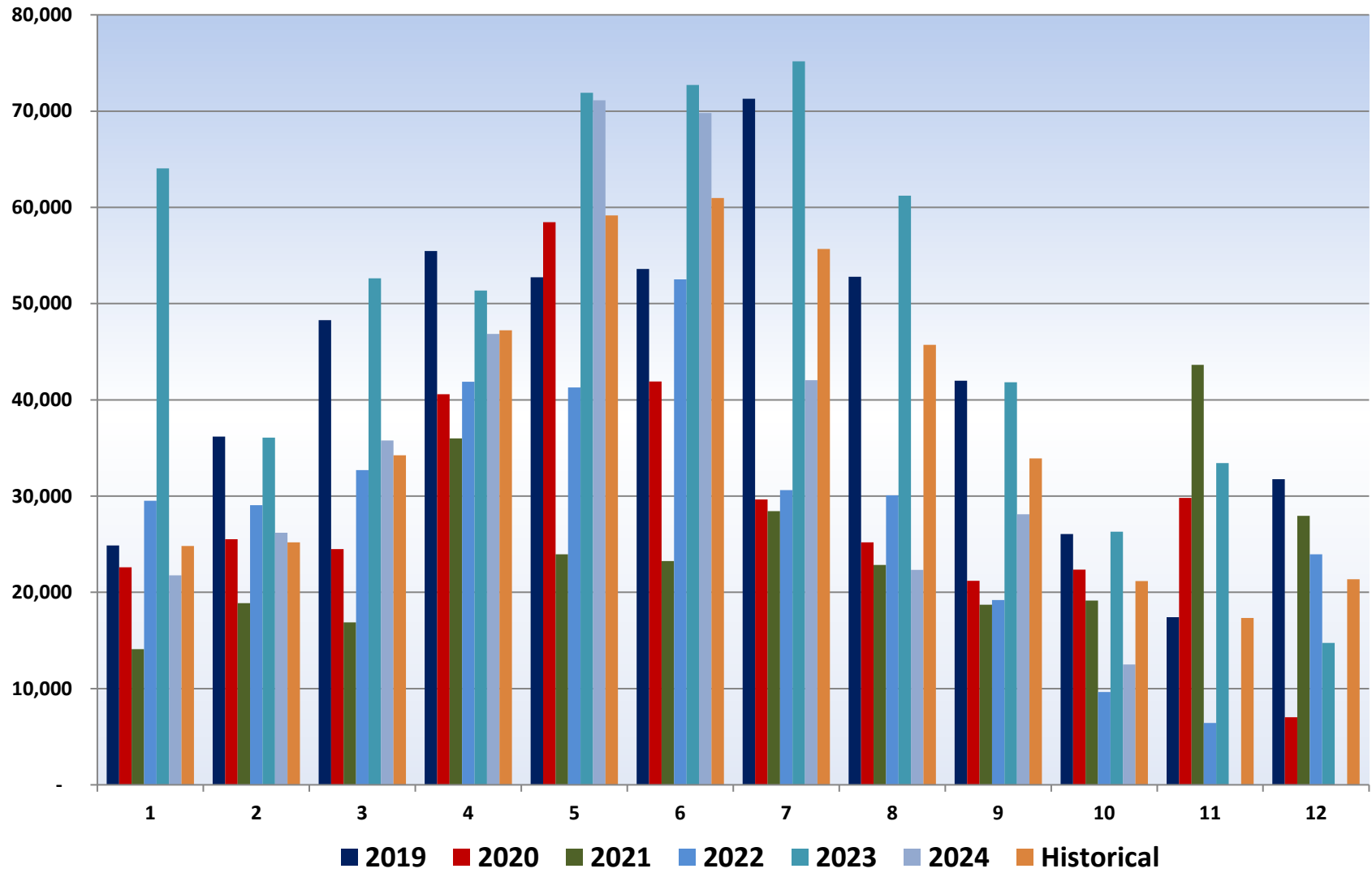
135%

Note: Price per MWh is \$81 at Donnells and \$86 at all other plants

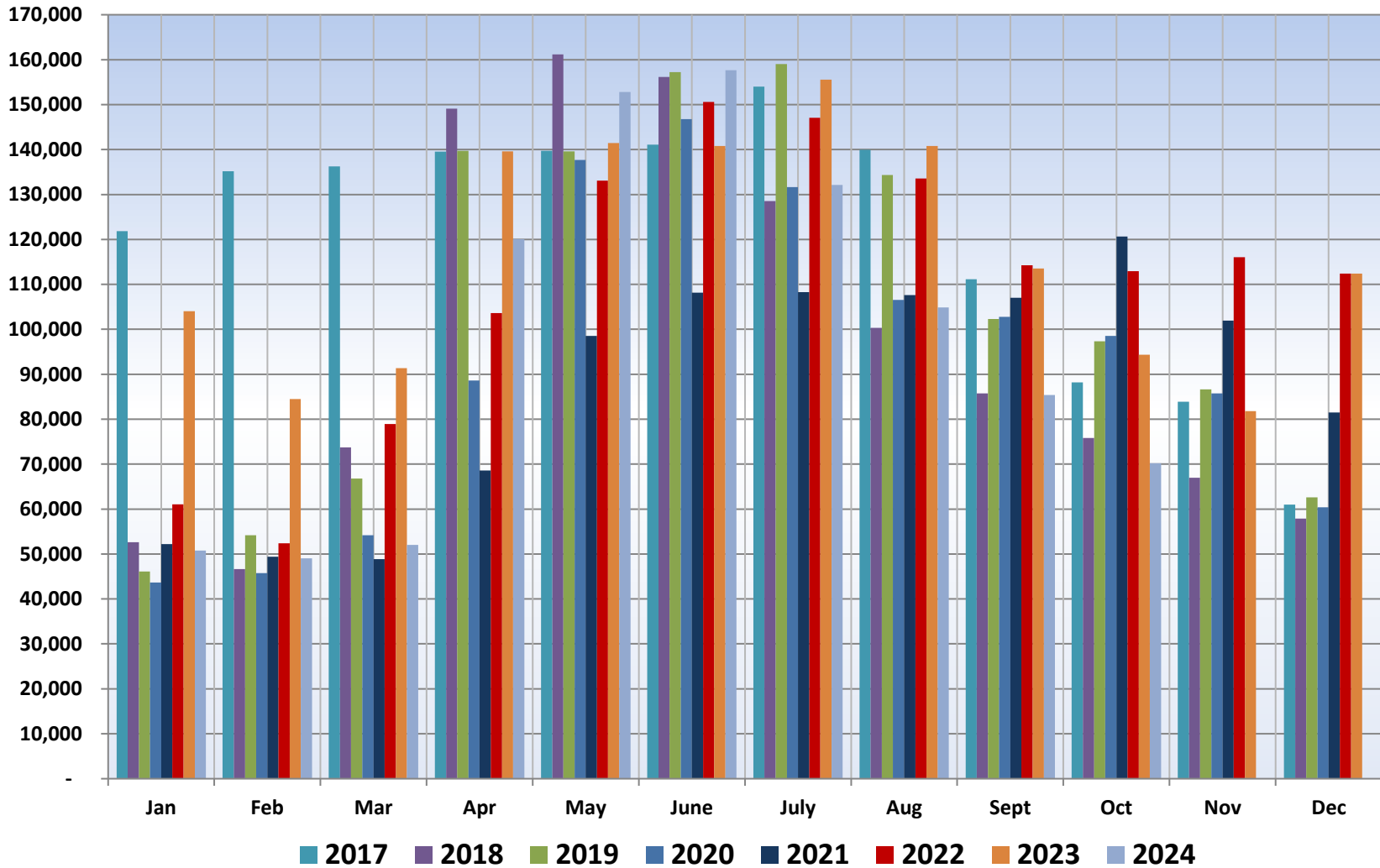
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



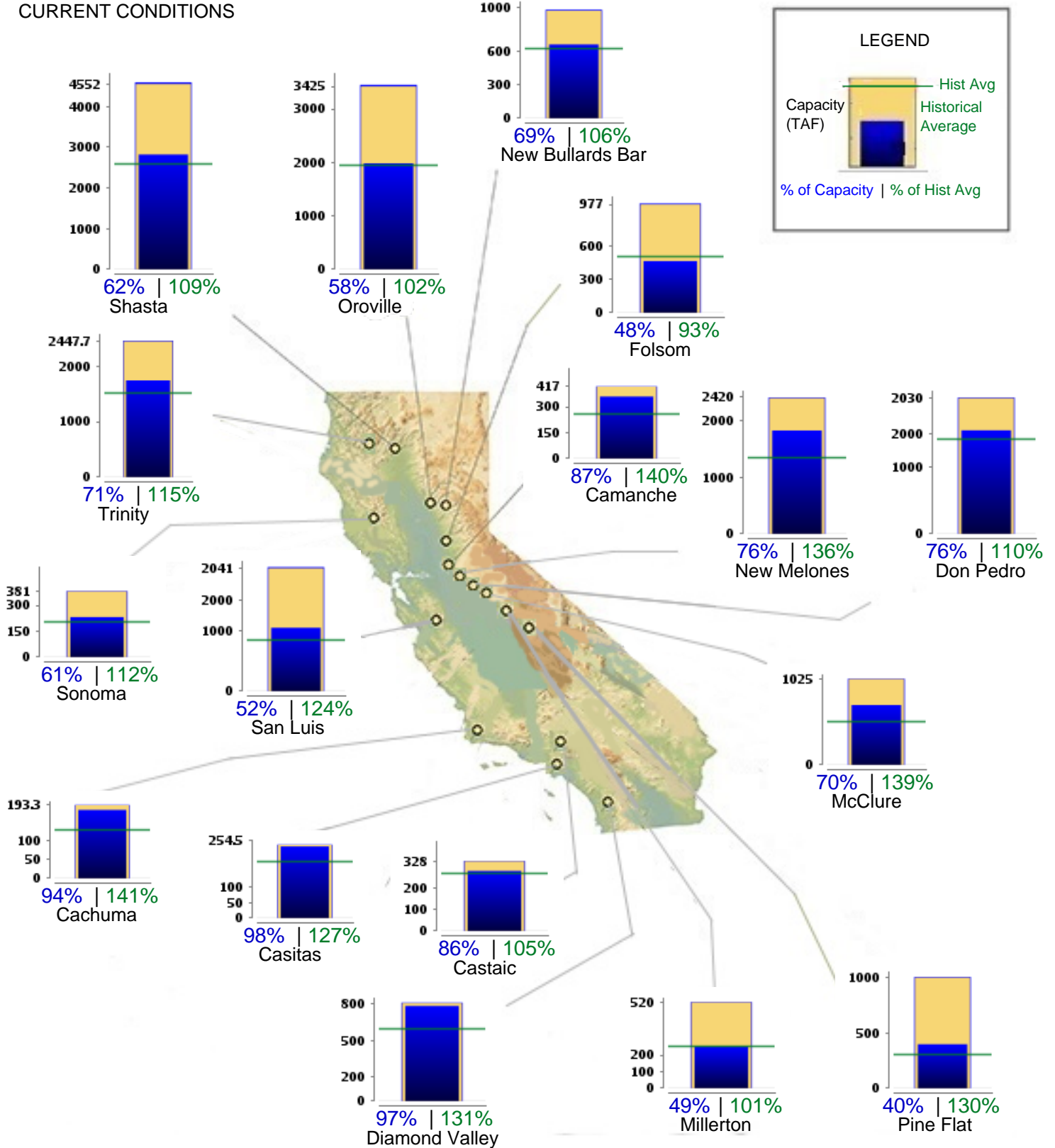


CURRENT RESERVOIR CONDITIONS

CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - September 23, 2024

CURRENT CONDITIONS





November 13, 2024

Tri Dam Project
Summer Nicotero
P.O. Box 1158
Pinecrest, CA 95364

Re: October 2024 Invoice

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during October. Effort during October focused on continued data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. Several chapters have been reviewed internally and several others are currently under internal review. Preparation of the report remains on schedule for the first complete draft to be available in December.

Thermographs records were also updated to support data analysis and reporting for the O. mykiss census.

Budget Summary

2024	<i>O. mykiss</i>			Total
	<i>Non-natives</i>	<i>Census</i>	<i>Stock-recruit</i>	
<i>Jan</i>	\$ 8,290.00	\$ -	\$ -	\$ 8,290.00
<i>Feb</i>	\$ 8,610.00	\$ -	\$ -	\$ 8,610.00
<i>Mar</i>	\$ 11,460.00	\$ -	\$ -	\$ 11,460.00
<i>Apr</i>	\$ 8,085.00	\$ 1,051.07	\$ 10,030.00	\$ 19,166.07
<i>May</i>	\$ 21,325.00	\$ 1,450.00	\$ 3,195.00	\$ 25,970.00
<i>Jun</i>	\$ 19,925.00	\$ -	\$ -	\$ 19,925.00
<i>Jul</i>	\$ 14,445.00	\$ 3,060.00	\$ 12,180.00	\$ 29,685.00
<i>Aug</i>	\$ 14,455.00	\$ 41,657.50	\$ -	\$ 56,112.50
<i>Sep</i>	\$ 10,142.50	\$ (130.00)	\$ (375.00)	\$ 9,637.50
<i>Oct</i>	\$ 22,857.50	\$ 560.00	\$ -	\$ 23,417.50
TOTAL	\$ 139,595.00	\$ 47,648.57	\$ 25,030.00	\$ 212,273.57
<i>Estimated 2024</i>	\$ 150,000.00	\$ 60,000.00	\$ 30,000.00	\$ 240,000.00
<i>Remaining</i>	\$ 10,405.00	\$ 12,351.43	\$ 4,970.00	\$ 27,726.43

Sincerely,


Andrea Fuller

SJB October Field Report

Fall-run Adult Migration Monitoring

A total of 1,514 Chinook salmon were observed in the Stanislaus River during October, increasing the season total to 1,597 (Figure 1). Passage to date at the Stanislaus weir is almost 40% greater than the number of passages observed at the weir by the end of October 2023, and similar to 2022 (Figure 1). Total season passage at the weir during the past six years was highest in 2021 (6,032; Figure 1); however, this was approximately 60% less than the modern-day record number of 14,399 passages observed in 2016.

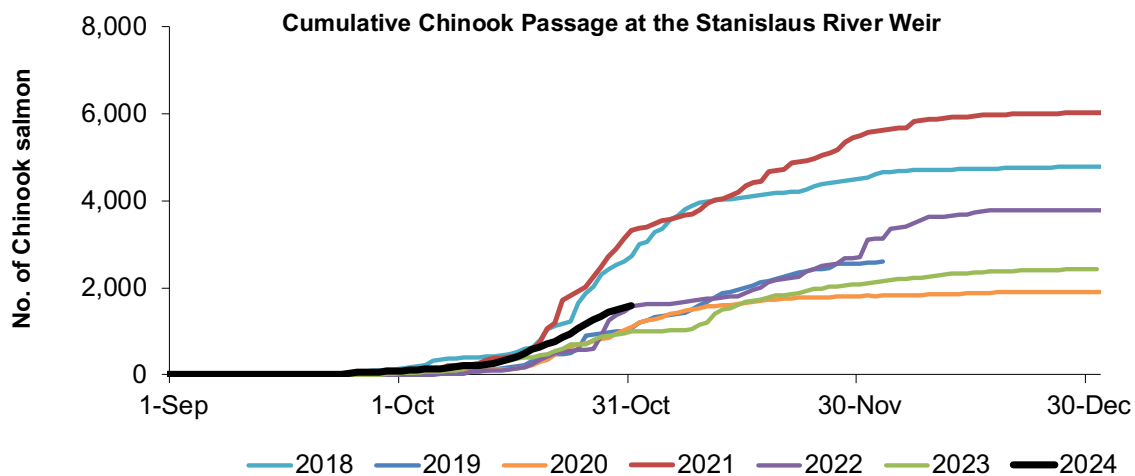


Figure 1. Cumulative Chinook salmon passage at the Stanislaus River weir, 2018-2024.

The Stanislaus River fall attraction flow began on October 8 and was shaped to simulate natural run-off events to measure fish response at the Stanislaus weir. The attraction flow period lasted for 30 days (October 8 to November 6) with four peaks ranging from 1,250 cfs to 1,500 cfs (Figure 2). Like the last couple of years, the shape of this year's fall pulse allowed CDFW to conduct carcass surveys during the first part of each week when flows were reduced to levels feasible for the surveys. Passage peaked (n=350 fish) for three days (October 24-26) simultaneous with the third peak (GDW) of the fall pulse period on the Stanislaus River. In 2023, peak passage for the season occurred 10 days following the end of the attraction flow period.

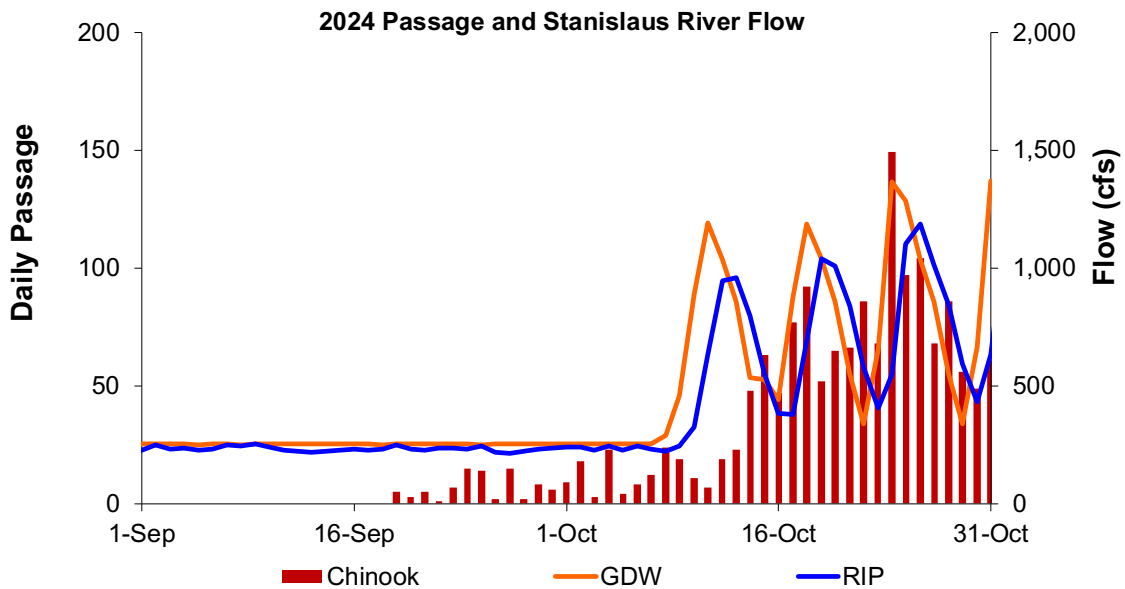
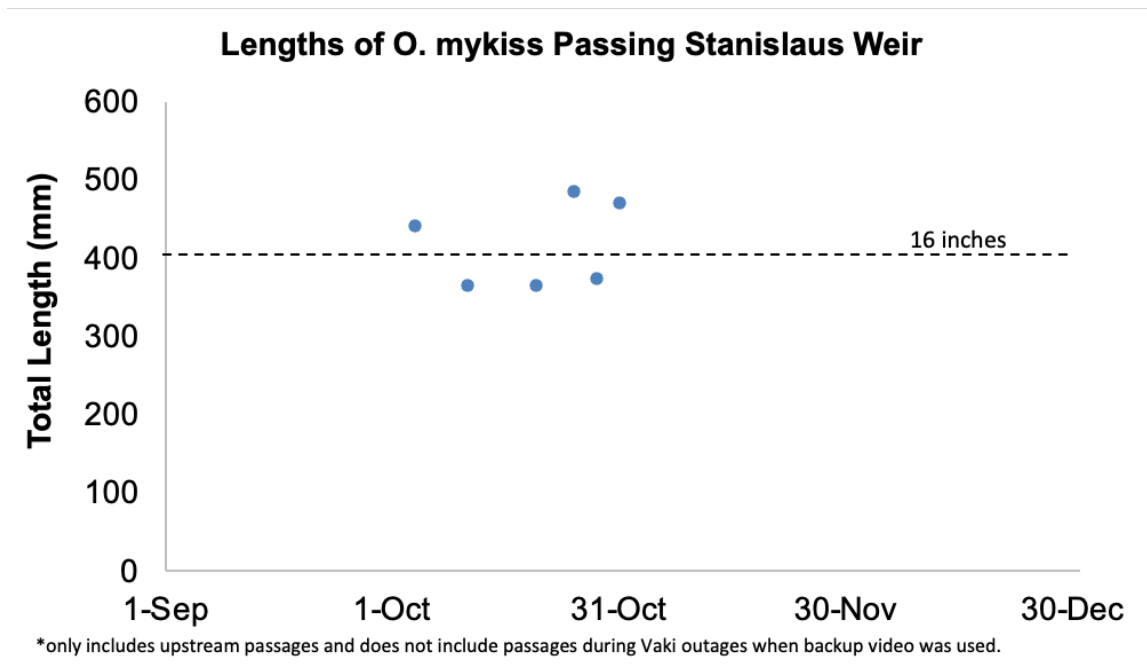


Figure 2. Daily Chinook salmon passage at the Stanislaus River weir and river flow at Goodwin (GDW) and Ripon (RIP).

Six *O. mykiss* passed through the Stanislaus River weir during October. Three of the six *O. mykiss* were classified as steelhead based on their size (i.e., greater than 16 inches in length) and two were adipose fin clipped, indicating hatchery origin. Trapping will begin in November when river flows return to base levels of approximately 200 cfs.



*only includes upstream passages and does not include passages during Vaki outages when backup video was used.

Figure 3. Lengths of *O. mykiss* observed at the Stanislaus River weir, 2024-25.

As of October 31, a total of 584 Chinook salmon were observed in the Tuolumne River (Figure 4). Passages to date at the Tuolumne weir are significantly higher than the last four years by the end of October but less than a third of what was observed by October 31, 2018. The Tuolumne River fall attraction flow began on October 18 and consisted of two peaks ranging from 1,080 cfs to 1,120 cfs (Figure 5). Passage peaked (n=136 fish) for two days (October 25-26) simultaneous with the second peak (LGN) of the fall pulse period on the Tuolumne River (Figure 5). In 2023, the attraction flows on the Tuolumne River occurred during the first two weeks of October, and peak passage for the season was not observed until almost a month after the initial pulse. This year the fall pulse flow ended on October 27, and base flows returned to approximately 400 cfs.

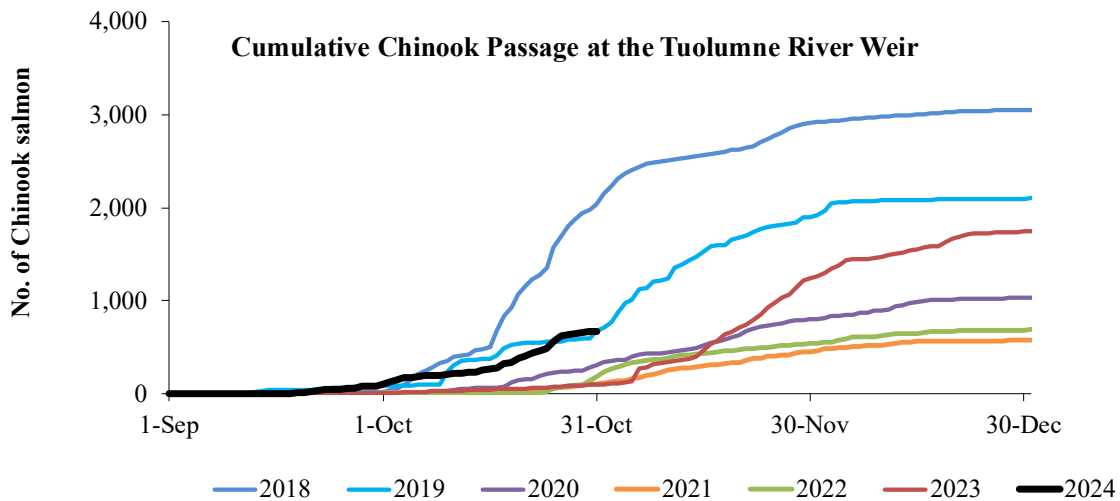


Figure 4. Cumulative Chinook salmon passage at the Tuolumne River weir, 2018-2024.

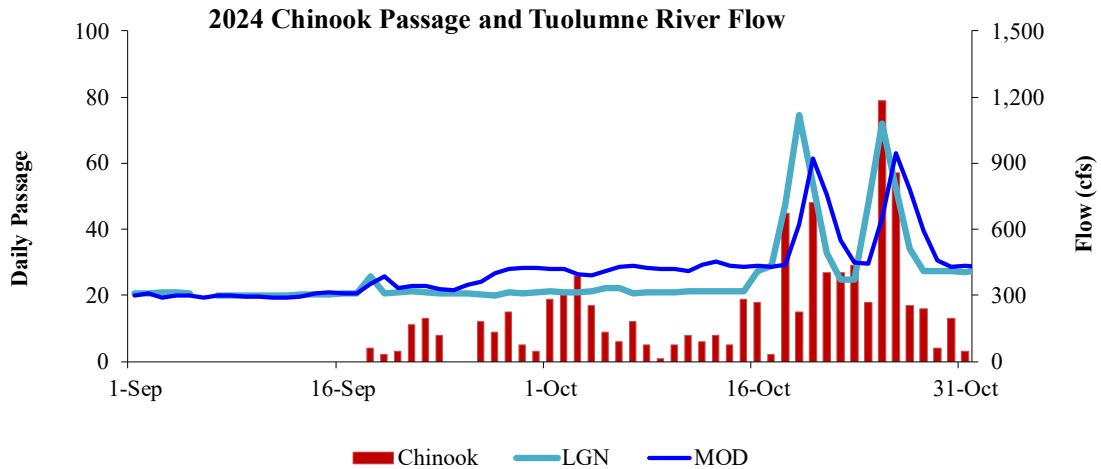


Figure 5. Daily Chinook salmon passage at the Tuolumne River weir and river flow at La Grange (LGN) and Modesto (MOD).

Chinook salmon redd surveys on the Tuolumne River began October 3 and will be conducted bi-weekly through most of the spawning.

The record setting fall-run escapement to the Mokelumne River set in 2023 is likely to be surpassed in 2024. A total of 24,654 Chinook salmon have already been observed passing Woodbridge Irrigation Diverting Dam (WIDD) through October 31 this season. Escapement to the Mokelumne River during 2023 was 28,655 salmon beating the previous record of 19,828 set in 2017. The Mokelumne River is a hatchery fed system and during the most recent drought (2020-2022) a total of 21 million hatchery-produced smolts were released in the Delta and Bay (rather than in-river) to increase survival. The combination of higher survival rate and large number of smolts released likely contributed to the record setting return in 2023 and 2024. So far, 23% of the Chinook passages at WIDD have their adipose fin clipped, indicating hatchery origin. As approximately 25% of hatchery production is adipose fin clipped, this suggests that most of the fish migrating into the Mokelumne River are of hatchery origin.

A twelve-day long pulse (peak: 1,550 cfs) in early October followed by two shorter pulses ranging from 1,100 cfs to 1,700 cfs occurred on the Mokelumne River. A single day record of 3,824 salmon passed Woodbridge Dam on October 16 following the end of the first extended pulse. A smaller peak in passage (2,437 salmon) occurred on October 23 following the second pulse (Figure 6).

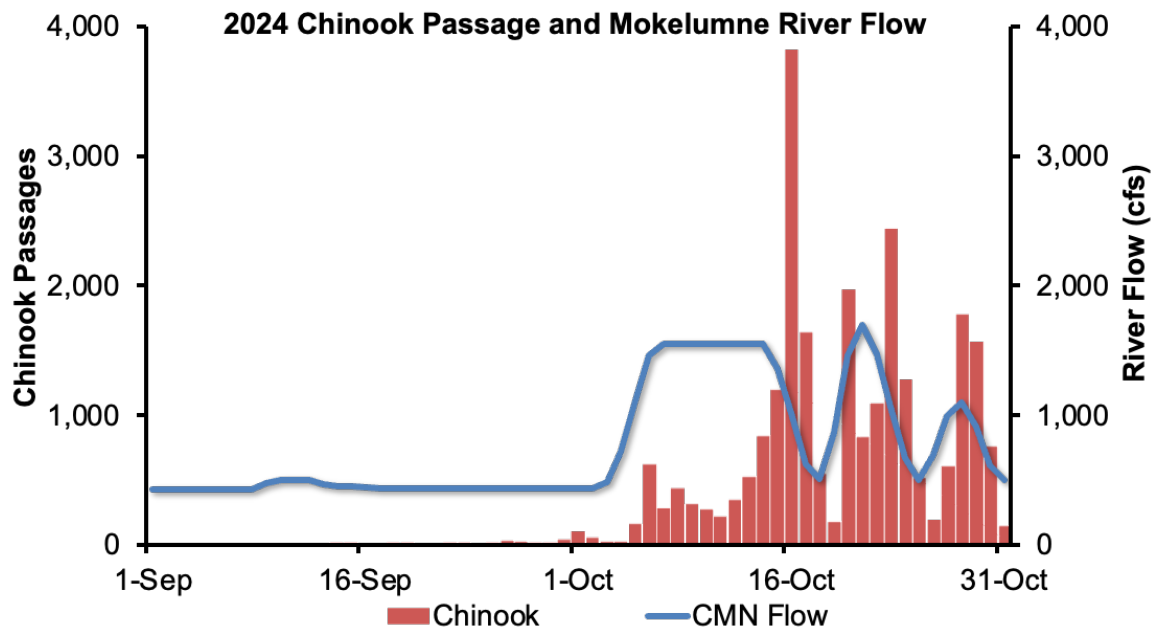


Figure 6. Daily Chinook salmon passage at the Woodbridge Irrigation Diversion Dam (WIDD) and Mokelumne River flow at Camanche Dam (CMN).

Stanislaus *O. mykiss* Sampling

The monthly Stanislaus River hook-and-line survey was conducted on October 8-9 from Knights Ferry to Horseshoe Road. A total of eight *O. mykiss* were captured. Total length of fish captured ranged from 157 mm (6.2 inches) to 335 mm (13.2 inches; Figure 7). Tissue and scale samples were collected from all fish. Each fish also received a PIT tag before being released in good condition in the same area they were captured.



Figure 7. A 12.4-inch *O. mykiss* captured upstream of Horseshoe Bend Road during the hook-and-line surveys.

Juvenile Outmigration Monitoring

The Calaveras River rotary screw trap (RST) monitoring began on November 4. The trap will sample during the week and will be raised on the weekends from now through early to mid-summer.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
NOVEMBER 21, 2024
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, NOVEMBER 18, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing gmodrell@tridamproject.com by 3:00 p.m., Wednesday, November 20, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 4

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of October 17, 2024
 2. Approve the Treasurer's Report and Financial Statements for the nine months ending September 30, 2024
 3. Approve the October Statement of Obligations
 4. Approval of the 2025 Board Meeting Schedule
-

DISCUSSION ITEMS

ITEM 5

5. Preliminary 2025 Draft Budget – *to be hand carried*
-

ADJOURNMENT

ITEMS 6 - 7

6. Commissioner Comments
7. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority October 2024 Minutes

RECOMMENDED ACTION: Approve the regular meeting minutes of October 17, 2024.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

October 17, 2024
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the South San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 10:44 a.m.

OID COMMISSIONERS

ED TOBIAS
HERMAN DOORNENBAL
BRAD DEBOER
LINDA SANTOS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

DAVID ROOS
DAVE KAMPER
GLENN SPYKSMA
JOHN HOLBROOK
MIKE WESTSTEYN

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Executive Asst., Tri-Dam Project; Scot Moody, General Manager, OID; Sonya Williams, Finance & Admin. Manager, SSJID; Mia Brown, Counsel, SSJID

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1 Approve the regular board meeting minutes of September 19, 2024**
- ITEM #2 Approve the Treasurer's Report and Financial Statements for the seven months ending July 31, 2024**
- ITEM #3 Approve the September statement of obligations**

Commissioner Santos moved to approve items one, two, and three under the consent calendar as presented. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Santos, Tobias, Holbrook, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Orvis

ITEM #4 Commissioner Comments

None.

ADJOURNMENT

President Tobias adjourned the meeting at 10:45 a.m.

The next Board of Commissioners meeting is scheduled for November 21, 2024, at the offices of Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

DRAFT

BOARD AGENDA REPORT

Date: 11/21/24
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report and Financial Statements for the Nine Months ending September 30, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report and Financial Statements for the Nine Months ending September 30, 2024

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of September 30, 2024. The month ended with \$6.4 million in operating cash and \$1.2 million in funds invested at LAIF.

As of the financial statement date of September 30, 2024, the TDPA has realized 115.1% of its annual budgeted operating revenues for 2024 and utilized 75.8% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS: Financial Statements 9/30/2024 (unaudited)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM POWER AUTHORITY
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING SEPTEMBER 30, 2024**

ACCOUNTS	9/30/2024	RATE	8/31/2024	NET CHANGE
LAIF	\$1,165,330	4.332%	\$1,165,330	(\$0)
OAK VALLEY COMMUNITY BANK CHECKING	\$6,399,769		\$5,619,389	\$780,380
<i>TOTAL TREASURY FUNDS</i>	<u>\$7,565,099</u>		<u>\$6,784,719</u>	\$780,380

Tri-Dam Power Authority
Statement of Net Position
September 30, 2024
(unaudited)

	2024	2023
Assets		
Cash	\$ 6,399,769	\$ 8,947,635
Investments	1,165,330	1,118,718
Accounts Receivable	494,141	890,471
Prepaid Expenses	143,966	105,700
Inventory	5,424	5,424
Capital Assets	45,525,784	45,390,788
Accumulated Depreciation	<u>(23,827,554)</u>	<u>(23,336,198)</u>
Total Assets	<u><u>29,906,858</u></u>	<u><u>33,122,538</u></u>
 Liabilities		
Accounts Payable	-	286
Due to Tri-Dam Project	<u>237,750</u>	<u>492,215</u>
Total Liabilities	<u><u>237,750</u></u>	<u><u>492,501</u></u>
 Net Position		
Net Position - Beginning of Year	33,799,906	29,672,949
Distributions	(9,490,000)	(4,400,000)
YTD Net Revenues	<u>5,359,203</u>	<u>7,357,088</u>
Total Net Position	<u><u>29,669,109</u></u>	<u><u>32,630,037</u></u>
 Total Liabilities and Net Position	<u><u>\$ 29,906,859</u></u>	<u><u>\$ 33,122,538</u></u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending September 30, 2024

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
Operating Revenues							
1 Power Sales	\$ 458,333	\$ 494,141	\$ 35,808	7.8%	\$ 880,383	\$ (386,242)	-43.9%
2 Other Operating Revenue	-	-	-	-	-	-	-
3 Total Operating Revenues	<u>458,333</u>	<u>494,141</u>	<u>35,808</u>	<u>7.8%</u>	<u>880,383</u>	<u>(386,242)</u>	<u>-43.9%</u>
Operating Expenses							
4 Salaries and Wages	24,533	25,630	1,097	4.5%	19,988	5,642	28.2%
5 Benefits and Overhead	9,267	10,689	1,422	15.3%	8,205	2,484	30.3%
6 Operations	917	555	(362)	-39.5%	-	555	0.0%
7 Maintenance	1,333	6,200	4,867	365.0%	4,248	1,952	46.0%
8 General & Administrative	43,925	4,252	(39,673)	-90.3%	(105,416)	109,668	-104.0%
9 Depreciation Expense	30,589	41,000	10,411	34.0%	75,180	(34,180)	-45.5%
10 Total Operating Expenses	<u>110,564</u>	<u>88,326</u>	<u>(22,238)</u>	<u>-20.1%</u>	<u>2,205</u>	<u>86,121</u>	<u>3905.7%</u>
11 Net Income From Operations	347,769	405,815	58,046	16.7%	878,178	(472,363)	-53.8%
Nonoperating Revenues (Expenses)							
12 Investment Earnings	-	288	288	0.0%	10,285	(9,997)	-97.2%
13 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	0.0%
14 Other Income	-	-	-	-	-	-	-
15 Total Nonoperating Revenues (Expenses)	<u>-</u>	<u>288</u>	<u>288</u>	<u>0.0%</u>	<u>10,285</u>	<u>(9,997)</u>	<u>-97.2%</u>
16 Net Revenues	<u>\$ 347,769</u>	<u>\$ 406,103</u>	<u>\$ 58,334</u>	<u>16.8%</u>	<u>\$ 888,463</u>	<u>\$ (482,360)</u>	<u>-54.3%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending September 30, 2024

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 4,125,000	\$ 6,330,316	\$ 2,205,316	53.5%	\$ 8,283,697	\$ (1,953,381)	-23.6%
3 Other Revenue	-	-	-	-	-	-	-
4 Total Operating Revenues	<u>4,125,000</u>	<u>6,330,316</u>	<u>2,205,316</u>	<u>53.5%</u>	<u>8,283,697</u>	<u>(1,953,381)</u>	<u>-24%</u>
5							
6 Operating Expenses							
7 Salaries and Wages	220,800	185,969	(34,831)	-15.8%	189,716	(3,747)	-2.0%
8 Benefits and Overhead	83,400	70,084	(13,316)	-16.0%	69,112	972	1.4%
9 Operations	8,250	9,390	1,140	13.8%	7,579	1,811	23.9%
10 Maintenance	12,000	14,576	2,576	21.5%	7,762	6,814	87.8%
11 General & Administrative	395,325	356,358	(38,967)	-9.9%	332,660	23,698	7.1%
12 Depreciation Expense	275,301	369,000	93,699	34.0%	367,068	1,932	0.5%
13 Total Operating Expenses	<u>995,076</u>	<u>1,005,377</u>	<u>10,301</u>	<u>1.0%</u>	<u>973,897</u>	<u>31,480</u>	<u>3.2%</u>
14							
15 Net Income From Operations	3,129,924	5,324,939	2,195,015	70.1%	7,309,800	(1,984,861)	-27.2%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	-	34,264	34,264	0.0%	47,288	(13,024)	-27.5%
19 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	0.0%
20 Other Income	-	-	-	-	-	-	-
21 Total Nonoperating Revenues (Expenses)	<u>-</u>	<u>34,264</u>	<u>34,264</u>	<u>0.0%</u>	<u>47,288</u>	<u>(13,024)</u>	<u>-27.5%</u>
22							
23 Net Revenues	<u>\$ 3,129,924</u>	<u>\$ 5,359,203</u>	<u>\$ 2,229,279</u>	<u>71.2%</u>	<u>\$ 7,357,088</u>	<u>\$ (1,997,885)</u>	<u>-27.2%</u>
24							

Tri-Dam Authority Capital Expenditures 2024 Budget to Actuals

Project & Purchase Description	Amended Budget 2024	2024 Actual YTD Expenditures	Remaining Budget
1 Sandbar PH 115kV Pole Replace/Repair	1,000,000	1,181	998,819
2 Sandbar PH Bridge Board Repair	70,000	2,588	67,412
3 Sandbar PH Flowmeter	100,000	-	100,000
4 Intake Trash Rack Replacement	10,000		
5 Underground Beardsley PH to Sandbar Intake	750,000		
6 Roof ReSeal SPH	30,000		
7 Upgrade SCADA RTU/RTAC	-	39,549	(39,549)
Total Capital	\$ 1,960,000	\$ 43,318	\$ 1,126,682

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Genna Modrell

SUBJECT: Tri-Dam Power Authority October Statement of Obligations

RECOMMENDED ACTION: Approve the October Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the October Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

October 1, 2024 to October 31, 2024

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

**Period Covered
October 1, 2024 to October 31, 2024**

Total Obligations: **3** **checks** **in the amount of** **\$2,289.61**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Dave Kamper

Linda Santos

David Roos

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Ed Tobias, President Date

Summer Nicotero, Secretary Date

Authority

October Checks



Check	Vendor No	Vendor	Date	Description	Amount
208430	11049	Hunt & Sons, LLC	10/28/2024	Fuel	1,179.31
208431	11541	IIA Lifting Services, Inc.	10/28/2024		790.00
208432	10516	Pacific Gas & Electric Co.	10/28/2024		320.30

Report Total: \$ 2,289.61

BOARD AGENDA REPORT

Date: 11/21/2024
Staff: Summer Nicotero

SUBJECT: 2025 Board Meeting Schedule

RECOMMENDED ACTION: Consider approval of the 2025 Board Meeting Schedule

BACKGROUND AND/OR HISTORY:

Staff has assembled the attached schedule for the 2025 Project Board Meetings.

The dates subject to a location change are noted with an asterisk (*).

FISCAL IMPACT: None

ATTACHMENTS: 2025 Board Meeting Schedule

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**Tri-Dam Power Authority
2025 Board Meeting Schedule**

Date	Location
January 23, 2025	Oakdale Irrigation District
February 20, 2025	So. San Joaquin Irrigation District
March 20, 2025	Oakdale Irrigation District
April 17, 2025	So. San Joaquin Irrigation District
May 15, 2025	Oakdale Irrigation District
June 19, 2025*	So. San Joaquin Irrigation District
July 17, 2025*	Oakdale Irrigation District
August 21, 2025*	So. San Joaquin Irrigation District
September 18, 2025	Oakdale Irrigation District
October 16, 2025	So. San Joaquin Irrigation District
November 20, 2025	Oakdale Irrigation District
December 18, 2025	So. San Joaquin Irrigation District

*Date may be subject to a location change

Preliminary

Budget

to be hand carried