



AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

February 20, 2025

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
FEBRUARY 20, 2025
9:00 A.M.**

**South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, FEBRUARY 17, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., Wednesday, February 19, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the Regular Board Meeting Minutes of January 23, 2025

2. Approve the Treasurer's Report for the 12 months ending December 31, 2024
3. Approve the January Statement of Obligations

ACTION CALENDAR

ITEMS 4 – 7

4. Discuss and Approve Resolution 2025-03 Business Officer Resolution for TCM Bank Credit Card Services
5. Discuss and Consider Approval and Capital Budget Adjustment for Change Order #1 Ulteig Installation of an Auxiliary CAISO Revenue Meter
6. Discuss and Consider Approval and Capital Budget Adjustment for Proposal from Microwave Networks to Replace Strawberry Peak to Donnell's Dam and Tulloch Powerhouse to Goodwin Microwave Links
7. Discuss and Approve Resolution 2025-04 Acceptance of Grant Funding from the State and Local Cybersecurity Grant Program for Local and Tribal Governments and Authorize its use in Accordance with the Terms of the Grant

COMMUNICATIONS

ITEMS 8 - 11

8. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
9. Generation Report
10. Fisheries studies on the Lower Stanislaus River
11. Directors' Comments

CLOSED SESSION

ITEM 12

12. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive*
Superior Court of California, County of Stanislaus
Case No. CV-24-006033
 2. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
 3. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*
County of San Joaquin Superior Court
Case No. STK-CV-UWT-2023-0013574
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) Case

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale
 - d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale
 - e. PUBLIC EMPLOYMENT
Government Code §54957
Title: Legal Counsel
-

ADJOURNMENT

ITEM 13

- 13. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project January 2025 Minutes

RECOMMENDED ACTION: Approve the regular board meeting minutes of January 23, 2025.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

January 23, 2025
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:02 a.m.

ROLL CALL

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

DAVID ROOS
BILLY VAN RYN
MIKE WESTSTEYN

DIRECTORS ABSENT:

BRAD DEBOER

JOHN HOLBROOK
GLENN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Alex Brown, O & M Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros; Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Katie Peterson, Public & Govt. Relations, SSJID; Mia Brown, General Counsel, SSJID; Tim O’Laughlin, Counsel

PUBLIC COMMENT

The Board welcomed public comments at 9:02 a.m. There were no public comments.

Public comment closed at 9:03 a.m. and the Board meeting continued.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Meeting Minutes of December 19, 2024**
- ITEM #2 Approve the Treasurer’s Report and Financial Statements for the eleven-month period ending November 30, 2024**
- ITEM #3 Approve the December 2024 Statement of Obligations**

Director Weststeyn noted a few errors in the minutes and requested that “President Weststeyn” be changed to “President Spyksma.”

Director Weststeyn moved to approve items one, two, and three with noted corrections on Item No. 1.; Director Tobias seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook, Spyksma

ACTION CALENDAR

ITEM #4 Discuss and consider adoption of Resolution TDP 2025-01 Division of Boating and Waterways, Harbors, and Watercraft Revolving Fund Designation of Officer for Grant Application

Summer Nicotero presented the proposal for funding from the Department of Boating and Waterways, Harbor and Watercraft Revolving Fund for Beardsley, Donnells, and Tulloch Reservoirs Project, in accordance with the TDP Resolution 2025-01.

Director Weststeyn moved to approve the resolution, authorizing the General Manager, or designee, to apply for funding under the Department of Boating and Waterways, Harbor and Watercraft Revolving Fund Program. Director J. DeBoer seconded the motion.

The Board welcomed public comments on Item No. 4 at 9:06 a.m. There were no public comments.

Public comment closed on Item No. 4 at 9:06 a.m. and the Board meeting continued.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook, Spyksma

ITEM #5 Discuss and consider approval of 2025 Investment Policy

Summer Nicotero presented the 2025 Investment Policy.

Director Weststeyn moved to approve as presented. Director J. DeBoer seconded the motion.

The Board welcomed public comments on Item No. 5 at 9:09 a.m. There were no public comments.

Public comment closed on Item No. 5 at 9:10 a.m. and the Board meeting continued.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn
NOES: None
ABSTAINED: None
ABSENT: B. DeBoer, Holbrook, Spyksma

ITEM #6 Discuss and consider adoption of Resolution TDP 2025-02 Semi-Annual Distribution

Summer Nicotero presented the funds available for distribution as of December 31, 2024, in accordance with Resolution TDP 2025-02. Funds available to be distributed totaled \$22,359,000.

Director Weststeyn commented that the resolution does not clearly state the total amount of funds, and requested a revision to include this information.

Director Tobias moved to adopt Resolution TDP 2025-02 with noted requested revision and the distribution as presented. Director Roos seconded the motion.

The Board welcomed public comments on Item No. 6 at 9:13 a.m. There was one comment from Mr. John Brichetto.

Public comment closed on Item No. 6 at 9:14 a.m. and the Board meeting continued.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn
NOES: None
ABSTAINED: None
ABSENT: B. DeBoer, Holbrook, Spyksma

COMMUNICATIONS

ITEM #8 Staff Reports:

A. General Manager, Summer Nicotero:

Summer further explained in Item 6 of the General Manager's Report, that invasive mussel species historically could not survive in the water of our local reservoirs due to low calcium levels. However, a new threat, the golden mussel" (*Limnoperna fortunei*) can survive in waters with low calcium. In response, New Melones has mandated a 30-day quarantine for launching boats in the reservoir, and many others have followed suit, which limits the number of waterways available for boat launches.

Director Weststeyn strongly recommended that a prevention strategy be implemented quickly, warning of serious implications not only for Tulloch, but also for Woodward and the water treatment plant, to prevent the mussels from invading the systems.

Peter Rietkerk, General Manager of SSJID, stated that SSJID worked with Stanislaus County to halt boating activities at Woodward Reservoir before the holidays. The Department of Fish and Wildlife (DFW) conducted an initial analysis of water quality at several local regional reservoirs, including Don Pedro, Modesto Reservoir, and Woodward Reservoir. It was found that Tuolumne Reservoirs have a low risk for ambient concentrations of calcium, while

Woodward presents a moderate risk. Mr. Rietkerk noted that the general consensus among DFW staff is that the higher up in the watershed you go, the lower the calcium concentrations tend to be. SSJID is collaborating with Stanislaus County Parks and Recreation to develop measures that would allow for boating to resume at Woodward.

Director Orvis inquired whether the golden mussel is a prolific reproducer. In response, Mr. Rietkerk explained that information currently available is limited. However, it seems that the golden mussel is highly prolific in Brazil, South America, and Asia, being much more invasive than both the quagga and zebra mussels. The primary concern for Tri-Dam is the potential for the mussel to clog hydropower generation facilities.

B. Operations and Maintenance Report, Alex Brown
No discussion.

C. Compliance Report, Tracey McKnight
Tracey added to her report that they are formalizing a Self-Inspection Permit for Tulloch and are educating the homeowners' association on the golden mussel.

Director J. DeBoer inquired whether any updated signage has been installed to inform the public in case a shutdown of boat launching on the reservoir becomes necessary. In response, Ms. Nicotero stated that there has not been any signage yet, but it could be arranged.

Director Orvis asked how far the golden mussels have spread. Director Weststeyn noted that there have been confirmed sightings at the Delta and possibly at Pyramid Lake. The mussels are highly mobile, as it is not necessarily the mussels themselves that enter the intake of the motors, but rather their eggs. If the eggs are viable, that is how the mussels transfer and spread from one waterbody to another.

ITEM #9 Generation Report

Summer pointed out in the Generation and Revenue report that "resources adequacy" and "ancillary services" have been included, which has significantly impacted and benefited the Tri-Dam Project. These additions have helped offset some of the energy price declines we've experienced over the past couple of years. We are working to capture those peak moments when we can generate more revenue without additional generation

ITEM #10 Fisheries studies on the Lower Stanislaus River

No discussion.

President Orvis convened to the Tri-Dam Power Authority Board of Commissioners meeting at 9:30 a.m.

The Tri-Dam Project Board of Directors meeting resumed at 9:35 a.m. after the Tri-Dam Power Authority Board of Commissioners meeting adjourned.

ITEM #11 Directors' Comments

Director Van Ryn:
No comments.

Director Weststeyn:

Director Weststeyn requested that staff continue working on the golden mussel issue and thanked them for their efforts in securing the grant to upgrade cybersecurity.

Director Roos:

Director Roos expressed gratitude to Summer and the entire staff.

Director Tobias:

Director Tobias expressed his gratitude to the Tri-Dam staff for their efforts in adapting to the constantly changing regulatory environment.

Director Doornenbal:

No comments.

Director J. DeBoer:

Director J. DeBoer is eager to further understand the Tri-Dam Project and encouraged staff to keep learning tours in mind for March.

Director Orvis:

Director Orvis expressed gratitude to the staff for completing projects ahead of the impending wet weather.

President Orvis announced the items to be discussed in closed session and the Board welcomed public comments on Item No. 12 at 9:39 a.m.

Seeing no public comments, the Board recessed at 9:40 a.m. and convened to closed session at 9:50 a.m.

ITEM #12 Closed Session

12. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. Threfall Ranch L.P. v. Oakdale Irrigation District, South San Joaquin Irrigation District, and DOES 1 through 50, inclusive
Superior Court of California, County of Stanislaus
Case No. CV 24-006033
 2. San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
Two (2) cases
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Canyon Tunnel
Agency Negotiator: SSJID General Manager

Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC
Under Negotiation: Price and Terms of Payment of Sale

Director Doornenbal left the meeting at 11:55 am

- d. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Government Code §54957(b)(1)
Title: General Manager

The Board of Directors reconvened to open session at 12:07 p.m. Coming out of closed session, President Orvis stated there were no reportable actions taken.

The Board considered Item No. 7:

ITEM #7 Discuss and consider approval regarding annual compensation of General Manager. This item will be taken after closed session.

Director Tobias moved to approve a 5% increase, setting the General Manager's annual salary at \$233,625.60, and benefits to match what all Tri Dam employees receive, effective the next pay date. Director Roos seconded the motion.

The Board welcomed public comments on Item No. 7 at 12:08 p.m. There were no public comments.

Public comment closed on Item No. 7 at 12:08 p.m. and the Board meeting continued.

The motion passed 6-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Tobias, Roos, Van Ryn, Weststeyn

NOES:

ABSTAINED:

ABSENT: B. DeBoer, Holbrook, Spyksma, Doornenbal

ADJOURNMENT

President Orvis adjourned the meeting at 12:09 p.m.

The next regular board meeting is scheduled for February 20, 2025, at the offices of South San Joaquin Irrigation District beginning at 9:00 a.m.

Attest:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: February 20, 2025
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report for the Twelve Months ending December 31, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report for the Twelve Months ending December 31, 2024

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of December 31, 2024. The month ended with \$15.0 million in funds invested at US Bank and LAIF and \$25.1 million in operating cash.

Draft Financial Statements for the year ending December 31, 2024, will be presented after final invoices are received and final adjustments made.

FISCAL IMPACT: none

ATTACHMENTS: Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM PROJECT
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING DECEMBER 31, 2024**

| ACCOUNTS | 12/31/2024 | RATE | 11/30/2024 | NET CHANGE |
|---------------------------------|-------------------|-------------|---------------------|---------------------|
| LAIF | \$7,139,007 | 4.62% | \$7,139,007 | \$0.00 |
| Oak Valley Community Bank | \$25,108,718 | | \$21,367,404 | 3,741,314.00 |
| US BANK -REVENUE OPERATING FUND | \$7,885,709 | | \$7,853,279 | 32,430.00 |
| <i>TOTAL TREASURY FUNDS</i> | <u>40,133,434</u> | | <u>\$36,359,690</u> | <u>3,773,744.00</u> |



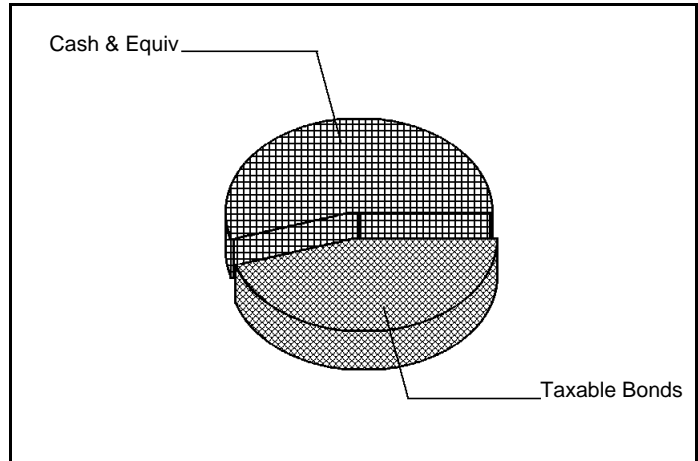
**ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND**

This statement is for the period from
December 1, 2024 to December 31, 2024

TRI-DAM PROJECT
PO BOX 1158
PINECREST, CA 95364-0158

ASSET SUMMARY AS OF 12/31/24

| Assets | Current Period Market Value | % of Total | Est Annual Income |
|---------------------------|--|-----------------------|------------------------------|
| Cash & Equivalents | 4,310,622.12 | 54.50 | 175,952.35 |
| Taxable Bonds | 3,575,086.90 | 45.20 | 50,490.00 |
| Accrued Income | 23,640.63 | .30 | .00 |
| Total Market Value | \$7,909,349.65 | 100.00 | \$226,442.35 |



ASSET DETAIL

| Shares or Face Amount | Security Description | Market Value/ Price | Tax Cost/ Unrealized Gain(Loss) | Yield at Market | Est Annual Inc/ Accrued Inc |
|----------------------------------|--|--------------------------------|--|----------------------------|--|
| Cash & Equivalents | | | | | |
| Cash/Money Market | | | | | |
| 4,310,622.120 | First American Government Oblig Fd Cl Y #3763 31846V203 | 4,310,622.12 1.0000 | 4,310,622.12 0.00 | 4.08 | 175,952.35 15,247.16 |
| Total Cash/Money Market | | \$4,310,622.12 | \$4,310,622.12 \$.00 | | \$175,952.35 \$15,247.16 |

Cash



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
December 1, 2024 to December 31, 2024

ASSET DETAIL (continued)

| Shares or Face Amount | Security Description | Market Value/ Price | Tax Cost/ Unrealized Gain(Loss) | Yield at Market | Est Annual Inc/ Accrued Inc |
|-------------------------------------|---|-------------------------|--|-----------------|---|
| | Principal Cash | - 2,755,302.24 | - 2,755,302.24 | | |
| | Income Cash | 2,755,302.24 | 2,755,302.24 | | |
| | Total Cash | \$0.00 | \$0.00 \$0.00 | | \$0.00 \$0.00 |
| Total Cash & Equivalents | | \$4,310,622.12 | \$4,310,622.12 \$0.00 | | \$175,952.35 \$15,247.16 |
| Taxable Bonds | | | | | |
| US Government Issues | | | | | |
| 400,000.000 | Federal Farm Credit Bks 1.750 02/25/2025 3133ENPY0 Standard & Poors Rating: AA+ Moody's Rating: Aaa | 398,400.00 99.6000 | 397,944.00 456.00 | 1.76 | 7,000.00 2,450.00 |
| 290,000.000 | Federal Home Loan Bks 3.100 05/10/2027 3130ART35 Standard & Poors Rating: AA+ Moody's Rating: Aaa | 282,172.90 97.3010 | 288,668.90 - 6,496.00 | 3.19 | 8,990.00 1,273.58 |
| 2,400,000.000 | U S Treasury Note 0.750 03/31/2026 91282CBT7 Standard & Poors Rating: N/A Moody's Rating: Aaa | 2,298,816.00 95.7840 | 2,392,936.85 - 94,120.85 | 0.78 | 18,000.00 4,624.31 |
| 600,000.000 | U S Treasury Note 2.750 06/30/2025 912828XZ8 Standard & Poors Rating: N/A Moody's Rating: Aaa | 595,698.00 99.2830 | 601,593.75 - 5,895.75 | 2.77 | 16,500.00 45.58 |
| Total US Government Issues | | \$3,575,086.90 | \$3,681,143.50 - \$106,056.60 | | \$50,490.00 \$8,393.47 |
| Total Taxable Bonds | | \$3,575,086.90 | \$3,681,143.50 - \$106,056.60 | | \$50,490.00 \$8,393.47 |
| Total Assets | | \$7,885,709.02 | \$7,991,765.62 - \$106,056.60 | | \$226,442.35 \$23,640.63 |
| Accrued Income | | \$23,640.63 | \$23,640.63 | | |
| Grand Total | | \$7,909,349.65 | \$8,015,406.25 | | |





**ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND**

This statement is for the period from
December 1, 2024 to December 31, 2024

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
December 1, 2024 to December 31, 2024

MARKET VALUE SUMMARY

| | Current Period 12/01/24 to 12/31/24 | Year-to-Date 01/01/24 to 12/31/24 |
|-------------------------------|--|--------------------------------------|
| Beginning Market Value | \$7,880,813.74 | \$7,564,299.59 |
| Taxable Interest | 23,406.07 | 263,957.61 |
| Fees and Expenses | - 83.33 | - 999.96 |
| Long Term Gains/Losses | 19.36 | - 9,854.24 |
| Change in Investment Value | 9,088.10 | 105,934.30 |
| Change in Accrued Income | - 3,894.29 | - 13,987.65 |
| Ending Market Value | \$7,909,349.65 | \$7,909,349.65 |





**ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND**

This statement is for the period from
December 1, 2024 to December 31, 2024

CASH SUMMARY

| | Income Cash | Principal Cash | Total Cash |
|----------------------------------|------------------------|---------------------------|-----------------------|
| Beginning Cash 12/01/2024 | \$2,731,876.81 | - \$2,731,876.81 | \$0.00 |
| Taxable Interest | 23,406.07 | | 23,406.07 |
| Fees and Expenses | | - 83.33 | - 83.33 |
| Capital Gain Distributions | 19.36 | | 19.36 |
| Net Money Market Activity | | - 23,342.10 | - 23,342.10 |
| Ending Cash 12/31/2024 | \$2,755,302.24 | - \$2,755,302.24 | \$0.00 |



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
December 1, 2024 to December 31, 2024

TAX COST SUMMARY

| | Income | Principal |
|-------------------------------------|-----------------------|-----------------------|
| Beginning Balance 12/01/2024 | \$2,731,876.81 | \$5,236,546.71 |
| Receipts | | |
| Taxable Interest | 23,406.07 | |
| Total Receipts | \$23,406.07 | \$.00 |
| Disbursements | | |
| Fees and Expenses | | - 83.33 |
| Total Disbursements | \$.00 | - \$83.33 |
| Asset Changes | | |
| Long Term Gains/Losses | 19.36 | |
| Total Asset Changes | \$19.36 | \$.00 |
| Ending Balance 12/31/2024 | \$2,755,302.24 | \$5,236,463.38 |
| Total Portfolio | \$7,991,765.62 | |





ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
December 1, 2024 to December 31, 2024

TRANSACTION DETAIL

| Date Posted | Description | Income Cash | Principal Cash | Tax Cost |
|-------------|---|-----------------------|-------------------------|-----------------------|
| | Beginning Balance 12/01/2024 | \$2,731,876.81 | - \$2,731,876.81 | \$7,968,423.52 |
| 12/02/24 | Interest Earned On First Am Govt Ob Fd Cl Y Interest From 11/1/24 To 11/30/24 31846V203 | 15,156.07 | | |
| 12/19/24 | Cash Receipt Short-Term Capital Gain Div First Am Govt Ob Fd Cl Y Stcg Payable 12/19/24 31846V203 | 19.36 | | |
| 12/24/24 | Trust Fees Collected Charged For Period 11/01/2024 Thru 11/30/2024 | | - 83.33 | |
| 12/31/24 | Interest Earned On U S Treasury Nt 2.750% 6/30/25 0.01375 USD/\$1 Pv On 600,000 Par Value Due 12/31/24 912828XZ8 | 8,250.00 | | |
| | Combined Purchases For The Period 12/ 1/24 - 12/31/24 Of First Am Govt Ob Fd Cl Y 31846V203 | | - 23,425.43 | 23,425.43 |
| | Combined Sales For The Period 12/ 1/24 - 12/31/24 Of First Am Govt Ob Fd Cl Y 31846V203 | | 83.33 | - 83.33 |
| | Ending Balance 12/31/2024 | \$2,755,302.24 | - \$2,755,302.24 | \$7,991,765.62 |



ACCOUNT NUMBER:
TRI-DAM PROJECT REVENUE & OPERATING
FUND

This statement is for the period from
December 1, 2024 to December 31, 2024

BOND SUMMARY

| | Par Value | Market Value | % of Category |
|--------------------------|-----------------------|-----------------------|---------------|
| MATURITY | | | |
| 2024 | .00 | .00 | .00 |
| 2025 | 1,000,000.00 | 994,098.00 | 27.81 |
| 2026 | 2,400,000.00 | 2,298,816.00 | 64.30 |
| 2027 | 290,000.00 | 282,172.90 | 7.89 |
| Total of Category | \$3,690,000.00 | \$3,575,086.90 | 100.00 |
| MOODY'S RATING | | | |
| Aaa | 3,690,000.00 | 3,575,086.90 | 100.00 |
| Total of Category | \$3,690,000.00 | \$3,575,086.90 | 100.00 |
| S&P RATING | | | |
| AA+ | 690,000.00 | 680,572.90 | 19.04 |
| N/A | 3,000,000.00 | 2,894,514.00 | 80.96 |
| Total of Category | \$3,690,000.00 | \$3,575,086.90 | 100.00 |

BOND SUMMARY MESSAGES

Data contained within this section excluded Mutual Funds, Exchange Traded Funds, and Closed-Ended Funds.



BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project January Statement of Obligations

RECOMMENDED ACTION: Approve the January 2025 Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the January Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

January 1, 2025 to January 31, 2025

Tri-Dam Project Statement of Obligations

Period Covered

From To

January 1, 2025 to January 31, 2025

Vendor Check Register Report

(Please see attached Check Listing)

No. Chks.

96

Amount

\$ 436,780.33

Payrolls - Net Charges

Pay Date

Type

Payroll Amount

| | | |
|-----------|---------|---------------|
| 2-Jan-25 | Payroll | \$ 112,793.03 |
| 16-Jan-25 | Payroll | \$ 127,145.40 |
| 30-Jan-25 | Payroll | \$ 111,128.24 |

Total Net Payroll

\$ 351,066.67

\$ 351,066.67

Total Disbursements for the Period

\$ 787,847.00

District Portion~

Oakdale Irrigation District

\$ 393,923.50

South San Joaquin Irrigation District

\$ 393,923.50

Total Districts

\$ 787,847.00

Project

January Checks



| Check Number | Vendor No | Vendor Name | Check Date | Description | Amount |
|--------------|-----------|---|------------|---|-----------|
| ACH | 10815 | Cal PERS System | 01/08/2025 | EE/ER Retirement Plan | 20,948.90 |
| ACH | 10815 | Cal PERS System | 01/16/2025 | EE/ER Retirement Plan | 20,828.48 |
| ACH | 10815 | Cal PERS System | 01/29/2025 | EE/ER Retirement Plan | 20,287.97 |
| ACH | 11557 | CEATI International Inc. | 01/08/2025 | 2025 Membership Fees | 29,000.00 |
| 131610 | 10183 | Cal PERS S457 Plan | 01/14/2025 | EE Retirement Plan | 1,397.19 |
| 131611 | 10811 | IBEW | 01/14/2025 | Union Dues | 1,350.32 |
| 131612 | 10812 | Nationwide Retirement Solution | 01/14/2025 | EE Retirement Plan | 9,282.01 |
| 131613 | 11533 | AccuSourceHR | 01/14/2025 | | 171.45 |
| 131614 | 10013 | Acme Rigging and Supply Co. Inc. | 01/14/2025 | | 569.95 |
| 131615 | 10066 | ACWA-Assn of Calif Water Agencies | 01/14/2025 | 2025 Annual Agency Dues | 23,845.00 |
| 131616 | 11475 | Alley Tree & Landscape | 01/14/2025 | S.O. Landscaping - Tulloch Day Use Landscaping/Janitorial | 6,240.00 |
| 131617 | 11511 | Amazon Capital Services, Inc. | 01/14/2025 | Hand pump, wheel weights, dawn, light bar/solar charger, harness, labels | 2,739.02 |
| 131618 | 11556 | AT&T CalNet Fiber Line | 01/14/2025 | S.O. fiber line intallation fee - monthly fees for Oct, Nov, Dec | 11,461.52 |
| 131619 | 10068 | AT&T Corp - Data Link | 01/14/2025 | | 323.34 |
| 131620 | 11086 | Benefit Resource, LLC | 01/14/2025 | | 152.50 |
| 131621 | 11459 | C & R Royal SVC, Inc. | 01/14/2025 | DEF, Hydraulic filters for DPH, oil/brake fluid, oil/air filters, flood light | 1,064.02 |
| 131622 | 11374 | CA Dept. of Water Resources | 01/14/2025 | CA Cooperative Snow Survey Program WY 2024 | 3,000.00 |
| 131623 | 10151 | Calaveras Co Treas & Tax Collector | 01/14/2025 | Property Taxes - Calypso Beach & Tulloch Day Use, 2nd Installment | 6,779.89 |
| 131624 | 10154 | Calaveras Telephone Co. | 01/14/2025 | | 113.63 |
| 131625 | 11191 | Alice B. Chapman | 01/14/2025 | Tulloch Performance Deposit Refund | 3,000.00 |
| 131626 | 10184 | Clark Pest Control of Stockton Inc. | 01/14/2025 | | 140.00 |
| 131627 | 10935 | Data Path, Inc. | 01/14/2025 | Monthly Service Contract - January | 3,167.45 |
| 131628 | 10227 | Del Oro Water Co. Inc. | 01/14/2025 | | 729.21 |
| 131629 | 10245 | Doherty Tire of Sonora Inc. | 01/14/2025 | M/S Tires 23-2 | 1,921.38 |
| 131630 | 10290 | Federal Express | 01/14/2025 | | 17.53 |
| 131631 | 10320 | General Supply Co. | 01/14/2025 | | 236.17 |
| 131632 | 10333 | Grainger Inc. W. W. | 01/14/2025 | Chainsaw, flashlight, flange nuts, cross over linkage, blade plug | 1,012.20 |
| 131633 | 10938 | Great America Financial Svcs. | 01/14/2025 | | 290.46 |
| 131634 | 11558 | Steven & Eleanor Harris | 01/14/2025 | Tulloch Veg. Mat Deposit Refund | 1,000.00 |
| 131635 | 11049 | Hunt & Sons, LLC | 01/14/2025 | Bulk fuel - Cardlock fuel | 5,299.68 |
| 131636 | 11430 | Landrum, Inc. | 01/14/2025 | Cyber Padlocks, USB key | 1,789.67 |
| 131637 | 10879 | Lowe's | 01/14/2025 | | 43.26 |
| 131638 | 11500 | JTM Cleaning Co. | 01/14/2025 | | 522.50 |
| 131639 | 11012 | Virginia Modrell | 01/14/2025 | Reimbursement for Mileage | 78.39 |
| 131640 | 11502 | Motion & Flow Control Products, Inc | 01/14/2025 | Linear Position sensors for TPH 3 | 1,991.20 |
| 131641 | 10466 | Mountain Oasis Purified Water LLC | 01/14/2025 | | 412.50 |
| 131642 | 11555 | MultiQuip Inc. | 01/14/2025 | Water Trailer 525G | 10,119.21 |
| 131643 | 10513 | Pacific Gas & Elec - Non Util | 01/14/2025 | | 168.28 |
| 131644 | 10514 | Pacific Gas & Electric Co. | 01/14/2025 | Utilities | 6,776.47 |
| 131645 | 10168 | Petty Cash | 01/14/2025 | | 48.00 |
| 131646 | 10535 | Pitney Bowes GFS LLC | 01/14/2025 | | 237.96 |
| 131647 | 10547 | Power Plan | 01/14/2025 | Service Advisor program 2025 | 2,400.00 |
| 131648 | 11414 | Provost & Pritchard | 01/14/2025 | Goodwin Generator Nov. 2024, Shoreline Nov. 2024 | 7,292.44 |
| 131649 | 10588 | Santa Fe Electric Inc. | 01/14/2025 | | 854.00 |
| 131650 | 10942 | Gary Sawyer | 01/14/2025 | Reimbursement for Boots | 182.31 |
| 131651 | 11404 | Siemens Industry, Inc. | 01/14/2025 | Milestone 6 - RTU 5 | 6,372.00 |
| 131652 | 11072 | Sierra Consultants, Inc. DBA Land & Structure | 01/14/2025 | S.O. Engineering Fees - Dec. 2024 | 30,450.00 |
| 131653 | 10618 | Sierra Motors | 01/14/2025 | | 886.17 |
| 131654 | 11495 | Western Hydrologic Systems | 01/14/2025 | Streamgaing | 6,318.00 |
| 131655 | 10933 | Smile Business Products | 01/14/2025 | | 187.64 |
| 131656 | 11005 | Sonora Lumber Company | 01/14/2025 | | 353.42 |
| 131657 | 11473 | Staples | 01/14/2025 | | 954.49 |
| 131658 | 10402 | Superior Plus Energy Services Inc. | 01/14/2025 | Utilities | 1,622.86 |
| 131659 | 10718 | Tractor Supply Credit Plan | 01/14/2025 | | 107.24 |
| 131660 | 10735 | Tuolumne Co. Tax Collector | 01/14/2025 | Property Taxes - 14800 & 14830 Mono Way, 2nd Installment | 9,042.55 |
| 131661 | 10740 | Tuolumne Utilities District | 01/14/2025 | Utilities | 2,081.70 |
| 131662 | 10749 | UPS | 01/14/2025 | | 192.91 |
| 131663 | 11063 | UTLTRN Design | 01/14/2025 | EE Retirement Plan | 182.33 |

| | | | | | |
|---------------|-------|--|------------|---|------------|
| 131664 | 11546 | Michelle Valdes | 01/14/2025 | Reimbursement for Mileage | 52.80 |
| 131665 | 11082 | Tuolumne County Division of Building & Safety | 01/13/2025 | Deposit for Building Permit | 2,143.18 |
| 131666 | 10813 | ACWA Joint Powers Insurance Authority | 01/23/2025 | Health Insurance | 62,702.71 |
| 131667 | 10183 | Cal PERS S457 Plan | 01/23/2025 | EE Retirement Plan | 1,753.33 |
| 131668 | 10811 | IBEW | 01/23/2025 | Union Dues | 1,352.58 |
| 131669 | 10812 | Nationwide Retirement Solution | 01/23/2025 | EE Retirement Plan | 9,602.79 |
| 131670 | 10663 | Standard Insurance Co. | 01/23/2025 | Long/Short Term Disability | 1,306.34 |
| 131671 | 10013 | Acme Rigging and Supply Co. Inc. | 01/23/2025 | Plow Blades | 1,756.76 |
| 131672 | 10648 | Adventist Health Sonora HBOC | 01/23/2025 | | 419.00 |
| 131673 | 11556 | AT&T CalNet Fiber Line | 01/23/2025 | Fiber Line service Jan. 2025 | 2,841.70 |
| 131674 | 11457 | AT&T - CalNet | 01/23/2025 | | 595.42 |
| 131675 | 10124 | CA Dept of Tax & Fee Administration | 01/23/2025 | Use tax for period ending 12.31.2024 | 4,095.00 |
| 131676 | 10250 | Downey Brand Attorneys LLP. | 01/23/2025 | | 266.70 |
| 131677 | 10294 | FISHBIO | 01/23/2025 | Fish Studies | 3,010.00 |
| 131678 | 11074 | Gannett Fleming, Inc. | 01/23/2025 | Dam Safety & FERC Gate Inspections - Dec. 2024 | 32,814.06 |
| 131679 | 10320 | General Supply Co. | 01/23/2025 | Panelboard for Tulloch 1&2 Gateshaft | 3,335.48 |
| 131680 | 11049 | Hunt & Sons, LLC | 01/23/2025 | | 920.67 |
| 131681 | 10439 | McMaster-Carr Supply Co. | 01/23/2025 | | 908.09 |
| 131682 | 11353 | Nates Saw and Mower, LLC | 01/23/2025 | | 155.95 |
| 131683 | 11499 | Norcal Molecular, LLC | 01/23/2025 | Belzona Super Metal Glide, Belzona Ceramic Metal | 4,120.66 |
| 131684 | 10500 | OID ~ Routine | 01/23/2025 | Admin/Finance Reimbursement Dec. 2024 | 4,850.47 |
| 131685 | 11011 | Pacific Gas & Electric | 01/23/2025 | | 917.62 |
| 131686 | 11438 | Pacific Gas & Electric | 01/23/2025 | | 35.99 |
| 131687 | 11472 | Pacific Gas & Electric | 01/23/2025 | | 321.81 |
| 131688 | 10514 | Pacific Gas & Electric Co. | 01/23/2025 | Utilities | 6,257.51 |
| 131689 | 11529 | PHI Health, LLC | 01/23/2025 | | 300.00 |
| 131690 | 11414 | Provost & Pritchard | 01/23/2025 | Goodwin Dam Generator - Dec. 2024 | 1,106.40 |
| 131691 | 11519 | Rogers, Anderson, Malody & Scott, LLP | 01/23/2025 | Accounting Support Dec. 2024 | 1,696.46 |
| 131692 | 11404 | Siemens Industry, Inc. | 01/23/2025 | Milestone 7 - RTU 6 | 6,372.00 |
| 131693 | 10661 | SSJID ~ Routine | 01/23/2025 | | 62.00 |
| 131694 | 10402 | Superior Plus Energy Services Inc. | 01/23/2025 | Utilities | 1,177.79 |
| 131695 | 11343 | Tim O'Laughlin, PLC | 01/23/2025 | Legal Fees | 2,500.00 |
| 131696 | 10749 | UPS | 01/23/2025 | | 160.30 |
| 131697 | 11546 | Michelle Valdes | 01/23/2025 | | 110.32 |
| 131698 | 11258 | Verizon | 01/23/2025 | | 793.05 |
| 131699 | 10891 | Wagner & Bonsignore Consulting Civil Engineers | 01/23/2025 | | 183.22 |
| 131700 | 10776 | Waste Mgmt of Cal Sierra Inc. | 01/23/2025 | | 782.62 |
| 131701 | 11435 | VISA | 01/23/2025 | Fluke Calibrator, drip torches, saline eyewash, rain gear, Zoom renewal | 6,962.78 |
| Report Total: | | | | | 436,780.33 |

BOARD AGENDA REPORT

Date: February 20, 2025

Staff: Summer Nicotero

SUBJECT: REVIEW AND TAKE POSSIBLE ACTION TO ADOPT RESOLUTION 2025-03 FOR DESIGNATION OF TCM BANK BUSINESS OFFICER FOR THE TRI-DAM PROJECT

RECOMMENDED ACTION: Approve Adoption of the Resolution 2025-03 TCM Bank Business Officer Designation

BACKGROUND AND/OR HISTORY:

Resolution 2025-03 adds Summer Nicotero, Sharon Cisneros, and Sonya Williams to the Credit Card account as Business Officers. This action will allow each individual to control access to the Tri Dam credit card account.

This Resolution will also remove Genna Modrell and Jeff Shields from the credit card account.

FISCAL IMPACT: None

ATTACHMENTS: Resolution TDP 2025-03, TCM Business Officer Designation

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



Business Officer Resolution Form

Note: The person signing this form, cannot self-elect to be Authorized business officer, and TCM Bank reserves the rights of asking additional information to support the update or designation of new business officers.

I, Summer Nicotero, hereby certify that I am a qualified Officer, of Tri Dam Project (Business Name), with Tax id 94-6032551; that the following resolution was duly adopted on 2/20/2025 (date); and that the following is a true and correct authorized resolution as it appear in the organization’s minutes book.

RESOLVED, that any of the following officers of this organization are empowered to authorize TCM Bank, N.A. to make any type of changes to this business account.

| Print Name | Signature | Title or Position |
|--------------------------|-----------|--------------------------------|
| 1 <u>Summer Nicotero</u> | _____ | <u>General Manager</u> |
| 2 <u>Sharon Cisneros</u> | _____ | <u>Interim Finance Officer</u> |
| 3 <u>Sonya Williams</u> | _____ | <u>Finance Officer</u> |
| 4 _____ | _____ | _____ |
| 5 _____ | _____ | _____ |

Authorized by: Glenn Spyksma Signature: _____

Title: Board President

BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Alex Brown, P.E.

SUBJECT: Beardsley Powerhouse auxiliary CAISO revenue meter replacement.

RECOMMENDED ACTION: Approve the change order to replace the Beardsley Powerhouse auxiliary CAISO revenue meter and subsequent capital budget adjustment in the amount of \$15,000

BACKGROUND AND/OR HISTORY:

The original approved scope of work for this project was to replace the primary and back-up CAISO certified revenue meters for Beardsley Powerhouse. Originally it was planned to re-use the Auxiliary meter but during installation and commissioning the Quad 4 would not communicate with the replacement revenue meters. The project was put on hold with CAISO until a replacement solution for the Auxiliary meter could be acquired.

Attached is the change order from Ulteig for auxiliary meter replacement and CAISO NRI process management.

FISCAL IMPACT: \$15,000 Increase to Capital Budget

ATTACHMENTS: Change Order 1- Tri Dam Auxiliary Meter

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



We listen. We solve.™

| Change Order | | | |
|-------------------|----------------|------------------------|------------|
| Project Name: | | | |
| Change Order No.: | 01 | Customer: | Tri-dam |
| Initiation Date: | 2/4/2025 | Customer Contract No.: | 0000002623 |
| Submitted By: | Randy Williams | Ulteig Project No.: | 23.23813 |

| SCOPE |
|--|
| Description of Work: |
| <p><u>Auxiliary Meter Replacement</u> Perform a meter replacement on the obsolete Auxiliary meter at Beardsley Powerhouse. Meter 4916510, an obsolete Quad 4 meter, will be replaced with a new ION 8650B socket meter, part number S8650B0C0H6C7C0A. Meter programming will be designed and implemented to net the auxiliary load from the main and backup meters, using peer- to-peer networking via Ethernet.</p> <p><u>CAISO NRI Process Management</u> Managing the CAISO documentation requirements for the meter change, including creating the project, Meter Configuration form, and completing the CAISO required MSVS form after point to point test.</p> |

| SCHEDULE |
|---|
| Schedule Impact: <input type="checkbox"/> No <input type="checkbox"/> Yes (explain below) <input checked="" type="checkbox"/> n/a |
| |

| BUDGET | | | |
|--|------------------------------|--|--------------------------------|
| Original Contract Sum | \$76,540 | | |
| Change Order Price | \$14,992 | | |
| <input checked="" type="checkbox"/> Firm Price | <input type="checkbox"/> T&M | <input type="checkbox"/> T&M Not to Exceed | <input type="checkbox"/> Other |
| Previous Authorized Changes | \$ | | |
| New Contract Sum | \$91,532 | | |

| AUTHORIZATION | |
|-------------------|---|
| Customer: Tri-dam | Ulteig Operations, LLC |
| Address: | 3350 38 th Avenue South Fargo, ND 58104 |
| By: _____ Name | By: <u>Randy Williams</u> Name |



We listen. We solve.™

Signature

Signature

Date: _____

Date: _____

BOARD AGENDA REPORT

Date: 02/20/2025

Staff: Alex Brown

SUBJECT: 2.4G Microwave replacements and network management software.

RECOMMENDED ACTION: Review and approve the purchase of Microwave Network management software and replacement of the Strawberry Pk. - Donnell's Dam/Tulloch Powerhouse to Goodwin microwave links, and subsequent Capital Budget Adjustment in the amount of \$6,000

BACKGROUND AND/OR HISTORY:

Tri-Dam has been systematically replacing our aging microwave infrastructure. We have replaced all of our main trunks to the powerhouses and Strawberry operations. Donnell's Dam and Goodwin are slated for replacement this year. Goodwin is an early 2000 vintage Western Multiplex Linx radio and Donnell's Dam is a mid-2000 Microtik radio. We are going to continue to operate at 2.4G so we can re-use our dishes and coax. By not replacing dish and coax there is significantly less cost and downtime in the replacement. Link reliability to Goodwin is extremely important to us and the districts, especially during irrigation season. Donnell's Dam, being our most remote location, is also extremely important to be able to monitor security and water level measurements from headquarters.

Staff recommend approving the attached Microwave Networks radio and SPARCS network management system quote. All 6 of the links that have been replaced are Microwave Networks and we would like to continue with them for these 2 links and implement the network management software so we can monitor the health of our system. Also, by continuing with the same manufacturer we can utilize our current maintenance contract.

Once these 2 sites are complete, we only have the link from Mt. Elizabeth to Division to complete.

FISCAL IMPACT: Included in 2025 Capital Budget \$100,000
Capital Budget Adjustment \$6000
TOTAL PROJECT COST \$106,000

ATTACHMENTS: Quote: Microwave Networks (not including sales tax)

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyskma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



4000 Greenbriar Stafford, TX 77477
Ph.: 281-263-6500; Fx: 281-263-6406
Sales Contact: Itai Farchi
System Engineer: LB
Quote: IF41030-50
Date: 30-Jan-25
Currency: US Dollars
PRICE AND MATERIAL LIST

Tridam

Customer: Tridam
Contact: Daniel Hogue
Location: CA
EXW: Stafford, Texas
Validity: 90 Days
Delivery: 45-60 ARO
Payment Terms: Net 30 Days

| Item | Description | Includes Items | Extended Price |
|--|-------------------------------|--------------------------|-----------------|
| 1.00 | Proteus UMX MIMO 2.4G - 100MB | Includes items 1.01-1.09 | \$75,586 |
| 2.00 | Services | Includes items 2.01-2.03 | \$23,190 |
| Grand Total, EXW: Stafford, Texas | | | \$98,776 |



Confidential

4000 Greenbriar Stafford, TX 7747
 Ph.: 281-263-6500; Fx: 281-263-6
 Sales Contact: Itai Farchi
 System Engineer: LB
 Quote: IF41030-50
 Date: 30-Jan-25
 Currency: US Dollars
PRICE AND MATERIAL LIST

Customer: Tridam
 Contact: Daniel Hogue
 Location: CA
 Freight Terms: Ex Works
 Validity: 90 Days
 Delivery: 45-60 ARO
 Payment Terms: Net 30 Days

| Item | Model | Description | Unit Price | Strawberry Peak | Donnells Dam | Tulloch | Browerhouse | Goodwin | Spare | Total Qty | Extended Price |
|---|----------------------|---|------------|-----------------|--------------|---------|-------------|---------|-------|-----------|-----------------|
| 1.00 Proteus UMX MIMO 2.4G - 100MB | | | | | | | | | | | |
| 1.01 | 62-8K-24-00D0-M100-A | UMX MIMO 2.4 G,100M,Ext Ant (antenna not Included) Includes: 2x AC-TNC-NT-75 - 75cm TNC to N-Type RF cable 1x AC-BSC-MK - basic pole mounting kit | \$2,196 | 1 | 1 | 1 | 1 | 1 | 1 | 5 | \$10,980 |
| 1.02 | DSEX2300-24T-DC | Juniper Networks EX Series EX2300-24T - DC Switch - L3 - managed - 24 x 10/100/1000 + 4 x Gig | \$3,278 | 1 | 1 | 1 | 1 | 1 | 1 | 5 | \$16,390 |
| 1.03 | 1760-24-48-4-M5 | 24VDC-TO-48VDC CONVERTER | \$3,425 | 1 | 1 | 1 | 1 | 1 | 1 | 5 | \$17,125 |
| 1.04 | 62-AC-GPOE-DC-DC | 10-60VDC input PoE, 10/100/1000Base-T Gigabit interface | \$244 | 1 | 1 | 1 | 1 | 1 | 1 | 5 | \$1,220 |
| 1.05 | 8509568-01 | 19" SHELF,RACK MOUNT,UMX | \$319 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | \$1,276 |
| 1.06 | 9900653-02 | Fuse Panel, +/-48/24V | \$452 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | \$1,808 |
| 1.07 | 8708270-00 | Kit, SPARCS EMS, Unlimited Remote, 10 Pollers (Software Only) | \$18,494 | | | | | | | 1 | \$18,494 |
| 1.08 | 9901998-00 | Dell PowerEdge R440 Rack Server + Win Server 2019 | \$6,856 | | | | | | | 1 | \$6,856 |
| 1.09 | 9901998-01 | 19" Rack Console w/ Cables | \$1,437 | | | | | | | 1 | \$1,437 |
| Equipment Total: | | | | | | | | | | | \$75,586 |
| 2.00 Services | | | | | | | | | | | |
| 2.01 | SYSINT | Factory setup/test (Juniper switch configuration) | \$795 | 1 | 1 | 1 | 1 | 1 | | 4 | \$3,180 |
| 2.02 | INSTSUPV | MNI Field Engineer on-site support 4 Days | \$9,080 | | | | | | | 2 | \$18,160 |
| 2.03 | SYSINT | SPARCS factory setup and provisioning | \$1,850 | | | | | | | 1 | \$1,850 |
| Services Total: | | | | | | | | | | | \$23,190 |
| Grand Total, EXW: Stafford, Texas | | | | | | | | | | | \$98,776 |

Microwave Networks Standard Labor Rates

Continental U.S. (CONUS) Labor Rates

| Description | Unit | Day Rate | OT Hourly Rate |
|--|----------------|------------|----------------|
| Field Support (CONUS) - Monday through Friday | | | |
| Project Manager / Engineer Field Support (up to 10 Hours Days, Includes Expenses) | Per Day/Person | \$1,295.00 | \$150.00 |
| Field Support (CONUS) - Weekend and Holiday | | | |
| Project Manager / Engineer Field Support (up to 10 Hours Days, Includes Expenses) | Per Day/Person | \$1,495.00 | \$170.00 |

Outside Continental U.S. (OCONUS) Labor Rates

| Description | Unit | Day Rate | OT Hourly Rate |
|--|----------------|------------|----------------|
| Field Support (OCONUS) - Monday through Friday | | | |
| Project Manager / Engineer Field Support (up to 10 Hours Days, Includes Expenses) | Per Day/Person | \$1,395.00 | \$160.00 |
| Field Support (OCONUS) - Weekend and Holiday | | | |
| Project Manager / Engineer Field Support (up to 10 Hours Days, Includes Expenses) | Per Day/Person | \$1,595.00 | \$180.00 |

Notes:

1. A minimum of one day applies to all Field Support Services.
2. Holidays are defined in MNI's declared holiday schedule.
3. Field Support Services requires appropriate billing information prior to mobilization.

Back Office Support

| Description | Hourly Rate |
|--|-------------|
| Back Office Support | |
| Project Manager / Engineer Back Office Support - Hourly Rate | \$105.00 |

Additional Expenses

| Description | Unit | Price |
|---|------------|---------------|
| Mobilization (CONUS) | | |
| Mobilization Fee (anywhere in Continental U.S.) | Per Person | \$3,500.00 |
| Mobilization (OCONUS) | | |
| Mobilization Fee (Outside Continental U.S.) | Per Person | To Be Quoted |
| Miscellaneous Expenses | | |
| Miscellaneous Out of Scope Field Expenses | | Cost plus 20% |

STANDARD TERMS AND CONDITIONS OF SALE

SECTION 1 - GENERAL: All references to MNI herein shall mean Microwave Networks Incorporated, and all references to Buyer herein shall mean the customer named in a contract, purchase order, quotation, proposal, or other agreement between the parties. All quotations from MNI shall be considered solicitations of offers. All orders placed by Buyer shall be considered offers which shall be deemed accepted upon notice thereof from MNI. Buyer will provide MNI with a complete written authorization or purchase order (with frequencies and all other technical specifications required to manufacture the equipment to completion), containing necessary information, such as site name, type and quantity of radios, requested delivery date and delivery instructions. Notwithstanding any terms or conditions which may be included in Buyer's purchase order or other communication, MNI's acceptance is conditional upon Buyer's assent to the terms and conditions set forth herein or in any other binding contract or agreement between the parties incorporating these terms and conditions. MNI's failure to object to any term or condition contained in Buyer's purchase order or other communication shall not be deemed to be acceptance of such term or condition. In the absence of Buyer's written acceptance of these terms, acceptance of or payment for purchases hereunder shall constitute an acceptance of these terms and conditions. The terms and conditions set forth herein shall be deemed incorporated (as though set forth in full) into any agreement of sale entered into between MNI and Buyer unless otherwise modified in writing. MNI quotations are not firm unless expressly indicated, with a specific period of time during which the quotation will remain firm on the face thereof. MNI reserves the right, without any increase in price, to modify the design and specifications of equipment designed by MNI, provided that the modification does not adversely affect the original performance specifications as specified by MNI or as requested by the Buyer. Buyer shall not assign any interest in the contents of this quotation without the prior written consent of MNI. All orders are subject to prior credit approval. Stenographic, typographic and clerical errors are subject to correction. All headings contained in these terms and conditions are for reference purposes only and shall not in any way affect the meaning or interpretation of these terms and conditions.

SECTION 2 - SHIPPING AND HANDLING: Unless otherwise specified by Buyer and agreed to by MNI in writing, shipping and handling charges (e.g. Air, Parcel Post, Common Carrier) will be included on the applicable invoice as a separately priced item to be paid by the Buyer. Freight charges are subject to frequent change and in consideration of MNI's agreement to hold to the charges stated, Buyer agrees to pay such amount without regard to the actual charges applicable at the time of shipment. It is understood that MNI will not provide the Buyer with any copies of carrier freight bills. All packaging and packing shall be in accordance with sound commercial practice. Special export packaging, packing or crating, as required, will be quoted separately.

SECTION 3 - DELIVERY AND TITLE: Unless otherwise specified, all deliveries and risk of loss shall be determined in accordance with the FOB shipping point for domestic shipments and FCA Stafford, Texas for international shipments in accordance with Incoterms 2000. Shipping or delivery dates are best estimates only and subject to change based on MNI commitments at the time Buyer's purchase order is received and accepted. MNI reserves the right to make deliveries in installments, and contracts or other agreements between the parties shall be severable as to such installments. A delay in delivery or default of any installment shall not relieve Buyer of its obligation to accept and pay for remaining deliveries. Claims for shipment shortage or damage shall be deemed waived unless presented to MNI in writing within ten (10) days of delivery of each shipment, and failure to make any claim within ten (10) days after receipt of each product covered hereunder shall constitute an irrevocable acceptance thereof. Title to the products shall pass to Buyer upon receipt of full payment by MNI for such goods, except that in any jurisdiction in which such retention of title is not recognized, MNI shall be deemed to have retained a purchase money security interest and right of possession in the products until Buyer makes full payment. Buyer's rights to enforce such purchase money security interest and its right of possession shall be non-exclusive remedies. Buyer agrees to cooperate as necessary to assist MNI in perfecting such security interest upon request. Service completion dates indicated on quotations are subject to review and revision on the basis of MNI commitments at the time Buyer's order is received and accepted. All service completion dates are subject to credit approval, are approximate until confirmed in writing by MNI, and are based upon receipt of timely, accurate, and complete instructions and information from the Buyer.

SECTION 4 - ACCESS: Buyer hereby grants access to MNI to all equipment, sites, premises, and other areas where work is to be performed under these terms and conditions. MNI will make all reasonable efforts to comply with Buyer's standard rules and regulations for access, a copy of which will be furnished to MNI by Buyer upon the submission of any order to be performed under these terms and conditions. Buyer acknowledges that MNI may use non-union personnel to perform work. MNI will make all reasonable efforts to observe Buyer's procedures in cooperation with union personnel; however, Buyer agrees to indemnify and hold MNI harmless from all costs associated with the compliance of union work rules or union activities which may interfere with MNI's performance requirements.

SECTION 5 - COMMERCIAL WARRANTY: MNI manufactured products are warranted to be free from defect in material and workmanship under normal use and service for a period of two (2) years from the date of shipment. In the event of a defect during the warranty period, Buyer will return the defective item to the MNI depot repair facility for repair or replacement. Repair at MNI's option may include the replacement of parts or equipment and all replaced parts or equipment shall be the property of MNI. Parts or equipment replaced during the warranty period are warranted for the remainder of the original applicable warranty period or ninety (90) days, whichever is greater. This express warranty is extended by MNI to the original Buyer for commercial, industrial or governmental use. Such action on the part of MNI shall be the full extent of MNI's liability and Buyer's exclusive remedy for breach of warranty. Expenses of Buyer such as travel expenses are not covered by this warranty. This warranty extends only to products manufactured by MNI, and it is expressly conditioned upon the equipment having been installed in accordance with the installation practices accepted by the telecommunications industry, the standard installation and configuration practices recommended by MNI, and the equipment having been maintained in accordance with MNI recommended standard maintenance practices. Vendor products and other equipment not manufactured by MNI are excluded, but carry their own separate limited warranties.

This warranty shall automatically terminate if the product is used in other than its normal and customary manner, has been subject to misuse, accident, neglect, or damage, is improperly disassembled or has improper alterations or repairs, or if nonconforming parts are used in the product, unless done by a service facility authorized by MNI to perform warranty service. The warranty for Network Management Systems (NMS) shall automatically terminate if software is altered, added, or removed from the platform without prior MNI approval. NMS provided by MNI do not include virus protection software and this warranty does not cover damages caused by computer viruses.

MNI warrants the operation of its equipment only with respect to its published specifications and use conditions. This warranty shall not cover any damages caused by Acts of God including, but not limited to, flood, lightning, seismic activity, and events of *Force Majeure*, such as fire, explosion, war, civil disturbance et al.

THIS MNI WARRANTY IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EITHER EXPRESSED OR IMPLIED, WHICH ARE SPECIFICALLY EXCLUDED, INCLUDING WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

An authorization to return products under this warranty must be obtained from a MNI representative prior to making shipment to MNI's service location, and all returns shall be shipped freight pre-paid.

In the event that MNI provides services only, MNI warrants the performance and specifications of such services but does not warrant that such services performed will fulfill the total system requirement of the Buyer.

SECTION 6 - PATH ENGINEERING SERVICES WARRANTY

MNI warrants that the installed radio communication path will conform to Customer's multipath performance reliability objectives when MNI has performed the path survey, recommended the path design, and MNI has implemented such recommendations. This warranty is for a period of 12 months from the date of the survey or one year from the date of installation of the microwave path, whichever expires first. All MNI field activities and path propagation analysis will utilize current hardware, software, engineering practices and judgment with the goal of meeting normal Path Loss, as defined in TIA/EIA Standard RS-252-A. MNI is not responsible for paths that it does not survey, nor for changes in path design beyond those specifically allowed in the path survey report or in writing after the field survey is completed, including but not limited to changes in path design; movement in site locations; buildings or other structures built on-path after date of survey; disturbances of the terrain which may cause blockages or reflections; frequency interferences from 3rd party sources including those caused by Wifi 6E; or change of available antenna mounting space on tower. Any one of these changes will nullify this warranty, and the Customer shall in such case bear the total cost of determining that such change was the cause. MNI will not be responsible for degraded path performance when such degradation is due to such anomalous propagation conditions as: Long-term loss of fade margin due to antenna decoupling misalignment caused by widely-varying k-factor changes; Long-term loss of fade margin due to Atmospheric Boundary Layering ("ABL") causing wave front defocusing (beam spreading), signal entrapment (blackout fading), ducting, and other such occurrences. Excessive rain outage rates beyond the published crane and/or chart data used in the calculation; Degradation resulting from certain types of multipath interference attributed to unidentifiable off-path terrain features or structures; Any other technological or atmospheric condition not foreseeable through the exercise of prudent engineering knowledge and judgment. Additionally, MNI will not be responsible for degraded path performance when Non-MNI radio equipment is installed on a surveyed path; MNI radio equipment is not installed by MNI; Existing antenna and waveguide system is used without test and inspection performed by MNI. MNI designs the microwave path based upon best engineering practices and standards common to the industry, and it selects a transmission configuration based upon the most economical method for meeting the path performance objectives. When path loss or reliability objectives are not achieved, exclusive of anomalous propagation or path changes as described above, then Customer's sole remedy, and MNI's exclusive liability in connection with path engineering, shall be that MNI will provide incremental labor and material to optimize the antenna system beyond what would have been required during initial installation. Where anomalous propagation is suspected in an installed microwave path, MNI will work with the Customer to obtain reasonable evidence that such condition exists. The total retroactive costs for such study shall be the responsibility of the Customer with MNI providing in-office engineering support. The cost of relocating towers, antennas, passive reflectors or other measures required

SECTION 7 - PATENT AND COPYRIGHT INDEMNIFICATION: MNI agrees to defend, at its expense, any suits against Buyer based upon a claim that any products furnished directly infringe a United States patent, copyright, or other intellectual property right of third parties. MNI agrees to pay costs and damages finally awarded in any such suit, provided that MNI is notified promptly in writing of the suit and, at MNI's request and at its expense, is given control of said suit and all requested assistance for defense of same. If the use or sale of any products furnished hereunder is enjoined as a result of such a suit, MNI, at its option and at no expense to Buyer, shall obtain for Buyer the right of use or sale for said product(s) or shall substitute an equivalent product reasonably acceptable to Buyer and extend this indemnity thereto, or shall accept the return of product(s) and reimburse Buyer the purchase price thereof, less a charge for reasonable wear and tear. This indemnity does not extend to any suit based upon any infringement or alleged infringement of any patent or copyright by the combination of any products furnished by MNI and other elements, nor does it extend to any products of Buyer's design or formula. The foregoing states the entire liability of MNI for patent, copyright, or other intellectual property infringement.

SECTION 8 - PAYMENT: For domestic shipments, MNI's standard terms of sale are net thirty days of invoice date, subject to the approval of MNI. For export shipments, the standard payment terms are irrevocable Letter of Credit (in accordance with MNI Letter of Credit Guidelines) or Cash in Advance (as described below), unless MNI has, prior to its acceptance of Buyer's purchase order, approved in writing other credit arrangements. All payments, whether by Letter of Credit or Cash in Advance, shall be made in U.S. Dollars (US\$) by electronic funds transfer. All orders on terms of Cash in Advance require a 25% payment upon placement of the order and the balance shall be paid prior to shipment. Exceptions to the payment terms included herein shall be subject to the prior consideration and written approval of MNI. The Buyer shall make payments in full to MNI at the address stated on the MNI invoice or as otherwise specified in writing by MNI. Overdue payments are subject to a service charge of 1½% per month or the maximum legal rate, whichever is lower. To the extent permitted by applicable law, Buyer agrees to pay any and all costs and disbursements, including reasonable attorney's fees, incurred by MNI in legal proceedings to collect overdue invoices or enforce indebtedness. Buyer agrees that any and all costs or disbursements may be added to the total invoice amount already due at time of placement with an attorney or collection agency. There is a 3% fee for any payments done via credit card.

SECTION 9 - TAXES: Except for the amount, if any, of tax stated in a MNI contract, quotation, proposal, or customer purchase order, or other agreement between the parties, MNI sale prices and warranty provisions are exclusive of any amount for federal, state, local, excise, sales, use, property, retailers occupation, in-country, import, VAT or similar taxes or duties. Such prices are also exclusive of all government permit fees, license fees, customs fees and similar fees levied upon delivery of the MNI products and services.

The Buyer shall be liable for all such taxes, duties and fees, regardless of whether or not the same are separately stated by MNI, and the Buyer shall pay the amount thereof to MNI or, in lieu thereof, the Buyer shall provide MNI with a properly executed tax exemption certificate acceptable to the taxing authorities prior to delivery of MNI product. If MNI is required to pay or bear the burden of any excluded tax then the Buyer shall reimburse to MNI the full amount of any such tax payment no later than ten (10) days after receipt of an invoice.

SECTION 10 - TERMINATION, CHANGES AND DELAYS: MNI shall not be liable for any delay or failure to perform due to any cause beyond its control, including, but not limited to: events of Acts of God including, but not limited to, flood, lightning, seismic activity; and events of Force Majeure such as fire, explosion, war, civil disturbances, default of any supplier; delays caused by any government or regulatory body, frequency authorization, license grant; government intervention; inability to obtain necessary labor, material, or facilities; interruptions of transportation or utilities and strikes. The delivery schedule shall be considered extended by a period of time reasonably necessary to perform after such event(s). Notwithstanding the preceding sentence, in the event MNI is unable to wholly or partially perform due to any cause beyond its control, MNI may terminate any contract without liability to Buyer. Buyer may cancel any order due to the default of MNI upon thirty (30) days prior written notice and failure to cure by MNI.

Otherwise orders may be terminated, changed or delayed by Buyer only with the specific approval of MNI and shall be subject to termination, change or delay charges which shall include compensation for specific expenses and costs related to commitments already made in connection with the order and a reasonable allowance for the cost of overhead, general and administrative expenses and profit in accordance with MNI's standard accounting practices. Any order canceled after five (5) business days of MNI receiving a purchase order is subject to cancellation charges up to the full amount of the purchase order. Change orders may also necessitate a change in the delivery schedule or service completion date. In the event Buyer causes a delay in contract completion or delivery, MNI shall have the right to submit invoices, due and payable upon receipt, at sales value for progress to date, and Buyer shall pay the invoiced amount and all necessary storage charges and other costs incurred due to such delay.

SECTION 11 - GOVERNMENT OR IN-COUNTRY LICENSING: The Buyer is solely responsible for obtaining any licenses or other authorizations required by the FCC, Federal Aviation Administration or any other government regulatory bodies, and for complying with their rules and with the rules and regulations of any other U.S. or foreign regulatory agency, whether federal, state, local or otherwise. Neither MNI, nor any of its employees, will be an agent or representative of the Buyer in such matters or otherwise. MNI may assist in the preparation of the license application by the Buyer; however, MNI's warranty shall not be modified to the detriment of MNI, and MNI shall have no liability to Buyer or any third parties arising out of or relating to MNI rendering technical advice, facilities or service in connection with such assistance.

SECTION 12 - CONTROLLING LAW: This document shall be governed by the internal laws of the State of Texas, as applied to contracts. The parties hereby agree that this document shall not be governed by the United Nations Convention on Contracts for the International Sale of Goods. This document is prepared and executed in the English language only and any translation of this document into any other language shall have no effect on effectiveness of or the interpretation of this document.

SECTION 13 - LIMITATION OF LIABILITY: MNI's TOTAL LIABILITY IS LIMITED TO THE NET PRICE OF THE PRODUCTS SOLD HEREUNDER, EXCLUDING ANY CHARGES STATED SEPARATELY FROM THE PRODUCT PRICE ON THE INVOICE. BUYER'S SOLE REMEDY FOR LIABILITY OF ANY KIND, INCLUDING NEGLIGENCE, WITH RESPECT TO THE EQUIPMENT AND DOCUMENTATION FURNISHED HEREUNDER IS TO REQUEST MNI, AT MNI'S OPTION, TO REFUND THE PURCHASE PRICE, EXCEPT THAT IN THE CASE OF A BREACH OF PRODUCT WARRANTY, THE BUYER'S SOLE REMEDY IS TO RETURN THE PRODUCT TO MNI FOR REPAIR IN ACCORDANCE WITH SECTION 5 OF THESE STANDARD TERMS AND CONDITIONS OF SALE.

NO ACTION SHALL BE BROUGHT FOR ANY BREACH OF THIS CONTRACT MORE THAN ONE YEAR AFTER THE ACCRUAL OF SUCH CAUSE OF ACTION EXCEPT FOR MONEY DUE UPON AN OPEN ACCOUNT. IN NO EVENT SHALL MNI BE LIABLE FOR INCREASED COSTS, LOSS OF PROFITS, LOSS OF GOODWILL, OR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES FOR ANY REASON.

WITH RESPECT TO SERVICES, MNI LIABILITY FOR ANY PATH SURVEY, SITE SURVEY, FIELD MEASUREMENTS, OR PATH ENGINEERING IS LIMITED TO THE RE-SURVEY, RE-MEASUREMENT, OR RE-ENGINEERING OF THE PATH OR SITE. MNI DOES NOT WARRANT PROPAGATION OR PATH PERFORMANCE. ALL SURVEYS ARE ACCURATE AS OF THE DATE THE SURVEY WAS CONDUCTED. MNI IS NOT RESPONSIBLE FOR UNCONTROLLED EVENTS, SUCH AS FUTURE BUILDING OBSTRUCTIONS OR MICROWAVE PATHS IN OR NEAR THE SURVEYED PATH OR CONTROLLED SITE, WHICH COULD CAUSE BLOCKAGE OR INTERFERENCE.

SECTION 14 - WAIVER: The failure of MNI to insist, in any one or more instances, upon the performance of any of the terms, covenants or conditions herein or to exercise any right hereunder, shall not be construed as a waiver or relinquishment of the future performance of any such term, covenant or condition, or the future exercise of such right, but the obligation of the Buyer with respect to such future performance shall continue in full force and effect.

SECTION 15 - SUBSURFACE OR STRUCTURAL CONDITIONS: The prices for any towers included in a MNI proposal are based upon normal soil conditions of E.I.A. standard RS-333-C. Should MNI encounter subsurface, structural and/or latent conditions at the site materially differing from those used in the preparation of the quotation, an equitable adjustment to the price shall be mutually agreed upon prior to installation. The Buyer is responsible for specifying tower hardware requirements. If no requirements are provided by the Buyer, MNI will provide its standard production climbing devices and no representation is made by MNI that such devices will be in compliance with OSHA's Tower Climbing Device Specifications.

SECTION 16 - US GOVERNMENT ORDERS: The provision of Executive Order No. 11246 of September 24, 1965, as amended, regarding equal employment opportunity, and the rules and regulations issued pursuant thereto, are incorporated herein by reference. Any other US Government procurement regulations which are required to be included shall be specifically and separately agreed to in writing prior to incorporation into the final agreement of sale.

SECTION 17 - SPECIAL CONDITIONS OF QUOTATION AND SALE: Supplementary to the above terms and conditions of sale, circumstances which require quotation of special terms and conditions of sale are available from MNI (Sales and/or Customer Care Departments) relating to the following: (A) Installation services (weather, employees, normal workday, FCC construction permits, realignment of existing equipment coordination, relocation of plant and equipment); (B) Frequency coordination (Buyer provided frequencies, MNI proposed frequency plan) and path survey (Buyer path survey, MNI proposed path survey); (C) MNI provided antenna installations of Buyer (antenna pipe mount, waveguide bridge, indoor waveguide runs, accessibility to building work areas, modification to Buyer's or Owner's premises, existing towers); (D) MNI provided towers (grounding (REA), tower lighting, modification to Buyer's or Owner's premises); (E) MNI provided roof mounted towers (roof reinforcing, transmission line entry, plot terrain, site accessibility, clearing and grading, tower load, future antenna loading); (F) Construction and/or civil work; (G) Dangerous or hazardous work conditions or environment; (H) PCS or PCN relocation services and related engineering services.

SECTION 18 - PROJECT DISCLAIMERS:

- Pricing shown is contingent upon purchase of entire quoted bill of materials and services.
- Additional charges may be applied if a particular component, brand, service, or installation partner is required by the customer
- Microwave Networks reserves the right to replace 3rd party products with alternative equipment of similar or superior function and quality
- Warranty on all 3rd party products is the original manufacturer's warranty or 1 year
- Final antenna type is subject to change based on PCN results
- Legacy and EOL equipment availability is limited and requirements for such may be filled by refurbished equipment on a case-by-case basis per customer approval
- Quote is valid for 60 days. Price will be updated and may increase after 60 days
- Change orders are subject to price increase
- Shipments may be held up to 90 days from receipt of PO due to factors outside of MNI's control, after which warehousing and other handling fees may apply
- Customer is responsible for receiving and taking a detailed inventory of any shipments made against a valid purchase order. Any claims of missing and/or damaged equipment must be submitted to MNI's customer service department within 15 days of shipment.
- Microwave Networks manufactured equipment is covered by 2 years warranty after shipment, per Microwave Networks' Standard Warranty

For Proteus UMX:

- Proteus UMX is covered by 1 year warranty after shipment, per Microwave Networks' Standard Warranty.
- With the use of unlicensed spectrum, any spectrum interference or resolution of that interference is not the responsibility of MNI
- Throughput and path performance for shared spectrum frequency bands is not guaranteed
- UMX radio is not recommended for mission critical applications due to inherent limitations with unlicensed spectrum

For Full turnkey or Services Only:

- Installation quote is based on preliminary path information and is subject to change once path and site surveys have been finalized
- Installation quote assumes site readiness. De-installation, removal, and disposal of any existing equipment is the responsibility of the customer unless quoted specifically by Microwave Networks Inc.
- Installation is expected to commence no later than 30 days after shipment of equipment. Installation may be delayed up to 90 days after shipment of equipment due to factors outside of MNI's control, after which additional program management and support fees may apply.
- Warranty on installation workmanship is 1 year from date of customer acceptance.

For Equipment only project or projects where MNI provides only partial installation services (i.e. Broken Turnkey):

- Microwave Networks Inc. designs and implements custom turn-key solutions and strongly recommends all customers take advantage of MNI's full turnkey services. MNI is not responsible for the workmanship of any 3rd parties selected by the customer and cannot be responsible for system turn-up and overall performance of any microwave systems not designed and installed by MNI
- All installation technicians must successfully complete Microwave Networks certification training
- If onsite troubleshooting is required by MNI, additional charges will apply

For Lifecycle support services (Gold and Platinum):

SECTION 19 - COMPLETE AGREEMENT: Buyer acknowledges that Buyer has read and understands these Standard Terms and Conditions of Sale as stated, and agrees to be bound by them and that these are the complete and exclusive statement of the agreement between the parties and supersede all proposals, oral or written, and all other communications between the parties relating to the subject matter. No modification hereof shall be binding upon either party unless such modification is in writing signed by duly authorized representatives of the parties. If any part of the terms and conditions included herein is deemed contrary to, prohibited by or invalid under applicable laws or regulations, such provision shall be deemed omitted to the extent so contrary, prohibited or invalid, but the remainder shall not be invalidated and shall be given effect as far as possible.

BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Summer Nicotero

SUBJECT: Review and Take Possible Action to Adopt Resolution 2025-04 For Authorization of Designated Officials to Accept and Utilize Funding Made Available Through the State and Local Cybersecurity Grant Funding Opportunity

RECOMMENDED ACTION: Approve Resolution 2025-04 Authorizing Designated Officials to Accept and Use Grant Funding Awarded through the Local Cybersecurity Program for Local and Tribal Governments

BACKGROUND AND/OR HISTORY:

Last year the General Manager, in collaboration with our partners at VC3, worked to create a budget for submission to the State and Local Cybersecurity Funding Program. In late December we received a tentative award. Staff were recently notified of the final award in the amount of \$178,519 to be spent in the next two years with no match required. The budget that was submitted included reimbursement for IT support services, currently under contract with VC3, replacement of end-of-life servers and firewalls, and replacement of workstations and related hardware running on legacy versions of windows. The Resolution authorizes the General Manager and Interim Finance Director to act on behalf of the Tri Dam Project in accepting and utilizing this award.

FISCAL IMPACT: Reduction in Information Technology Related Expenses of \$150,000 in 2025
Reduction in Information Technology Related Expenses of \$28,519 in 2026

ATTACHMENTS: Resolution 2025-04
SLGP Notice of Funding Opportunity

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI DAM PROJECT
Governing Body Resolution 2025-04

BE IT RESOLVED BY THE Board of Directors

OF THE Tri Dam Project THAT

Summer Nicotero, OR

Sharon Cisneros

are hereby authorized to execute for and on behalf of the named Applicant, a public entity established under the laws of the State of California, any actions necessary for the purpose of obtaining federal financial assistance provided by the federal Department of Homeland Security and subgranted through the State of California for the following Grant Award:

2024 State and Local Cybersecurity Grant Program

Passed and Approved this 20th Day of February 2025

CERTIFICATION

I, _____, duly appointed and

_____ Of the Board of Directors

do hereby certify that the above is a true and correct copy of a resolution passed and approved on the

20th day of February, 2025

President

(Official Position)

2/20/2025

(Signature)

(Date)



FISCAL YEAR 2024-25
STATE & LOCAL CYBERSECURITY GRANT – LOCAL & TRIBAL (SL)
COMPETITIVE FUNDING OPPORTUNITY

Release Date: July 31, 2024

The California Governor's Office of Emergency Services (Cal OES), Homeland Security & Emergency Management (HSEM) Branch, has a Competitive Funding Opportunity (CFO) for the (SL) Program.

This CFO provides programmatic information and the requirements necessary to prepare and submit a proposal for Cal OES grant funds. The provisions of this CFO supersede previous RFPs. If any language in this CFO conflicts with the terms and conditions of the applicable grant program guidance (e.g., federal Notice of Funding Opportunity, California State Supplement, etc.), the grant program guidance document(s) prevail. Applicants are strongly encouraged to review the applicable Notices of Funding Opportunity and California State Supplement, which outline the requirements that apply to Cal OES HSEM Branch Grant Subawards.

PUBLIC RECORDS ACT NOTICE

Proposals are subject to the Public Records Act, Government Code Section 7920.000, *et seq.* Do not put any personally identifiable information or private information on this proposal. If you believe that any of the information you are putting on this proposal is exempt from the Public Records Act, please indicate what portions of the proposal and the basis for the exemption. Your statement that the information is not subject to the Public Records Act will not guarantee that the information will not be disclosed.

CONTACT INFORMATION

Questions concerning this CFO or the proposal process must be submitted by email to:

State & Local Projects Unit
StateLocalProjects@caloes.ca.gov

Cal OES staff cannot assist the Applicant with the actual preparation of their proposal. Cal OES can only respond to technical questions about the CFO during the period between the publication date and completion of the CFO process.

A. ELIGIBILITY

1. Eligibility to Compete for Funding

For a proposal to be eligible to compete for funding (i.e., read and rated) all the following conditions must be met:

- Applicants must meet the federal definition of Local Government in [6 U.S.C. §101\(13\)](#) or Tribal Government in [6 U.S.C. §665\(g\)\(a\)\(7\)](#) and be located in California.
- The proposal must be emailed to StateLocalProjects@caloes.ca.gov and received no later than **11:59 PM (PDT) on Friday, September 27, 2024**. Proposals must be attached as PDF documents and contain the form(s) outlined E. Proposal Requirements. **The proposal PDF file name should include “FY2024 SL Program CFO” and the Applicant entity name.** Cal OES cannot access proposals through cloud-based storage services (e.g., Google Drive, Dropbox, etc.). Emails should identify the name of the CFO in the Subject line. **If you have not received a confirmation that your proposal was received within two business days of the date it was submitted, please send an email to StateLocalProjects@caloes.ca.gov .**

Please Note: proposals that do not meet the above requirements will be disqualified (i.e., ineligible) and not read and rated.

2. Eligibility for Funding Consideration

Only one proposal per Applicant will be eligible to receive funding. If an Applicant submits more than one proposal, only the highest scoring proposal, meeting the criteria above, will be considered for funding.

3. Prerequisites to Receive Funding

If selected, all the following must be completed within 60 days of receiving the Intent to Fund notification to be eligible to receive funding, Applicants must:

- Have a Unique Entity Identifier (Unique Entity ID) registered in the federal System for Award Management (SAM). Applicants who do not currently have a Unique Entity ID will need to register at

SAM.gov to obtain one. **Applicants should start this process immediately to ensure they are able to comply with the requirement to have this completed within the 60-days.**

- **Not** have an exclusion record in the SAM by the beginning of the Grant Subaward performance period. An exclusion record in the SAM indicates that a contractor (agency) is listed in the (federal) government-wide system for debarment and suspension. An agency that is debarred or suspended is excluded from activities involving federal financial and nonfinancial assistance and benefits. [Check SAM status.](#)

B. FUNDING INFORMATION

There is \$19,085,028 available for the Program for the Grant Subaward performance period of December 1, 2024 – December 31, 2026.

1. Funding Amount

Applicants may apply for up to \$250,000 for the 25-month Grant Subaward performance period.

Please see the chart below for a sample breakdown of the fund sources (by Cal OES fund source code) and match based on the maximum request amount.

| 2022 SLCG | 2022 SLCG MATCH (WAIVED) | 2023 SLCG | 2023 SLCG MATCH (WAIVED) | TOTAL PROJECT COST |
|-----------|--------------------------|-----------|--------------------------|--------------------|
| \$82,500 | \$0 | \$167,500 | \$0 | \$250,000 |

2. Funding Source(s)

Guidance on policies and procedures for managing HSEM Branch Grant Subawards funded through federal fund sources can be found in the [FEMA Preparedness Grants Manual](#). Applicants are **strongly encouraged** to review and retain a copy of this document to familiarize themselves with program-specific information as well as overall guidance on the rules and regulations for all fund sources that support this Program.

The Program is supported through the following fund:

State & Local Cybersecurity Grant Program (SLCG)

- Provides state/territorial, local, and tribal (SLT) governments with resources to address cybersecurity risks and threats to information systems, improve the security of critical infrastructure and resilience of the services provided by those entities.
- Supports efforts to implement cyber governance and planning, assess and evaluate systems and capabilities, mitigate prioritized issues, and build a cybersecurity workforce.
- Requires the State Administrative Agency (SAA), as the Recipient of the federal grant, to pass through at least 25% of the amount of the total federal award to rural areas. Per the Homeland Security Act of 2002, a rural area is defined in [49 U.S.C. §5302\(17\)](#) as an area encompassing a population of less than 50,000 people.
- Requires Recipients and Subrecipients to participate in the federal Cybersecurity & Infrastructure Security Agency (CISA) Cyber Hygiene Service – Vulnerability Scanning and participate in the Nationwide Cybersecurity Review (NCSR) as described in the federal Notice of Funding Opportunity (NOFO).
- **For FY 2022 and FY 2023 SLCGP funding, the match requirement has been waived for all Subrecipients.** Applicants are referred to [Title 2, Code of Federal Regulations \(C.F.R.\), Part 200, § 200.306](#) for additional information.
- Cal OES's fund source code for this federal fund is SLCG.

FEMA has identified the allowable categories of cost under the SLCGP Program as follows:

- Planning – Planning costs are allowable under this Program. SLCGP funds may be used for a range of planning activities, such as those associated with the development, review, and revision of holistic, entity-wide cybersecurity plans and other

planning activities that support the Program goals and objectives.

- Organization – Organizational costs are allowable under this Program. SLCGP funds may be used for cybersecurity program management, development of whole community partnerships that support cybersecurity program governance, structures and mechanisms for information sharing between the public and private sector, and operational support, including ensuring continuity of operations for essential functions.

Personnel hiring, overtime, and backfill expenses are permitted under this Program to perform allowable SLCGP planning, organization, training, exercise, and equipment activities. Personnel expenses may include, but are not limited to, training and exercise coordinators, program managers and planners, and cybersecurity navigators. The Subrecipient must demonstrate that the personnel will be sustainable.

- Equipment – Equipment costs are allowable under this Program. Unless otherwise stated, equipment must meet all applicable statutory, regulatory, and/or DHS-adopted standards to be eligible for purchase using SLCGP funds. Subrecipients will be responsible for obtaining and maintaining all necessary certifications and licenses for the requested equipment.

Investments in emergency communications systems and equipment must meet applicable SAFECOM Guidance recommendations; such investments must be coordinated with the Statewide Interoperability Coordinator and the State Interoperability Governing Body to ensure interoperability and long-term capability.

SLCGP funds may be used to purchase maintenance contracts or agreements, warranty coverage, licenses, and user fees in support of a system or equipment. Applicants should reference the FY 2022 and FY 2023 SLCGP NOFO, Section D, 12 – Funding Restrictions and Allowable Costs, e. Other Direct Costs, III. Equipment, for additional requirements and restrictions on allowable equipment costs, when building their Budget Detail table for their NOI.

- Training – Training costs are allowable under this Program. Allowable training-related costs under SLCGP include the establishment, support, conduct, and attendance of training and/or in conjunction with training by other federal agencies. Training conducted using SLCGP funds should align with the California SLCGP Cybersecurity Plan and address a performance gap identified through cybersecurity assessments and contribute to building a capability that will be evaluated through a formal exercise.

Subrecipients are encouraged to use existing training, such as [FEMA's National Preparedness Course Catalog](#), rather than developing new courses.

All training courses must receive a Training Feedback Number from Cal OES Training & Exercise prior to the start of the course.

To request a Training Feedback Number, please download and complete the [Training Feedback Form](#) and forward the completed request via email to training@caloes.ca.gov.

- Exercise – Exercise costs are allowable under this Program. Exercises conducted with SLCGP funding should be managed and conducted consistent with [Homeland Security Exercise and Evaluation Program \(HSEEP\) guidance documents](#).

Subrecipients are required to submit an After Action Report/Improvement Plan (AAR/IP) to the SLCGP Grants Analyst and FEMA at hseep@fema.dhs.gov no later than 90 days after completion of any exercise(s) conducted using SLCGP funds.

- Management and Administration (M&A) – M&A costs are allowable under this Program. M&A activities are defined as directly relating to the management and administration of SLCGP subaward funds, such as financial management, reporting, and program and financial monitoring. See the FEMA Preparedness Grants Manual for examples of some M&A costs.

Subrecipients are allowed a maximum of five (5) percent of the Grant Subaward amount for the FY 2024 SLCGP.

- Indirect Costs – Indirect costs are allowable under SLCGP; see the Indirect Costs section of the FY 2024 SLCGP State Supplement for additional guidance on including indirect costs in the budget for SLCGP-funded projects.

Applicants should complete the appropriate budget categories for the costs included in their project proposal on the Notice of Interest form; see E. Programmatic Narrative, below.

In addition, the following costs are **unallowable** under the SLCGP:

- Supplantation of state or local funds.

This shall not be construed to prohibit the use of funds under this Program for otherwise permissible uses on the basis that the Subrecipient has previously used state, local, and/or tribal government funds to support the same or similar uses.

- Any Subrecipient cost-sharing contribution, when required.
- To pay a ransom from cyberattacks.
- Spyware.
- Recreational or social purposes, or for any purpose that does not address cybersecurity risks or cybersecurity threats on information systems owned or operated by, or on behalf of, the Subrecipient entity.
- Suing the federal government or any other government entity.
- Lobbying or intervention in federal regulatory or adjudicatory proceedings.
- Acquiring land or constructing, remodeling, or altering buildings or other physical facilities.
- Cybersecurity insurance premiums.

Please refer to [Title 2, C.F.R., Part 200, Subpart E – Cost Provisions](#), for additional guidance on allowable and unallowable costs.

C. PROGRAMMATIC INFORMATION

1. Program Overview & Objectives

The purpose of the FY 2024 SLCGP Local & Tribal Program is to assist local units of government, as defined in 6 U.S.C. § 101(13), and federally recognized tribes address cybersecurity risks and threats to information systems, improve security of critical infrastructure and resilience of the services these entities provide to their communities.

Through the [Infrastructure Investment and Jobs Act \(IIJA\) of 2021](#), Congress established the State and Local Cybersecurity Improvement Act, which created the State and Local Cybersecurity Grant Program and appropriated funds to be awarded to eligible state and territorial administrative agencies over a period of four federal fiscal years.

Each year, beginning with federal fiscal year 2022 through federal fiscal year 2025, the U.S. Department of Homeland Security (DHS)/Federal Emergency Management Agency (FEMA) announces a NOFO for the SLCGP. The funds provided by this Program assist SLT governments to manage and reduce systemic cyber risks, including through the establishment of a strong foundation to build a sustainable cybersecurity program. **Grant funds are intended to supplement existing fiscal resources and are not guaranteed long-term sustainability solutions.** Projects funded under this Program are expected to be reasonably sustained after the end of the performance period without the expectation to receive future grant funds.

As the SAA for this Program, Cal OES established a subcommittee of the California Cybersecurity Task Force, called the Cybersecurity Investment Planning Subcommittee (CCTF-CIPS), in order to meet specified requirements under the IIJA and SLCGP NOFO, including the development and submission of a statewide cybersecurity plan, which was submitted by Cal OES and approved by CISA on September 29, 2023. The CCTF-CIPS serves as California's cybersecurity planning committee for the purposes of the SLCGP and participates in Program activities such as updating the cybersecurity plan and developing strategies for allocating funds available through the SLCGP to projects that align with the approved cybersecurity plan.

SLCGP provides funding to implement projects that address one or more of the following objectives established by CISA to accomplish the overarching goal of the Program:

Objective 1 – Governance and Planning – Develop and establish appropriate governance structures, as well as plans, to improve capabilities to respond to cybersecurity incidents and ensure continuity of operations.

Objective 2 – Assessment and Evaluation – Identify areas for improvement in SLT cybersecurity posture based on continuous testing, evaluation, and structured assessments.

Objective 3 – Mitigation – Implement security protections commensurate with risk (outcomes of Objectives 1 and 2), using the best practices as described in element 5 of the required 16 elements of the cybersecurity plans listed in the IIJA and those further listed on page 14 of the NOFO.

Objective 4 – Workforce Development – Ensure organization personnel are appropriately trained in cybersecurity, commensurate with their responsibilities as suggested in the National Initiative for Cybersecurity Education.

2. Program Priorities & Requirements

All proposed projects must support activities that effectively contribute to the local or tribal government's capability to prevent, prepare for, mitigate against, respond to, and recover from cyber threats against information systems owned and/or operated by the unit of government, align with the objectives, priorities, and cybersecurity plan elements described in the [California SLCGP Cybersecurity Plan](#), and meet the criteria listed in the FY 2022 and FY 2023 SLCGP NOFOs.

a. SLCGP National Priorities

In developing projects for the FY 2024 SLCGP Local & Tribal Program, Applicants should describe projects that address areas for improvement identified by the local or tribal government using the whole community approach as they relate to cybersecurity capabilities and especially projects that address implementation

of one or more of the key Cybersecurity Best Practices, as appropriate to their organization:

- Implement multi-factor authentication.
- Implement enhanced logging.
- Data encryption for data at rest and in transit.
- End use of unsupported/end of life software and hardware that are accessible from the internet.
- Prohibit use of known/fixed/default passwords and credentials.
- Ensure ability to reconstitute systems (backups).
- Actively engage in bidirectional sharing between CISA and SLT entities in cyber relevant time frames to drive down cyber risk.
- Migration to the .gov internet domain.

Educational institution Subrecipients (e.g., school districts) using the .edu Internet domain are exempted from transitioning to the .gov Internet domain. All other Subrecipients of SLCGP funding are highly encouraged to transition to a .gov Internet domain over time. Additional information on migrating to the .gov Internet domain can be found on the [DotGov Program website](#).

DHS/FEMA does not prescribe a minimum funding amount for these priorities. However, all SLCGP Applicants are encouraged to consider how FY 2024 SLCGP Local & Tribal Program funding can be used to support these priority areas as they apply to the local or tribal government's specific needs and the needs of the whole community. Subrecipients of funding through SLCGP are strongly encouraged to eventually adopt and use all eight of the Cybersecurity Best Practices listed above.

Additional information about these cybersecurity best practices can be found in the FY 2022 and FY 2023 SLCGP NOFOs, Section A, 10, c.

b. SLCGP Statewide Priorities

The CCTF-CIPS, in its [SLCGP Cybersecurity Plan](#), described an intention to focus on the following initiatives, with the corresponding cybersecurity plan element from the IJA noted in parentheses, to strengthen cybersecurity across California using the FY 2022-23 SLCGP funds:

- Enhance the preparation, response, and resiliency of information systems, applications, and user accounts (Element 3);
- Implement a process of continuous cybersecurity risk factors and threat mitigation practices prioritized by degree of risk (Element 4);
- Develop and coordinate strategies to address cybersecurity risks and threats (Element 14);
- Identify and mitigate any gaps in the cybersecurity workforce, enhance recruitment and retention efforts, and bolster the knowledge, skills, and abilities of personnel with reference to the National Initiative for Cybersecurity Education – Workforce Framework for Cybersecurity (Element 8);
- Assess and mitigate Critical Infrastructure and Key Resources risks and threats impacting local jurisdictions (Element 10);
- Ensure continuity of operations including by conducting exercises (Element 7); and
- Ensure rural communities have adequate access to, and participation in, plan activities (Element 15).

SLCGP Applicants are strongly encouraged to incorporate one or more of these statewide priorities in their project description for the project(s) proposed using Program funds. **Additional information about the cybersecurity plan elements is available in the FY 2022 SLCGP NOFO, Appendix C: Cybersecurity Plan, Required Elements.**

c. Participation in Required Cybersecurity Services

Subrecipients are required to participate in free [Cyber Hygiene Services](#) – Vulnerability Scanning, provided by CISA. For these required services, please note that participation is not required to submit a proposal under this CFO but is a post-award requirement for all projects selected to receive SLCGP funding.

Additional information on this and other, optional but encouraged cybersecurity services, memberships, and resources can be found on the [CISA - SLCGP website](#) (scroll down to the Tools and Resources section).

d. Nationwide Cybersecurity Review (NCSR)

The NCSR is a free, anonymous, annual self-assessment designed to measure gaps and capabilities of a SLT's cybersecurity programs. It is based on the National Institute of Standards and Technology Cybersecurity Framework and is sponsored by DHS and the Multi-State Information Sharing and Analysis Center.

SLCGP Subrecipients are required to complete the NCSR during the first year of the Grant Subaward performance period and annually thereafter until closeout. The open assessment period is usually October through February; Subrecipients may contact their assigned SLCGP Grants Analyst for additional information and technical support.

D. PROGRAM REPORTING REQUIREMENTS

Performance and implementation reports serve as a record for the implementation of the Grant Subaward. Statistics for performance and implementation reports should be collected on a quarterly basis, even when reporting occurs less frequently. The following reports are required:

a. FEMA Reports

There is one FEMA report Subrecipients will need to complete:

Annual Performance Progress Reports (PPR)

Subrecipients must submit PPR to Cal OES annually until all grant activities are completed and the Grant Subaward is formally closed out. PPR are due within 30 days after the end of the reporting period. Annual PPR must include progress made on approved activities and any other project-specific information required by Cal OES. PPR are cumulative and each annual report will include information provided by the Subrecipient in previous reporting periods.

In order to ensure that mandated performance metrics and other data required by the Grant Subaward are reported accurately, SLCGP PPR must first be submitted via email to the Cal OES SLCGP Grants Analyst for review. Electronic reports should be submitted to Cal OES for review at least seven (7) calendar days before the due date. Submission of the final, signed electronic report should only occur after the Subrecipient is instructed by the Grants Analyst to do so.

There are two annual PPR required for the Program. Failure to submit a PPR could result in Grant Subaward reduction, suspension, or termination. See the chart below for report periods and due dates.

| Report | Report Period | Due Date |
|------------------------|--------------------------------------|-------------------|
| 1 st Report | December 1, 2024 – November 30, 2025 | December 31, 2025 |
| Final Report | December 1, 2025 – December 31, 2026 | January 31, 2027 |

*Exact dates will be provided by your Grants Analyst at the end of each quarter.

E. PROGRAMMATIC NARRATIVE

Applicants must use the forms provided on the Cal OES website. **Applicants may not alter the formatting of any forms, including the Notice of Interest (NOI).** If a space or character limitation is specified under each NOI question, strict adherence to the space limitation is required. **Information included beyond the space limitation and/or unrequested attachments will not be considered in the rating process.**

Applicants must respond to each question in the NOI form. The Applicant's response to each question will be evaluated as part of the rating process. Applicants should develop a thorough project proposal that takes into consideration planning and implementation of the entire process for the

proposed project from conception to completion of all activities using the requested funding.

Proposals must be aligned to one or more of the SLCGP Objectives and at least one of the 16 Cybersecurity Plan Elements. This alignment is based on how many and to what degree the associated elements are adopted, especially the eight best practices listed above (see [California Cybersecurity Plan](#), Appendix B: Project Summary Worksheet, Related Required Element # column).

Applicants should also consider the Program priorities and requirements referenced above in C, Programmatic Information, as well as the [SLCGP FY 2022 NOFO](#), [FY 2023 NOFO](#) and the [SLCGP California State Supplement](#), when developing their project proposals.

In addition to their responses on the NOI form, Applicants must complete an online [Cybersecurity Maturity Survey](#) (not scored). **Upon completion of the survey, Applicants must download a copy of their survey responses and attach as a PDF file to submit with their proposal; proposals submitted without completing the survey may not be considered for funding.**

F. SELECTION OF PROPOSAL FOR FUNDING

1. Proposal Rating

Eligible proposals submitted via email as specified in A. Eligibility, above, by the due date are generally evaluated by a three-member team. Each question is assigned a point value and the Applicant's response to each question is evaluated on the following criteria:

ABSENT: The response does not address the specific question, or a response was not provided.

UNSATISFACTORY: The response does not completely address the question. The information presented does not provide a good understanding of Applicant's intent, does not give the detailed information requested by the CFO, and/or does not adequately support the proposal or the intent of the Program.

SATISFACTORY: The response addresses the question and provides a good understanding of the Applicant's intent. The response adequately supports the proposal and the intent of the Program.

ABOVE AVERAGE: The response is above average and provides a clear and detailed understanding of the Applicant's intent. The response presents a persuasive argument that supports the proposal and the intent of the Program.

EXCELLENT: The response is outstanding, with clear, detailed, and relevant information. The response presents a compelling argument that supports the proposal and the intent of the Program.

In addition to evaluating and assigning a point value to the Applicant's responses to the Programmatic Narrative Questions, the budget table and milestones submitted on the NOI form will be evaluated and assigned a point value.

The rater scores are averaged and ranked numerically. Proposals are only evaluated numerically; no notes are taken during the evaluation. Applicants that meet the definition of a rural area as defined in 49 U.S.C. § 5302 will be scored and ranked against proposals from other Applicants in this category until the 25% federally-mandated rural pass-through threshold is met; at which time, remaining Applicants in this category will be scored and ranked against all other proposals.

Project proposals that do not clearly and directly address the required program objectives/investment justifications or cannot be completed within the performance period will be disqualified.

2. Funding Decision

Final funding decisions are made by the Director of Cal OES. Funding decisions are based on the following:

- The ranked score of the proposal.
- Consideration of priorities or geographical distribution specific to this CFO; e.g., whether the Applicant meets the definition of a rural area as defined in 49 U.S.C. §5302.
- Prior negative administrative and programmatic performance, if applicable.

Applicants previously funded by Cal OES will be reviewed for poor past compliance, including fiscal management, progress and annual

reports, audit reports, and other relevant documentation or information. This review may result in one or more of the following actions:

- The Applicant may not be selected for funding.
- The amount of funding may be reduced.
- Grant Subaward Conditions may be added to the Grant Subaward.

3. Notification Process

All Applicants will be notified in writing, via electronic communication, the results of the rating process. The notification will be sent to the Authorized Agent and the Primary Point of Contact identified on the NOI submitted with the proposal.

Applicants will receive one of the following notifications:

- Intent to Fund if selected for funding.
- Denial if not selected for funding, including the Applicant's scores and information regarding the appeal process.
- Ineligibility:
 - If the proposal did not meet Eligibility to Compete for Funding including information regarding the appeal process; or
 - If the proposal scored less than the required 50% of points possible, including the Applicant's scores and information regarding the appeal process.

Cal OES can only respond to technical questions about the CFO during the period between the publication date and completion of the CFO process. Requests for records must be made through a [Public Records Act request](#).

G. FINALIZING THE GRANT SUBAWARD

1. Grant Subaward Application

Once selected for funding, Subrecipients must complete and submit their Grant Subaward Application through the online [Cal OES Grants](#)

[Central System \(GCS\)](#). Cal OES may require revisions and/or additional documentation to finalize the submission of the Grant Subaward Application in the GCS. The Grants Analyst identified in the Subrecipient's Intent to Fund notification can provide technical assistance in completing these components.

For more information on the GCS, please see the FY 2024 SLCGP California State Supplement to the NOFO.

2. Grant Subaward Approval

The Grant Subaward will be available in the Cal OES GCS. The Subrecipient is not authorized to incur costs against the Grant Subaward until the application is approved. Once the Grant Subaward is approved, a request for payment may be submitted.

a. Grant Subaward Conditions

Cal OES may add conditions to execute the Grant Subaward. If conditions are added, these will be discussed with the Subrecipient and will become part of the Grant Subaward.

Grant Subaward Conditions may include holds on funding amounts included in the budget for items of cost that require prior approval from Cal OES and/or DHS/FEMA, including but not limited to, training, and meals/beverages for training and exercise events.

b. Grant Subaward Amounts

When the amount of funds available is limited, Cal OES may reduce the amount of the Grant Subaward from the amount requested by the Subrecipient. In addition, Cal OES reserves the right to negotiate budgetary changes with the Subrecipient prior to executing the Grant Subaward. If either of these actions is required, Cal OES will notify the Subrecipient prior to executing the Grant Subaward.

3. Standard Grant Subaward Funding Authority

Allocation of funds is contingent on the enactment of the State Budget. Cal OES does not have the authority to disburse funds until the State

Budget is passed, and the Grant Subaward is fully executed. Expenditures incurred prior to authorization are made at the Subrecipient's own risk and may be disallowed. Cal OES employees are not able to authorize a Subrecipient to incur expenses or financial obligations prior to the execution of a Grant Subaward. However, once the Grant Subaward is finalized the Subrecipient may claim reimbursement for expenses incurred on, or after, the start of the Grant Subaward performance period.

If, during the Grant Subaward performance period, the state and/or federal funds appropriated for the purposes of the Grant Subaward are reduced or eliminated by the California Legislature or the United States Government, or in the event revenues are not collected at the level appropriated, Cal OES may immediately terminate or reduce the Grant Subaward by written notice to the Subrecipient.

Cal OES Grant Subawards are subject to applicable restrictions, limitations, or conditions enacted by the California Legislature and/or the United States Government, after, the execution of the Grant Subaward.

GENERAL MANAGER BOARD REPORT

Summer Nicotero

February 20, 2025

1. We are excited to welcome back Steve Magney as our Maintenance Lead. Steve has over 6 years of previous experience at Tri Dam. Steve left to work for his family and has returned to take on the role of Maintenance Lead. His return is a benefit to the Project and will be instrumental in helping us continue to improve.
2. Tulloch reservoir boat launches are closed until further notice in response to the invasive Golden Mussel concerns in the Delta. Homeowners along the waterfront with watercraft already in the reservoir will be allowed to keep and use their boats as long as they do not remove them from the reservoir. Tracey McKnight and I are working with our partners to create a prevention plan and to further educate ourselves on the threat.
3. Tulloch annual maintenance continues, on track to be completed by the end of February. Overall everything has gone according to plan. There are several outstanding projects that will help steer decisions on future maintenance needs that are not yet complete. The most important being the Tulloch transformer testing that will be taking place shortly.
4. The B-120 report has come out and is attached for your review. Based on the unimpaired flow forecast into Melones of 600,000 ac/ft for the water year, we are in a DRY year operating condition. As such, we have lowered our required flows out of Beardsley Afterbay but will not affect Beardsley generation as we can draft the remaining flows through Sandbar. We can't control our Donnell's flows until the elevation increases enough to power the mini-hydro. We will review this information monthly as new forecasts are published with the final water year determination in May. Here is a [link](#) to the Water Supply Index that was used as well.
5. I have begun recruitment for a Board Clerk. I advertised the position as temporary to allow for changes to the job description to include permitting support, purchasing support, and contract management. I will be updating the job description in the next few months.
6. We advertised the request for proposals for FERC Part 12D required consulting support and have one successful bidder. Gannett Fleming submitted a complete proposal for support services for the next three years as we navigate the new FERC requirements. We expect to award the bid at the next March board meeting.
7. The March Advisory Committee Meeting is scheduled for Monday, March 3 at 2 pm at the OID offices.

B-120 WATER SUPPLY FORECAST SUMMARY

UNIMPAIRED FLOW FOR - February 2025

(Provisional data, subject to change)

Report generated: February 11, 2025 19:28

APRIL-JULY FORECAST SUMMARY (IN THOUSANDS OF ACRE-FEET)

| HYDROLOGIC REGION WATERSHED | APRIL-JULY FORECAST | PERCENT OF AVERAGE | 80% PROBABILITY RANGE | |
|---|------------------------|--------------------------|-----------------------|-------|
| | | | 90% | 10% |
| NORTH COAST | | | | |
| Trinity River at Lewiston Lake | 800 | 124 | 500 | 1,290 |
| Scott River near Fort Jones | 180 | | | |
| SACRAMENTO RIVER | | | | |
| Sacramento River above Shasta Lake | 350 | 113 | | |
| McCloud River above Shasta Lake | 430 | 112 | | |
| Pit River above Shasta Lake | 1,230 | 124 | | |
| Total Inflow to Shasta Lake | 2,030 | 115 | 1,430 | 3,220 |
| Sacramento River above Bend Bridge | 2,700 | 109 | 1,850 | 4,450 |
| Feather River at Oroville | 1,650 | 96 | 1,060 | 3,050 |
| Yuba River near Smartsville | 900 | 91 | 500 | 1,650 |
| American River below Folsom Lake | 1,040 | 83 | 540 | 1,980 |
| SAN JOAQUIN RIVER | | | | |
| Cosumnes River at Michigan Bar | 80 | 60 | 32 | 280 |
| Mokelumne River Inflow to Pardee | 350 | 75 | 170 | 660 |
| Stanislaus River below Goodwin Res | 490 | 70 | 220 | 960 |
| Tuolumne River below La Grange | 840 | 69 | 480 | 1,630 |
| Merced River below Merced Falls | 420 | 67 | 220 | 830 |
| San Joaquin River below Friant | 890 | 72 | 500 | 1,650 |
| TULARE LAKE | | | | |
| Kings River below Pine Flat Res | 810 | 67 | 430 | 1,540 |
| Kaweah River below Terminus Res | 165 | 60 | 80 | 360 |
| Tule River below Lake Success | 30 | 53 | 12 | 85 |
| Kern River inflow to Lake Isabella | 240 | 56 | 145 | 530 |
| NORTH LAHONTAN | | | | |
| Truckee River, Lake Tahoe to Farad accretions | 230 | 91 | | |
| Lake Tahoe Rise, in feet | 1.0 | 75 | | |
| West Carson River at Woodfords | 38 | 72 | | |
| East Carson River near Gardnerville | 130 | 69 | | |

APRIL-JULY FORECAST SUMMARY (IN THOUSANDS OF ACRE-FEET)

| HYDROLOGIC REGION WATERSHED | APRIL-JULY FORECAST | PERCENT OF AVERAGE | 80% PROBABILITY RANGE | |
|--|--------------------------------|-----------------------------------|------------------------------|------------|
| | | | 90% | 10% |
| West Walker River below Little Walker | 105 | 64 | | |
| East Walker River near Bridgeport | 30 | 51 | | |

NOTES

- 30 year average are based on years 1991 to 2020.
- Unimpaired runoff represents the natural water production of a river basin, unaltered by upstream diversions, storage, or by export or import of water to or from other watersheds.
- Groundwater changes due to human activity are not considered. Forecasted runoff assumes median conditions subsequent to the date of forecast. Runoff probability ranges are statistically derived from historical data.
- The 80% probability range is comprised of the 90% exceedence level value and the 10% exceedance level value.
- The actual runoff should fall within the stated limits eight times out of ten.
- Forecast point names are based on USGS gage names.

CONTACT INFORMATION

| FIRST NAME | LAST NAME | EMAIL | PHONE |
|-------------------|------------------|------------------------------|----------------|
| Andy | Reising | Andrew.Reising@water.ca.gov | (916) 914-0050 |
| Anthony | Burdock | Anthony.Burdock@water.ca.gov | (916) 914-0051 |
| Jacob | Kollen | Jacob.Kollen@water.ca.gov | (916) 914-0028 |
| Jordan | Thoennes | Jordan.Thoennes@water.ca.gov | (916) 885-8992 |
| Manon | von Kaenel | Manon.vonKaenel@water.ca.gov | (916) 820-8077 |
| Stephen | Nemeth | Stephen.Nemeth@water.ca.gov | |

OPERATIONS AND MAINTENANCE MANAGER REPORT

Alex Brown, P.E.

February 20, 2025

OPERATIONS:

Reservoir Data (A/F):

| FACILITY | STORAGE | MONTH CHANGE |
|-----------------|----------------|---------------------|
| Donnells | 11,744 | (4,214) |
| Beardsley | 37,616 | 2,330 |
| Tulloch | 56,652 | (304) |
| New Melones | 1,853,037 | 15,464 |

Outages:

| Plant | Dates | Duration | Cause |
|----------------------------|--------------|-----------------|--------------|
| No plant outages to report | | | |

Operations Report:

New Melones Inflows:

Total inflows for water year 24/25 as of January 31: 143,909 A/F.

District Usage:

Total District usage for the water year 24/25 as of January 31: 30,133 A/F.

Precipitation:

Total precipitation for the month of January: .71 inches.

Other Activities:

1. Daily checks all powerhouses.
2. Cleared and restored Tulloch Units #1 and #2 for annual maintenance.
3. Assisted in the inspection of the Tulloch spillway drains as per DSOD request.
4. Increased Beardsley release to 400 cfs and brought Sandbar back online.
5. B-120 projected 600,000ac/ft inflows to New Melones indicates DRY water year type.

MAINTENANCE BOARD REPORT

Brown

20 Feb, 2025

1. During a large wind event a large oak took out 1 phase of the Beardsley 4160 overhead line. A man lift was rented, and the damage was repaired. Staff recommend taking this overhead power and communications line underground to avoid a future fire. Clearing rocks and trees from the uphill side is not an option in multiple locations. This same wind event caused multiple trees to fall in other areas, including the peeled onion road making peeled onion impassable. Equipment was relocated from Tulloch to help clear the debris.
2. Tulloch U1 & U2 annual maintenance is complete. Highlights include the complete overhaul of the wicket gate grease system (U1, U2 completed last year), rebuild of the packing follower (U1), replacement of the capillary temperature monitor for the turbine guide bearing (U2) and removal, replacement, and reprogramming of the main TPH 1 and 2 RTU. During our annual unit oil sampling we discovered Tulloch Unit 1 had water in the oil. In order to inspect the oil cooler for leaks we had to remove the turbine guide bearing. Initial testing showed no leaks. To confirm these results, the crew conducted an overnight test revealing 4 pinholes. The radiator was removed from the tub and repairs were made. The unit was retested after it cooled and all repairs were satisfactory. The unit was re-assembled and returned to service without incident.

Over the past few years, there have been cooler leaks at several locations. All coolers are original equipment and are becoming worn out. Replacement of these cooler units will be placed on the capital projects list for consideration in future years.

3. Water levels at Tulloch allowed the crew to remove a large, dilapidated, Styrofoam filled concrete dock. The dock was broken up and disposed of.
4. The road to the Tulloch raw water tank becomes impassable during the winter. The crew took advantage of the unseasonably dry weather to make material and re-do the road.
5. The crew performed cavitation repair to the Unit 2 runner. A consultation was made with a Belzona composite coatings representative on the most proper and effective repair compounds to use in our application. A combination of 3 different products were used. We do not anticipate any further cavitation damage.



Figure 1: Tulloch raw water road material placement

BEARDSLEY PRECIPITATION

| YEAR | JUL | AUG | SEPT | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUNE | TOTAL |
|-------------|--------|--------|--------|--------|-------|--------|--------|--------|--------|--------|--------|--------|--------------------|
| 1958-59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.40 | 1.39 | 1.40 | 1.04 | 0.00 | 11.23 |
| 1959-60 | 0.00 | 0.03 | 3.09 | 0.00 | 0.00 | 1.92 | 5.74 | 8.38 | 4.68 | 2.45 | 0.35 | 0.00 | 26.64 |
| 1960-61 | 0.05 | 0.00 | 0.44 | 0.63 | 5.33 | 2.43 | 1.60 | 3.04 | 4.96 | 1.49 | 1.84 | 0.29 | 22.10 |
| 1961-62 | 0.21 | 1.12 | 0.77 | 0.70 | 3.39 | 2.98 | 2.04 | 15.32 | 6.13 | 1.12 | 1.04 | 0.02 | 34.84 |
| 1962-63 | 0.30 | 0.16 | 0.35 | 2.98 | 1.05 | 2.66 | 5.91 | 8.37 | 6.08 | 8.24 | 3.70 | 0.74 | 40.54 |
| 1963-64 | 0.00 | 0.44 | 0.59 | 2.63 | 7.81 | 0.81 | 5.84 | 0.21 | 3.02 | 2.01 | 2.44 | 1.64 | 27.44 |
| 1964-65 | 0.00 | 0.00 | 0.34 | 2.08 | 7.40 | 17.93 | 5.90 | 1.34 | 2.44 | 5.27 | 0.32 | 0.29 | 43.31 |
| 1965-66 | 0.00 | 1.47 | 0.60 | 0.47 | 12.38 | 4.59 | 1.68 | 2.33 | 1.00 | 2.39 | 0.43 | 0.10 | 27.44 |
| 1966-67 | 0.13 | 0.00 | 0.28 | 0.00 | 7.55 | 8.48 | 8.77 | 0.67 | 10.02 | 10.25 | 2.04 | 1.05 | 49.24 |
| 1967-68 | 0.00 | 0.39 | 0.90 | 0.54 | 2.47 | 3.35 | 4.94 | 4.81 | 3.48 | 0.73 | 1.44 | 0.02 | 23.07 |
| 1968-69 | 0.10 | 0.65 | 0.00 | 2.12 | 6.22 | 8.28 | 19.45 | 8.35 | 1.88 | 3.39 | 0.21 | 0.39 | 51.04 |
| 1969-70 | 0.00 | 0.00 | 0.55 | 3.41 | 2.98 | 6.46 | 17.06 | 3.11 | 3.43 | 2.50 | 0.00 | 3.17 | 42.67 |
| 1970-71 | 0.00 | 0.00 | 0.00 | 0.91 | 10.71 | 8.44 | 2.83 | 1.16 | 4.87 | 1.49 | 1.80 | 0.77 | 32.98 |
| 1971-72 | 0.00 | 0.02 | 0.29 | 1.22 | 6.22 | 10.31 | 2.39 | 2.78 | 1.01 | 4.03 | 0.10 | 1.62 | 29.99 |
| 1972-73 | 0.00 | 0.58 | 0.17 | 1.85 | 6.27 | 5.57 | 12.08 | 12.06 | 5.31 | 1.11 | 0.72 | 0.74 | 46.46 |
| 1973-74 | 0.05 | 0.18 | 0.07 | 3.65 | 9.88 | 9.10 | 5.08 | 1.84 | 8.18 | 5.15 | 0.02 | 0.07 | 43.27 |
| 1974-75 | 2.57 | 0.10 | 0.00 | 2.82 | 2.38 | 4.95 | 4.25 | 10.16 | 9.90 | 5.41 | 0.84 | 0.63 | 44.01 |
| 1975-76 | 0.03 | 2.02 | 0.15 | 6.75 | 2.04 | 0.74 | 0.49 | 3.03 | 2.66 | 2.42 | 0.91 | 0.05 | 21.29 |
| 1976-77 | 0.10 | 2.43 | 1.00 | 0.93 | 1.54 | 0.24 | 2.50 | 2.68 | 2.06 | 0.25 | 4.65 | 0.38 | 18.76 RECORD LOW |
| 1977-78 | 0.00 | 0.00 | 0.58 | 0.24 | 4.76 | 9.72 | 10.85 | 8.31 | 8.67 | 7.97 | 0.19 | 0.23 | 51.52 |
| 1978-79 | 0.08 | 0.00 | 3.98 | 0.07 | 3.17 | 4.43 | 8.45 | 7.60 | 6.05 | 1.86 | 2.88 | 0.02 | 38.59 |
| 1979-80 | 0.17 | 0.03 | 0.00 | 4.66 | 4.63 | 5.22 | 14.62 | 13.03 | 3.61 | 3.09 | 4.33 | 0.77 | 54.16 |
| 1980-81 | 0.43 | 0.02 | 0.03 | 0.71 | 0.58 | 3.04 | 8.05 | 2.69 | 6.26 | 1.67 | 1.42 | 0.00 | 24.90 |
| 1981-82 | 0.06 | 0.00 | 0.15 | 5.27 | 8.76 | 8.39 | 6.08 | 8.08 | 11.23 | 8.19 | 0.12 | 1.34 | 57.67 |
| 1982-83 | 0.03 | 0.02 | 4.02 | 8.78 | 11.30 | 7.32 | 10.83 | 14.34 | 12.86 | 6.29 | 0.74 | 0.12 | 76.65 RECORD HIGH |
| 1983-84 | 0.01 | 0.09 | 3.86 | 1.35 | 16.44 | 12.75 | 0.27 | 5.51 | 3.56 | 2.70 | 0.84 | 1.31 | 48.69 |
| 1984-85 | 0.00 | 0.05 | 0.73 | 3.97 | 10.28 | 2.58 | 1.52 | 3.13 | 5.84 | 0.86 | 0.07 | 0.28 | 29.31 |
| 1985-86 | 0.30 | 0.12 | 2.64 | 3.09 | 7.71 | 4.52 | 4.70 | 21.98 | 8.43 | 2.37 | 1.58 | 0.00 | 57.44 |
| 1986-87 | 0.02 | 0.00 | 2.18 | 0.00 | 0.49 | 0.73 | 3.42 | 5.89 | 5.21 | 0.79 | 1.63 | 0.15 | 20.51 |
| 1987-88 | 0.00 | 0.00 | 0.00 | 2.19 | 2.22 | 5.79 | 5.42 | 0.88 | 0.73 | 3.15 | 1.66 | 0.79 | 22.83 |
| 1988-89 | 0.00 | 0.00 | 0.05 | 0.07 | 6.96 | 4.29 | 1.45 | 2.73 | 10.08 | 1.41 | 0.74 | 0.02 | 27.80 |
| 1989-90 | 0.00 | 0.33 | 3.28 | 4.30 | 3.02 | 0.00 | 4.75 | 3.40 | 2.75 | 1.66 | 3.46 | 0.21 | 27.16 |
| 1990-91 | 0.00 | 0.11 | 0.59 | 0.41 | 1.62 | 1.30 | 0.40 | 1.79 | 16.08 | 1.74 | 2.54 | 1.54 | 28.12 |
| 1991-92 | 0.17 | 0.10 | 0.32 | 5.54 | 2.32 | 3.10 | 1.97 | 7.68 | 4.58 | 0.45 | 0.45 | 1.66 | 28.34 |
| 1992-93 | 3.26 | 0.35 | 0.00 | 3.05 | 0.44 | 9.61 | 12.19 | 8.74 | 6.29 | 2.07 | 1.24 | 2.43 | 49.67 |
| 1993-94 | 0.00 | 0.00 | 0.00 | 1.25 | 2.11 | 1.97 | 2.93 | 7.08 | 0.86 | 3.71 | 2.22 | 0.00 | 22.13 |
| 1994-95 | 0.00 | 0.00 | 0.77 | 2.82 | 7.92 | 3.68 | 18.32 | 1.14 | 18.76 | 6.98 | 6.72 | 1.02 | 68.13 |
| 1995-96 | 0.05 | 0.00 | 0.00 | 0.00 | 0.35 | 9.13 | 10.32 | 11.17 | 6.81 | 3.94 | 5.51 | 1.24 | 48.52 |
| 1996-97 | 0.05 | 0.01 | 0.23 | 2.55 | 7.14 | 16.19 | 18.16 | 0.80 | 0.53 | 0.82 | 0.51 | 1.24 | 48.23 |
| 1997-98 | 0.17 | 0.00 | 0.33 | 1.39 | 4.99 | 3.70 | 12.86 | 16.30 | 6.69 | 4.94 | 6.46 | 1.35 | 59.18 |
| 1998-99 | 0.00 | 0.00 | 2.84 | 0.49 | 5.12 | 3.13 | 8.93 | 9.71 | 2.63 | 3.03 | 1.28 | 1.03 | 38.19 |
| 1999-00 | 0.00 | 0.13 | 0.18 | 1.05 | 3.51 | 0.51 | 11.68 | 14.13 | 2.58 | 3.70 | 2.72 | 1.06 | 41.25 |
| 2000-01 | 0.00 | 0.07 | 0.96 | 3.17 | 1.01 | 1.59 | 4.69 | 4.70 | 3.08 | 5.39 | 0.00 | 0.07 | 24.73 |
| 2001-02 | 0.02 | 0.00 | 0.60 | 1.17 | 6.97 | 9.75 | 2.56 | 2.13 | 6.88 | 2.29 | 2.02 | 0.00 | 34.39 |
| 2002-03 | 0.00 | 0.00 | 0.09 | 0.00 | 7.42 | 11.17 | 1.12 | 3.50 | 3.81 | 9.36 | 2.69 | 0.00 | 39.16 |
| 2003-04 | 0.09 | 1.32 | 0.06 | 0.00 | 2.88 | 9.97 | 2.79 | 8.52 | 1.07 | 0.17 | 0.55 | 0.02 | 27.44 |
| 2004-05 | 0.02 | 0.00 | 0.19 | 7.66 | 2.93 | 6.67 | 10.52 | 6.95 | 9.35 | 3.35 | 5.76 | 0.80 | 54.20 |
| 2005-06 | 0.00 | 0.11 | 0.71 | 1.70 | 3.34 | 17.72 | 7.75 | 5.26 | 10.14 | 10.55 | 1.97 | 0.10 | 59.35 |
| 2006-07 | 0.08 | 0.00 | 0.01 | 1.53 | 3.56 | 5.25 | 2.08 | 8.70 | 1.30 | 2.61 | 1.33 | 0.10 | 26.55 |
| 2007-08 | 0.01 | 0.17 | 0.34 | 1.02 | 0.95 | 5.01 | 10.15 | 6.69 | 0.87 | 0.26 | 2.85 | 0.00 | 28.32 |
| 2008-09 | 0.00 | 0.00 | 0.00 | 1.65 | 6.17 | 5.08 | 5.88 | 6.98 | 6.78 | 1.97 | 3.37 | 0.79 | 38.67 |
| 2009-10 | 0.00 | 0.10 | 0.00 | 4.37 | 1.31 | 5.89 | 7.97 | 5.86 | 4.92 | 6.66 | 3.65 | 0.06 | 40.79 |
| 2010-11 | 0.00 | 0.00 | 0.00 | 8.67 | 7.15 | 14.21 | 2.15 | 5.76 | 15.22 | 1.94 | 2.94 | 3.21 | 61.25 |
| 2011-12 | 0.00 | 0.00 | 1.56 | 3.13 | 1.77 | 0.00 | 6.25 | 1.62 | 5.96 | 4.76 | 0.37 | 0.92 | 26.34 |
| 2012-13 | 0.00 | 0.00 | 0.00 | 1.27 | 5.78 | 12.56 | 0.64 | 0.93 | 3.26 | 1.11 | 1.48 | 0.80 | 27.83 |
| 2013-14 | 0.00 | 0.00 | 0.72 | 0.56 | 1.80 | 1.22 | 1.59 | 9.23 | 6.17 | 3.43 | 0.98 | 0.05 | 25.75 |
| 2014-15 | 0.52 | 0.03 | 1.03 | 0.15 | 3.72 | 7.25 | 0.13 | 4.49 | 0.43 | 3.08 | 2.75 | 0.80 | 24.38 |
| 2015-16 | 0.39 | 0.00 | 0.11 | 2.26 | 5.36 | 9.74 | 9.53 | 1.74 | 9.19 | 3.13 | 1.82 | 0.34 | 43.61 |
| 2016-17 | 0.00 | 0.00 | 0.00 | 7.26 | 3.19 | 8.30 | 22.25 | 20.47 | 5.49 | 8.06 | 0.59 | 0.46 | 76.07 |
| 2017-18 | 0.00 | 0.09 | 1.44 | 0.50 | 7.34 | 0.42 | 5.20 | 0.76 | 14.50 | 3.70 | 1.02 | 0.00 | 34.97 |
| 2018-19 | 0.00 | 0.00 | 0.00 | 1.92 | 8.21 | 3.07 | 9.84 | 15.37 | 8.97 | 2.07 | 7.43 | 0.46 | 57.34 |
| 2019-20 | 0.00 | 0.00 | 0.63 | 0.00 | 1.39 | 10.58 | 2.09 | 0.08 | 7.50 | 3.87 | 3.09 | 0.33 | 29.56 |
| 2020-21 | 0.00 | 0.23 | 0.10 | 0.00 | 2.38 | 3.40 | 7.28 | 2.44 | 2.83 | 1.31 | 0.18 | 0.00 | 20.15 |
| 2021-22 | 0.09 | 0.00 | 0.18 | 7.51 | 0.95 | 13.37 | 0.04 | 0.36 | 0.96 | 4.14 | 0.39 | 0.31 | 28.30 |
| 2022-23 | 0.00 | 0.29 | 2.27 | 0.02 | 3.83 | 12.65 | 21.85 | 5.43 | 15.48 | 0.22 | 1.12 | 1.10 | 64.26 |
| 2023-24 | 0.00 | 1.27 | 1.51 | 0.25 | 2.64 | 3.16 | 6.69 | 10.49 | 8.71 | 3.08 | 1.59 | 0.00 | 39.39 |
| 2024-25 | 0.00 | 0.06 | 0.03 | 0.53 | 5.06 | 5.23 | 0.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.62 Current Year |
| Average | 0.15 | 0.21 | 0.74 | 2.23 | 4.70 | 6.18 | 6.74 | 6.15 | 5.88 | 3.38 | 1.88 | 0.63 | 38.87 |
| 2024-25 +/- | (0.15) | (0.15) | (0.71) | (1.70) | 0.36 | (0.95) | (6.03) | (6.15) | (5.88) | (3.38) | (1.88) | (0.63) | (27.25) |

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **(27.25)**

Updated as of 12-Feb-25

PERCENT OF ANNUAL AVERAGE **30%**

| February 3, 2025 | DRAINAGE AREA SQ. MILES | DRAINAGE AREA ACRES | WATER IN FEET | WATER CONTENT AC-FT | RECOVERY AT 75% | RECOVERY AT 70% | RECOVERY AT 65% | RECOVERY AT 60% | RECOVERY AT 55% | RECOVERY AT 50% |
|-----------------------------|-------------------------------|---------------------------|---------------------|---------------------------|---|-----------------------|-----------------------|-----------------------|--------------------------------|-----------------------|
| NO. FORK NEAR AVERY | 163 | 104,320 | 1.292 | 134,781 | 101,086 | 94,347 | 87,608 | 80,869 | 74,130 | 67,391 |
| SO. FORK | 67 | 42,880 | 1.292 | 55,401 | 41,551 | 38,781 | 36,011 | 33,241 | 30,471 | 27,700 |
| MIDDLE FORK AT DONNELLS | 230 | 147,200 | 1.292 | 190,182 | 142,637 | 133,128 | 123,619 | 114,109 | 104,600 | 95,091 |
| MIDDLE FORK AT BEARDSLEY | 309 | 197,760 | 1.292 | 255,506 | 191,629 | 178,854 | 166,079 | 153,304 | 140,528 | 127,753 |
| TOTAL | | 344,960 | | 445,688 | 334,266 | 311,982 | 289,697 | 267,413 | 245,129 | 222,844 |
| MELONES DRAINAGE AREA | 904 | 578,560 | | | MELONES INFLOW TO DATE | | | 143,909 | February 3, 2025 | |
| | | | | | PROJECTED SNOW RUNOFF (65% RECOVERY) | | | 289,697 | Projected April to July runoff | |
| STORAGE ON FEBRUARY 1, 2025 | MAX STOR | DIFFERNCE | | | UPSTREAM STORAGE RETENTION | | | 212,825 | | |
| NEW MELONES | 1,853,037 | 2,419,523 | (566,486) | | PROJECTED MELONES INFLOW | | | <u>220,781</u> | | |
| DONNELLS | 11,744 | 64,325 | (52,581) | | | | | | | |
| BEARDSLEY | 37,616 | 97,802 | (60,186) | | | | | | | |
| NEW SPICER | 88,942 | 189,000 | (100,058) | | | | | | | |
| TOTAL | 138,302 | 351,127 | (212,825) | | | | | | | |



Bearing Oil Cooler



TPU Unit 1 Packing Follower Repair Before and After



Water Tank Road Repair at Tulloch



Just another day at Tulloch



Maintenance of Wicket Gates and Linkage- Tulloch



TPU Unit 2 Wheel Repairs

REGULATORY AFFAIRS BOARD REPORT

Tracey McKnight
February 20th, 2025

Tulloch Reservoir Closure Due to Golden Mussel Prevention

Effective February 11, 2025, Tulloch Reservoir was closed to recreational boating until further notice to prevent the introduction of the invasive Golden Mussel (*Limnoperna fortunei*). This non-native species poses a significant ecological and economic threat, as it rapidly multiplies, clogs water infrastructure, and disrupts local aquatic ecosystems. All partnering agencies have been notified, including the County Chief Administrative Officer's (CAO) office, the Calaveras and Tuolumne County Sheriff's Offices, the California Department of Fish and Wildlife, the U.S. Army Corps of Engineers, and the California State Water Resources Control Board. Additionally, our homeowners' association (HOA) partners and the Tulloch campground concessionaire have expressed their full support for the closure and have offered assistance in any way possible. Notification procedures with relevant regulatory agencies have also been reviewed to ensure compliance with all necessary oversight requirements.

The next phase of this effort involves securing grant funding through the California State Parks Division of Boating and Waterways to support a comprehensive prevention program for vessel entry onto the reservoir. This funding would help strengthen existing measures, including potential staffing for the current boat washing station to ensure proper decontamination protocols.

Public awareness initiatives are also underway to educate residents, HOA members, and the broader community about prevention measures, decontamination procedures, and best practices to mitigate the risk of introduction. Coordination with the HOA and campground concessionaire will be a key component to ensuring compliance with these preventative actions.

Additionally, discussions are in progress regarding the establishment of a long-term monitoring program to safeguard the reservoir from future infestations. This program would enhance early detection and maintain the ecological health of Tulloch Reservoir.

Tri-Dam is currently developing a process for waterfront property owners who have vessels on Tulloch Reservoir. Further details will be provided as plans are finalized to ensure a smooth transition and compliance with all necessary preventative measures. Tri-Dam will continue to monitor the situation and provide updates as progress is made on containment efforts, grant funding, and potential reopening timelines.

The closure will remain in effect until further notice as assessments continue. Updates will be available on our website, www.tridamproject.com as more information becomes available.

- **Encroachment Permits and Inspections:** Year-to-date accomplishments include: Two applications have been recently approved for the 2025 calendar year, four Tulloch encroachment permits have successfully passed their final inspections, and one application is pending submission of proper requirements.
- **Litigation Matters:** Continued involvement in resolving pending litigation matters, providing support and documentation as needed.

Generation & Revenue Report

January 2025



| Donnells | | | | | | | |
|-----------------|--------------------------------|---------------------------|--------------------------|------------------------|--------------------|--------------------|---------------------|
| | Average Generation (1958-2018) | 2025 Net Generation (kWh) | Avoided Generation (kWh) | Resource Adequacy (kW) | Ancillary Services | 2025 Budget | 2025 Energy Revenue |
| JAN | 17,389,989 | 9,029,502 | - | 72,000 | 64,500 | \$1,665,138 | \$1,128,683 |
| FEB | 17,229,608 | | | | | | \$0 |
| MAR | 23,070,659 | | | | | | \$0 |
| APR | 31,686,865 | | | | | | \$0 |
| MAY | 41,216,149 | | | | | | \$0 |
| JUN | 42,555,036 | | | | | | \$0 |
| JUL | 36,444,466 | | | | | | \$0 |
| AUG | 27,568,740 | | | | | | \$0 |
| SEP | 20,111,167 | | | | | | \$0 |
| OCT | 12,743,535 | | | | | | \$0 |
| NOV | 12,042,987 | | | | | | \$0 |
| DEC | 14,354,891 | | | | | | \$0 |
| Total | 296,414,092 | 9,029,502 | - | 72,000 | 64,500 | \$1,665,138 | \$1,128,683 |

| Beardsley | | | | | |
|------------------|--------------------------------|---------------------------|------------------------|------------------|---------------------|
| | Average Generation (1958-2018) | 2025 Net Generation (kWh) | Resource Adequacy (kW) | 2025 Budget | 2025 Energy Revenue |
| JAN | 3,150,048 | 955,426 | 6,300 | \$194,748 | \$110,129 |
| FEB | 2,927,753 | | | | \$0 |
| MAR | 3,584,274 | | | | \$0 |
| APR | 4,717,464 | | | | \$0 |
| MAY | 5,799,593 | | | | \$0 |
| JUN | 6,336,073 | | | | \$0 |
| JUL | 6,629,514 | | | | \$0 |
| AUG | 6,269,748 | | | | \$0 |
| SEP | 5,223,523 | | | | \$0 |
| OCT | 3,752,220 | | | | \$0 |
| NOV | 2,794,775 | | | | \$0 |
| DEC | 3,713,920 | | | | \$0 |
| Total | 54,898,907 | 955,426 | 6,300 | \$194,748 | \$110,129 |

| Tulloch | | | | | |
|----------------|--------------------------------|---------------------------|------------------------|------------------|---------------------|
| | Average Generation (1958-2018) | 2025 Net Generation (kWh) | Resource Adequacy (kW) | 2025 Budget | 2025 Energy Revenue |
| JAN | 4,271,885 | 1,397,517 | 3,870 | \$276,489 | \$131,689 |
| FEB | 5,024,913 | | | | \$0 |
| MAR | 7,580,691 | | | | \$0 |
| APR | 10,811,027 | | | | \$0 |
| MAY | 12,131,040 | | | | \$0 |
| JUN | 12,084,818 | | | | \$0 |
| JUL | 12,609,174 | | | | \$0 |
| AUG | 11,868,293 | | | | \$0 |
| SEP | 8,577,620 | | | | \$0 |
| OCT | 4,664,124 | | | | \$0 |
| NOV | 2,487,256 | | | | \$0 |
| DEC | 3,288,702 | | | | \$0 |
| Total | 95,399,542 | 1,397,517 | 3,870 | \$276,489 | \$131,689 |

Generation & Revenue Report (cont'd)

January 2025



| Project Total | | | | | | |
|----------------------|--------------------------------|---------------------------|------------------------|--------------------|--------------------|---------------------|
| | Average Generation (1958-2018) | 2025 Net Generation (kWh) | Resource Adequacy (kW) | Ancillary Services | 2025 Budget | 2025 Energy Revenue |
| JAN | 24,811,922 | 11,382,445 | 82,170 | 64,500 | \$ 2,136,375 | \$1,370,501 |
| FEB | 25,182,274 | - | - | - | \$ - | \$0 |
| MAR | 34,235,623 | - | - | - | \$ - | \$0 |
| APR | 47,215,356 | - | - | - | \$ - | \$0 |
| MAY | 59,146,782 | - | - | - | \$ - | \$0 |
| JUN | 60,975,928 | - | - | - | \$ - | \$0 |
| JUL | 55,683,154 | - | - | - | \$ - | \$0 |
| AUG | 45,706,781 | - | - | - | \$ - | \$0 |
| SEP | 33,912,310 | - | - | - | \$ - | \$0 |
| OCT | 21,159,879 | - | - | - | \$ - | \$0 |
| NOV | 17,325,019 | - | - | - | \$ - | \$0 |
| DEC | 21,357,513 | - | - | - | \$ - | \$0 |
| Total | 446,712,540 | 11,382,445 | 82,170 | 64,500 | \$2,136,375 | \$1,370,501 |

64%

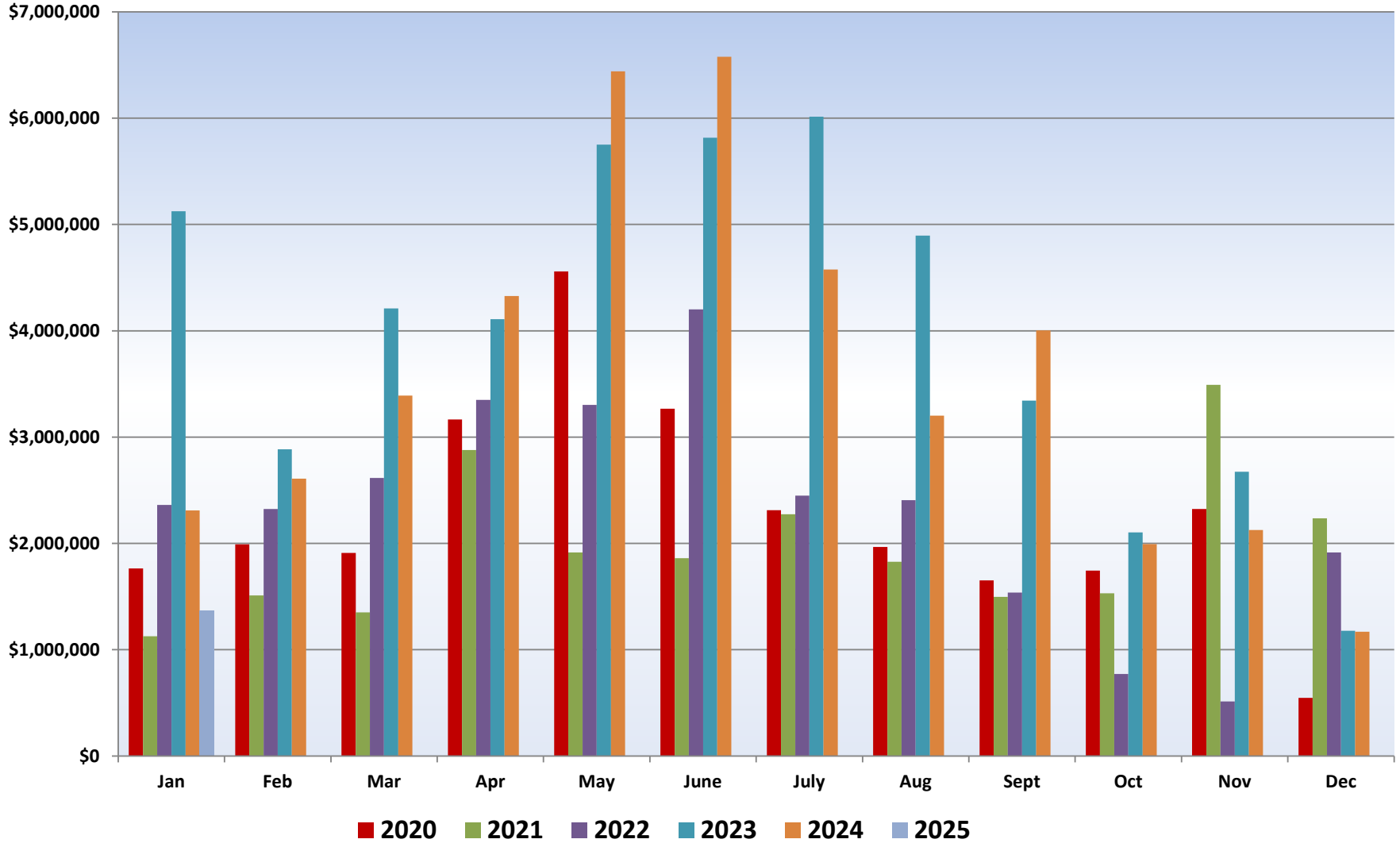
Tri-Dam Power Authority - Sandbar

| | Average Generation (1958-2018) | 2025 Net Generation (kWh) | Resource Adequacy (kW) | 2025 Budget | 2025 Energy Revenue |
|--------------|--------------------------------|---------------------------|------------------------|------------------|---------------------|
| JAN | 4,663,654 | 547,587 | 11,180 | \$484,956 | \$104,749 |
| FEB | 3,946,606 | | | | \$0 |
| MAR | 5,290,014 | | | | \$0 |
| APR | 6,873,822 | | | | \$0 |
| MAY | 8,065,189 | | | | \$0 |
| JUN | 8,750,023 | | | | \$0 |
| JUL | 9,133,101 | | | | \$0 |
| AUG | 8,560,581 | | | | \$0 |
| SEP | 6,928,285 | | | | \$0 |
| OCT | 4,898,944 | | | | \$0 |
| NOV | 2,947,604 | | | | \$0 |
| DEC | 5,554,123 | | | | \$308,219 |
| Total | 75,611,948 | 547,587 | 11,180 | \$484,956 | \$412,968 |

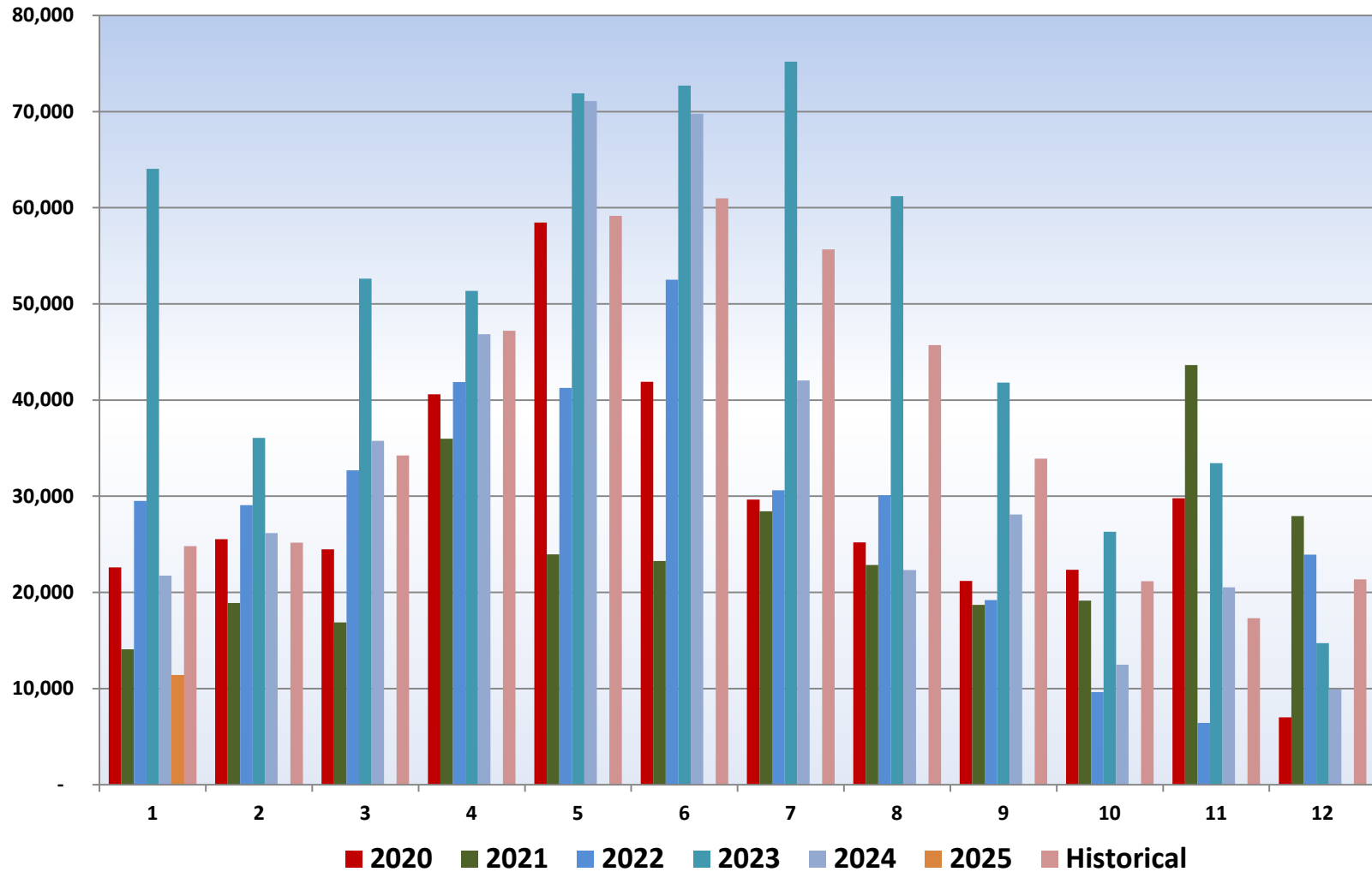
85%

Note: Price per MWh is \$74 at Donnels and \$79 at all other plants

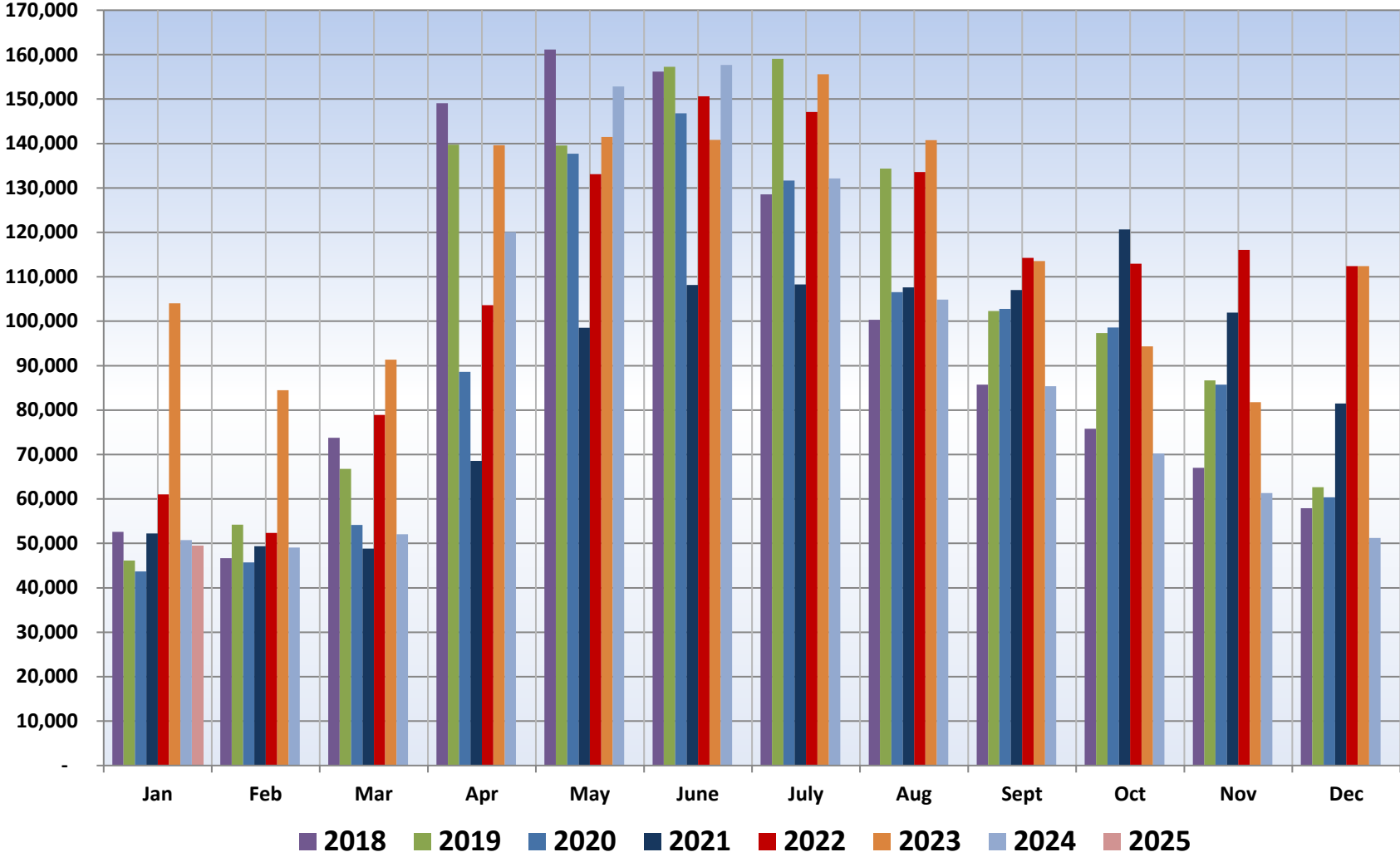
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



SJB January Field Report

Juvenile Outmigration Monitoring

The Calaveras River rotary screw trap (RST) operated 19 days during January, and 75 Age 1+ (100-299 mm) *O. mykiss* were captured, increasing the season total to 223 (Figure 1). A total of 218 fish have been implanted with Passive Integrated Transponder (PIT) tags this season and 14 of them have been recaptured (6.4%).

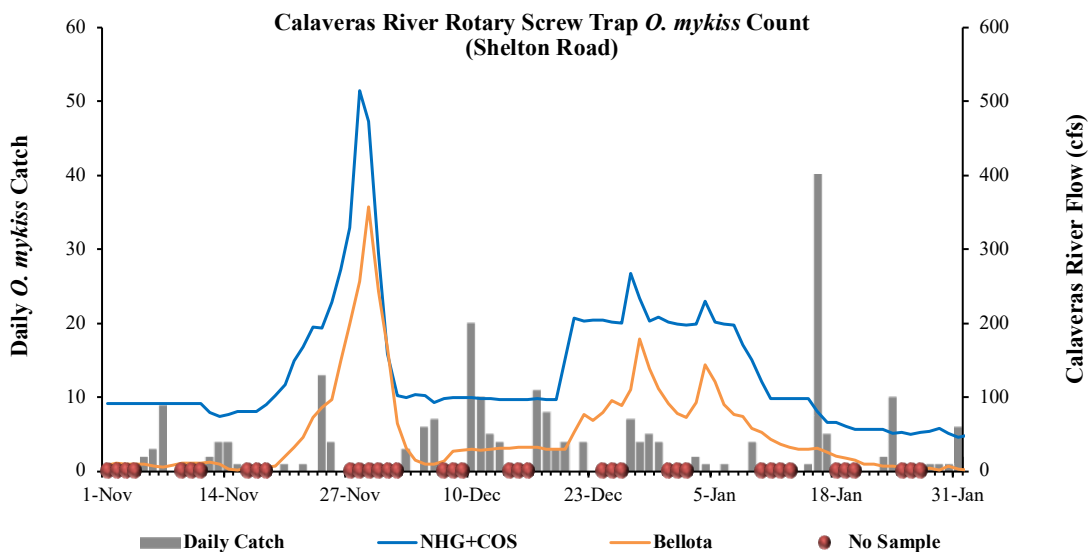


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

RST monitoring at Caswell (RM 9) began on January 5 (operated by Pacific States Marine Fisheries Commission), and no juvenile Chinook salmon were captured during January.

On the Tuolumne River, RST monitoring near Waterford (RM 30) began on January 4, and as of January 31 a total of 663 juvenile salmon have been captured (Figure 2). RST monitoring at Grayson (RM 5) began on January 15, and one juvenile salmon has been captured (Figure 3).

Annual beach seining began on the Tuolumne River on January 27 and will continue bi-weekly throughout the juvenile salmon outmigration period to document salmon densities and movement in the lower Tuolumne and San Joaquin rivers. A total of 66 Chinook fry were captured in the upper and middle sections during the first survey.

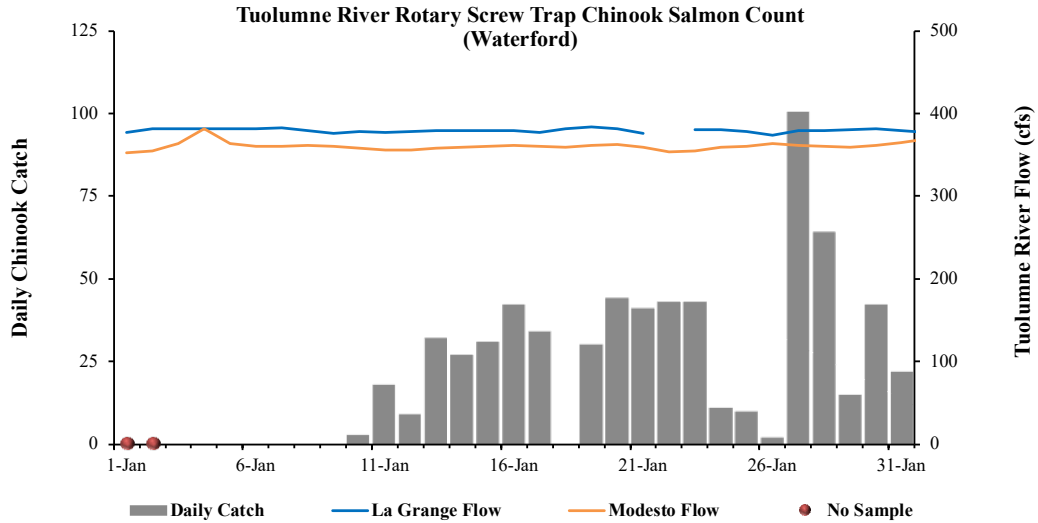


Figure 2. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

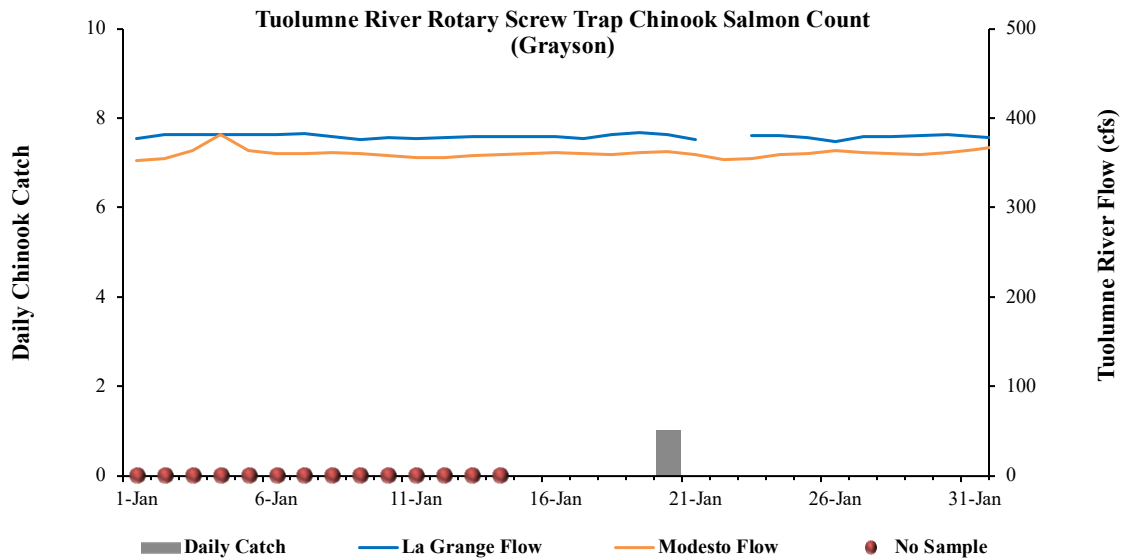


Figure 3. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).

Adult Migration Monitoring

Trapping efforts continued at the Stanislaus River weir during January targeting adult *O. mykiss*. One *O. mykiss* was observed passing the weir in January increasing the season total to 14. The *O. mykiss* passed the weir seven hours prior to the trap being closed. Half of the *O. mykiss* observed thus far in the 2024-25 season have been greater than 16 inches (classifying as steelhead), and five (36%) were adipose fin clipped (indicating hatchery origin). Eighteen adult Chinook were also observed passing the weir in January increasing the season total to 3,643.

The Tuolumne River weir continued to operate during January. A total of 26 adult Chinook were observed passing the Tuolumne weir during the month increasing the season total to 2,302.

Monitoring at the Bellota Weir on the Calaveras River continued through January. One juvenile PIT tagged *O. mykiss* was detected near the Bellota antenna during January. An additional nine juvenile and four adult *O. mykiss* (all untagged) were detected near Bellota Dam during the month.

Bi-weekly redd surveys continued on the Tuolumne River during January to document *O. mykiss* spawning.

Summer Snorkel Surveys

Snorkel surveys to estimate abundance and distribution of *O. mykiss* were conducted during the late summer months in the Tuolumne, Stanislaus, Calaveras and rivers. Estimates have been calculated for each river and are presented below.

Snorkel surveys were conducted from July 15 – July 25, 2024, in the Tuolumne River from below La Grange Dam (RM 52.2) to Hickman Bridge (RM 31.6). The estimated abundance of *O. mykiss* (all life stages combined) in the Tuolumne River in 2024 was 14,447, a 22% increase over the 11,252 fish estimated in 2023. Abundance in 2024 was largely driven by smaller fish with 85% of the estimated abundance classified as <150 mm fish. Abundance estimates from similar surveys conducted 2008-2011 ranged from 3,115 to 56,973.

Snorkel surveys were conducted from August 5 – August 16, 2024, in the Stanislaus River from Goodwin Dam (RM 58.4) to Oakdale Rec (RM 40.2). The estimated abundance of *O. mykiss* (all life stages combined) in the Stanislaus River in 2024 was 33,723, a 223%

increase over the 10,445 fish estimated in 2023 (Figure 4), and is well above the long-term average of approximately 15,300 for the first time since 2019. This year, a large increase in abundance was seen across all surveyed reaches with particularly high occupancy in the Orange Blossom reach.

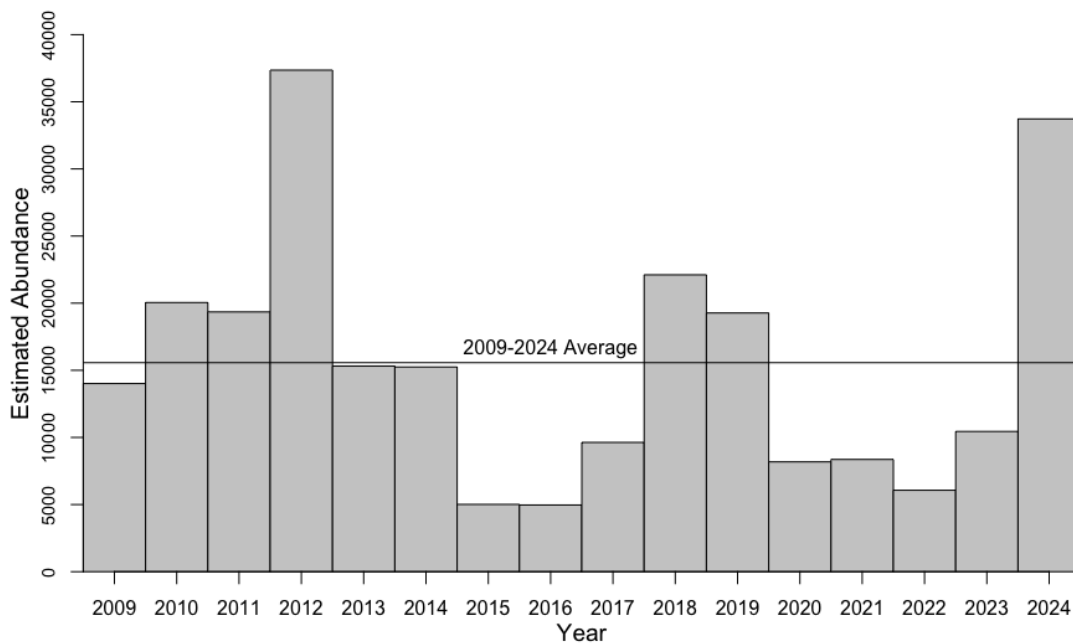


Figure 4. Annual *O. mykiss* abundance in the Stanislaus River during 2009-2024.

Snorkel surveys were conducted from August 19 – August 29, 2024, in the Calaveras River from New Hogan Dam (RM 42) to Dog Ranch Rd (RM 27). This year saw the highest abundance on record of *O. mykiss* (all life stages combined) estimated at 30,429 fish (Figure 6). Since the beginning of the Calaveras River summertime snorkel surveys, abundance estimates of *O. mykiss* have fluctuated greatly ranging from a low of 650 in 2016 to a high of 30,429 in 2024 (Figure 6). Severely depressed abundance, observed in 2016 and 2017, was most likely the result of several years of suboptimal, stressful, or unsuitable environmental conditions linked to record-breaking drought and depleted storage in reservoirs in California’s Central Valley and beyond. However following a drop in 2019, contrasting step increases in abundance estimates were observed during the next drought sequence from 2020 to 2022 (Figure 5).

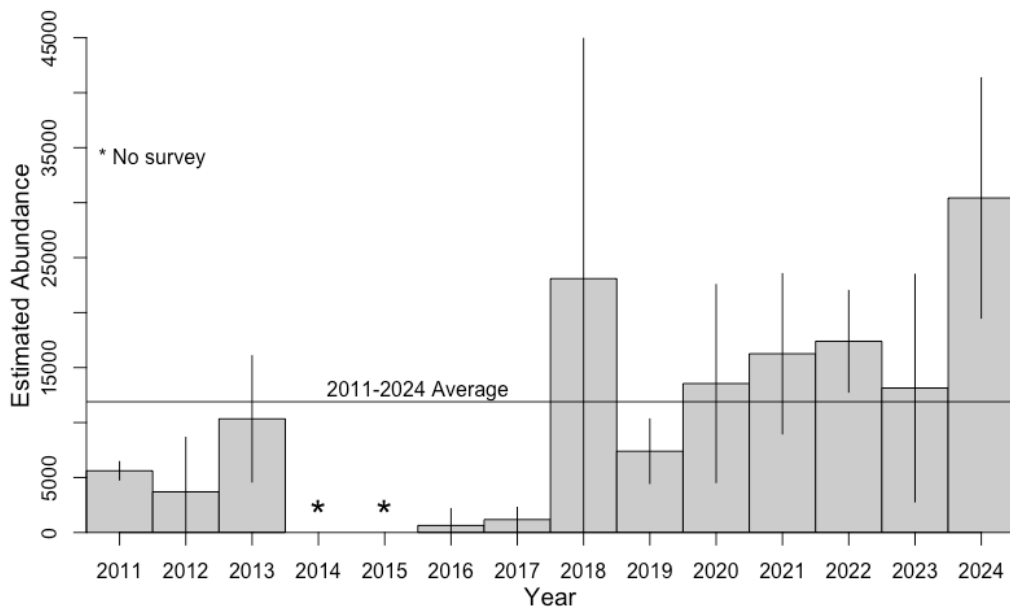


Figure 5. Annual *O. mykiss* abundance in the Calaveras River, 2011 – 2024. Note: The Dam reach was not surveyed in 2012 or 2022, so overall abundance is underestimated.

San Joaquin River Electrofishing

San Joaquin River and South Delta electrofishing resumed on January 27– January 30, 2025. Nineteen sites were sampled in Grant Line Canal, San Joaquin River, and Old River. Target fish species (black bass, striped bass and catfish) were measured, PIT tagged, and scales and diets were collected (Figure 6). Striped bass captures that were over 18 inches (n=5) were marked with a fisherman reward tag (floy tag).

During this sampling event, 184 black bass, nine striped bass and one white catfish were captured. A total of 171 target species were implanted with PIT tags, 74 diet samples were collected (an additional 52 fish had empty stomachs), and 28 scales samples obtained for future age and growth analyses. The target species catch rate for January was 1.3 fish/minute of electrofishing, which is the second highest rate of any sampling year during January – February, behind only 2020.

Five largemouth bass were recaptured in January which had originally been tagged during this study between 2022 – 2024. All recaptured fish were recaptured in the same site where they were originally tagged.



Figure 6. Left: retrieving a diet sample from a largemouth bass; Top Right: largemouth bass; Bottom Right: native Sacramento blackfish.

One-hundred forty-four non-target fish were captured from 14 different species including four native species (Chinook salmon, hardhead, Sacramento blackfish, and Sacramento hitch) and ten non-native species (sunfish, shad, minnows, and silversides).

Two Chinook salmon were captured in the San Joaquin River. Both salmon were yearling juveniles and had their adipose fins clipped, indicating that they originated from hatcheries (Figure 7). One Chinook salmon had a PIT tag and was released by the San Joaquin River Restoration Project (SJRRP) SCARF hatchery.

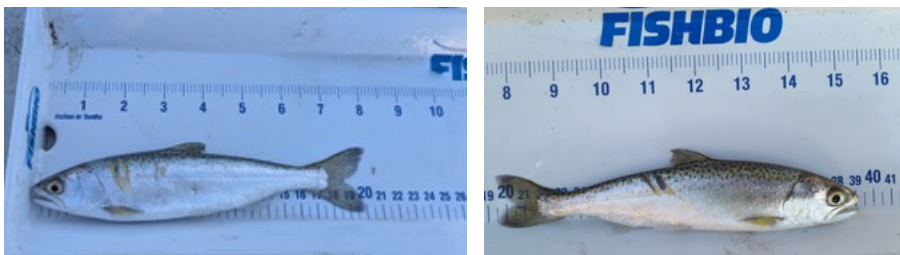


Figure 7. Two yearling Chinook salmon captured in the San Joaquin River electrofishing survey. Left: 185 mm FL, ad-clipped. Right: 179 mm FL, ad-clipped and PIT tagged.

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
FEBRUARY 20, 2025
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, FEBRUARY 17, 2025 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing clerk@tridamproject.com by 3:00 p.m., Wednesday, February 12, 2025.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of January 23, 2025
2. Approve the Treasurer's Report for the twelve months ending December 31, 2024
3. Approve the January Statement of Obligations

ADJOURNMENT**ITEMS 4 - 5**

4. Commissioner Comments
5. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority January 2025 Minutes

RECOMMENDED ACTION: Approve the regular meeting minutes of January 23, 2025.

BACKGROUND AND/OR HISTORY:

Draft minutes attached.

FISCAL IMPACT: None

ATTACHMENTS: Draft minutes attached.

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD
OF COMMISSIONERS REGULAR MEETING**

January 23, 2025
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Roos call the meeting to order at 9:30 a.m.

ROLL CALL

OID COMMISSIONERS

SSJID COMMISSIONERS

COMMISSIONERS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
TOM ORVIS
ED TOBIAS

DAVID ROOS
BILLY VAN RYN
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

BRAD DEBOER

JOHN HOLBROOK
GLENN SPYKSMA

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Alex Brown, O & M Manager, Tri-Dam Project; Tracey McKnight, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros; Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Forrest Killingsworth, Engineering Manager, SSJID; Katie Peterson, Public & Govt. Relations, SSJID; Mia Brown, General Counsel, SSJID; Tim O'Laughlin, Counsel

PUBLIC COMMENT

None.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Meeting Minutes of the December 19, 2024**
- ITEM #2 Approve the Treasurer's Report and Financial Statements for the eleven-month period ending November 30, 2024**
- ITEM #3 Approve the December Statement of Obligations**

Commissioner Weststeyn moved to approve items one, two, and three under the consent calendar as presented. Commissioner Orvis seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn

NOES: None
ABSTAINED: None
ABSENT: B. DeBoer, Holbrook, Spyksma

ACTION ITEMS

ITEM #4 Discuss and consider adoption of Resolution TDPA 2025-01 Annual Distribution

Commissioner Tobias moved to approve as presented. Commissioner J. DeBoer seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook, Spyksma

ITEM #5 Discuss and consider approval of replacement of Sandbar cooling water pumps; authorize capital budget adjustment in the amount of \$50,000.00 for same

Alex Brown, Operations and Maintenance Manager, stated that the pumps and system were replaced in 2019. He mentioned that the pumps must run continuously for the system to operate, and maintenance cannot be performed while taking one pump out of service. Currently, the pumps are experiencing issues and need to be replaced.

Commissioner Orvis moved to approve as presented. Commissioner Weststeyn seconded the motion.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Orvis, Doornenbal, Tobias, Roos, Van Ryn, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Holbrook, Spyksma

ITEM #6 Commissioner Comments

None.

ITEM #7 Adjournment

President Roos adjourned the meeting at 9:35 a.m.

The next Board of Commissioners meeting is scheduled for February 20, 2025, at the offices of the South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: February 20, 2025

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report for the Twelve Months ending December 31, 2024

RECOMMENDED ACTION: Approve the Treasurer's Report for the Twelve Months ending December 31, 2024

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of December 31, 2024. The month ended with \$7.0 million in operating cash and \$1.2 million in funds invested at LAIF.

Draft Financial Statements for the year ending December 31, 2024, will be presented after final invoices are received and final adjustments made.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS: Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM POWER AUTHORITY
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING DECEMBER 31, 2024**

| ACCOUNTS | 12/31/2024 | RATE | 11/30/2024 | NET CHANGE |
|------------------------------------|--------------------|-------------|--------------------|-----------------------|
| LAIF | \$1,179,149 | 4.62% | \$1,179,149 | \$0.00 |
| Oak Valley Community Bank | 7,004,672 | | 6,669,233 | 335,439 |
| <i>TOTAL TREASURY FUNDS</i> | \$8,183,821 | | \$7,848,382 | \$335,439 |

BOARD AGENDA REPORT

Date: 02/20/2025
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority January Statement of Obligations

RECOMMENDED ACTION: Approve the January Statement of Obligations.

BACKGROUND AND/OR HISTORY:

Submitted for approval is the January Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

January 1, 2025 to January 31, 2025

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

**Period Covered
January 1, 2025 to January 31, 2025**

Total Obligations: **4** **checks in the amount of** **\$9,907.76**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

David Roos, President Date

Summer Nicotero, Secretary Date

Tri Dam Power Authority

January Checks

| Check | Vendor | Date | Description | Amount |
|--------|----------------------------------|------------|---------------------------------------|----------|
| 208454 | General Plumbing Supply Co Inc. | 01/14/2025 | | 332.40 |
| 208455 | National Hydropower Assoc., Inc. | 01/14/2025 | 2025 Membership Renewal | 7,914.89 |
| 208456 | OID ~ Routine | 01/23/2025 | Finance/Admin Reimbursement Dec. 2024 | 1,565.47 |
| 208457 | Tim O'Laughlin, PLC | 01/23/2025 | | 95.00 |

Report Total: \$ 9,907.76