



AGENDA MATERIALS
TRI-DAM PROJECT



TRI-DAM POWER
AUTHORITY



BOARD MEETING

August 19, 2021

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
AUGUST 19, 2021
9:00 A.M.**

**South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336**

*** SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC COMMENT AND
PARTICIPATION**

NOTICE: Coronavirus (COVID-19)

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com) ON MONDAY, AUGUST 16, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca and the Oakdale Irrigation Office located 1205 East F Street, Oakdale. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

****Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing dbarney@ssjid.com by 4:30 p.m., Wednesday, August 18, 2021.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 2

1. Approve the regular board meeting minutes of July 15, 2021.
2. Approve the July financial statements and statement of obligations.

ACTION CALENDAR

ITEMS 3 - 7

3. USFS Beardsley/Donnells Recreation Site Cost Sharing.
4. 2021 FERC Administrative Charges.
5. Re-Roof the Mt. Elizabeth Communication Building and the Beardsley Gate House.
6. Replace the Air Conditioning units at Mt. Elizabeth and Strawberry Peak.
7. Motor Control Center Spare Parts for Donnells, Beardsley and Tulloch.

COMMUNICATIONS

ITEMS 8 - 11

8. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
9. Generation Report
10. Fisheries studies on the Lower Stanislaus River
11. Directors' Comments

CLOSED SESSION**ITEM 12**

12. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Possible Initiation of Litigation
Government Code § 54956.9(d)(4)
Two (2) cases
- b. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
1. *SJTA v. State Water Resources Control Board*
 Judicial Council Coordination Proceeding 5013
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code § 54956.8
Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District, San Luis and Delta Mendota Water Authority, California Department of Water Resources, Chicken Ranch Rancheria Band of Mi-Wuks, Stockton East Water District, other potential parties unknown
Property: Water
Agency Negotiators: OID & SSJID General Managers and Water Counsel
Under Negotiations: Price and Terms of payment of sale

ADJOURNMENT**ITEM 13**

13. Adjourn to the next regularly scheduled meeting

MEETING MINUTES

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Brian Jaruszewski

SUBJECT: Tri-Dam Project July 2021 Minutes

RECOMMENDED ACTION: Recommend Approval of July 15, 2021 Minutes

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT:

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

July 15, 2021
Strawberry, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Tri-Dam Project located in Strawberry, California on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:06 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

TOM ORVIS
ED TOBIAS
LINDA SANTOS
HERMAN DOORNENBAL
BRAD DeBOER

BOB HOLMES
DAVE KAMPER
JOHN HOLBROOK
MIKE WESTSTEYN

DIRECTORS ABSENT:

Also, Present:

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Chris Tuggle, Operations & Maintenance Manager, Tri-Dam Project; Steve Knell, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID; Brandon Nakagawa, Water Resources Coordinator, SSJID

PUBLIC COMMENT

None.

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of June 15, 2021.

Director Holbrook moved to approve the consent calendar as presented. Director Doornenbal seconded the motion.

ITEM #2 Consider approval of the 2020 Audited Financial Statements – Presentation by Fedak & Brown, LLP.

Chris Brown from Fedak & Brown, LLP presented Tri-Dam Project's 2020 audited financial statements, noting that his firm has issued an unqualified opinion. Mr. Brown advised that there were no difficulties or issues encountered during the audit and that the Project's accounting

records received a clean opinion.

Director Tobias moved to accept the 2020 audited financials as presented. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ACTION CALENDAR

ITEM #3 Discussion and possible action to approve 2nd quarter 2021 financial statements and June 2021 statement of obligations.

Brian Jaruszewski presented the fiscal year 2021 2nd quarter financial statements and June 2021 statement of obligations, and responded to Director questions.

Director Weststeyn moved to approve the 2nd quarter financial statements and the June statement of obligations as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #4 Discussion and possible action to approve CalPERS annual unfunded liability payment 2021-2022.

Brian Jaruszewski recommended that the Project make a lump sum payment totaling \$294,970 for the 2021/2022 fiscal year in order to take advantage of an approximate 3.33% discount.

Director Kamper moved to approve the lump sum payment of \$294,970. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #5 Discussion and possible action to approve Resolution TDP 2021.04 District Distribution.

Brian Jaruszewski presented the funds available for distribution as of June 30, 2021, in accordance with TDP Resolution 2013-01. Funds available to be distributed totaled \$5.4 million.

Director Holmes moved to approve Resolution TDP 2021.04 and the distribution of \$5.4 million. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #6 Discussion and possible action to approve Resolution TDP 2021.05 Commemorating the Service and Memory of Ralph Roos.

Jarom Zimmerman presented Resolution TDP 2021.05 Commemorating the Service and Memory of Ralph Roos.

Director Kamper moved to approve Resolution TDP 2021.05 as presented. Director DeBoer seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper (SSJID)

NOES: Weststeyn

ABSTAINING: None

ABSENT: None

ITEM #7 Discussion and possible action to approve the USGS Streamgaging agreement for fiscal year 2022.

Jarom Zimmerman presented the US Geological Survey Streamgaging agreement for operation and maintenance of reservoir level data for Donnells, Beardsley and Tulloch for FY 2022 including an amount not to exceed \$59,050.

Director Holmes moved to approve as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

COMMUNICATIONS

ITEM #8 Staff Reports

In addition to the other written staff reports, Jarom Zimmerman added that the Tulloch generator will be switched over during the next PG&E outage.

Chris Tuggle reported that Relief Operator, Donald Larson, was at the desk during the 6.0 earthquake on July 8th and did an excellent job at executing the required steps for inspection. We had no damage, but did have boulders blocking the roadway.

Susan Larson stated that the buoy locations and mapping has been updated.

ITEM #9 Generation Report

No discussion.

ITEM #10 Fisheries Studies on the Lower Stanislaus River

No discussion.

ITEM #11 Directors Comments

No discussion.

Recess to Tri-Dam Power Authority

President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 10:20 a.m.

The Tri-Dam Project meeting resumed at 10:34 a.m. after the Tri-Dam Power Authority meeting adjourned.

President Orvis announced before closed session that the following items would be discussed:

ITEM #12 Closed Session

- a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Possible Initiation of Litigation
Government Code § 54956.9(d)(4)
Two (2) cases
- b. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *SJTA v. State Water Resources Control Board*
Judicial Council Coordination Proceeding 5013
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code § 54956.8

Property: Assessor's Parcel Number: 061-057-001, Connor Estates Drive
Agency Negotiators: Jarom Zimmerman, Brian Jaruszewski and Susan Larson
Under Negotiations: Price and Terms of payment of sale

d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR

Government Code § 54956.8

Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District,
San Luis and Delta Mendota Water Authority, California
Department of Water Resources, Chicken Ranch Rancheria
Band of Mi-Wuks, Stockton East Water District, other potential
parties unknown

Property: Water

Agency Negotiators: OID & SSJID General Managers and Water Counsel

Under Negotiations: Price and Terms of payment of sale

At the hour of 11:47 a.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

ADJOURNMENT

President Orvis adjourned the meeting at 11:48 a.m.

The next regular board meeting is scheduled for August 19, 2021, at the offices of Oakdale Irrigation District, Oakdale, California beginning at 9:00 a.m.

ATTEST:

Jarom Zimmerman
Secretary, Tri-Dam Project

FINANCIALS

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Brian Jaruszewski

SUBJECT: Tri-Dam Project July 2021 Financial Statements

RECOMMENDED ACTION: Recommend Approval of July 2021 Financial Statements and Statement of Obligations

BACKGROUND AND/OR HISTORY:

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Project are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Project.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Financial Statements
Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Tri-Dam Project
Balance Sheets
(unaudited)

	July 1, 2021	June 30, 2021	July 31, 2020
1 Assets			
2 Cash	\$ 3,278,607	\$ 8,162,667	\$ 4,639,988
3 Investment Securities & Money Market	15,428,483	14,681,698	13,137,311
4 Accounts Receivable	2,785,937	2,492,124	3,297,616
5 Prepaid Expenses	726,806	844,570	725,350
6 Capital Assets	112,016,016	107,733,632	107,445,329
7 Accumulated Depreciation	(53,703,803)	(53,349,013)	(51,924,678)
8 Intangible Assets	8,213,938	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(2,492,407)	(2,492,407)	(2,278,336)
10 Other Assets	59,268	22,105	54,102
11 Deferred Outflows - Pension Related	1,703,113	3,095,459	3,095,459
12 Total Assets & Deferred Outflows	88,015,957	89,404,771	86,406,079
13			
14			
15 Liabilities			
16 Accounts Payable	151,531	11,963	442,474
17 Other Current Liabilities	392,067	414,062	410,764
18 Long-Term Liabilities	4,642,806	4,248,510	4,289,237
19 Deferred Inflows - Pension Related	1,112,546	2,576,399	2,576,399
20 Total Liabilities & Deferred Inflows	6,298,951	7,250,934	7,718,873
21			
22 Net Position			
23 Net Position - Beginning of Year	84,522,730	80,796,717	90,060,491
24 Contributed Capital - Districts	602,963	602,963	602,963
25 Distributions	(10,958,000)	(5,506,000)	(25,142,000)
26 YTD Net Revenues	7,549,313	6,260,157	13,165,751
27 Total Net Position	81,717,007	82,153,837	78,687,206
28			
29			
30 Total Liabilities and Net Position	\$ 88,015,957	\$ 89,404,771	\$ 86,406,079



Tri-Dam Project
Statement of Revenues and Expenses
 Period Ending July 31, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
1 Operating Revenues							
2 Power Sales	\$ 20,986,585	\$ 12,880,760	\$ (8,105,825)	\$ 18,969,854	\$ (6,089,094)	\$ 35,977,003	64%
3 Headwater Benefit	214,290	180,000	(34,290)	180,000	-	367,354	51%
4 Total Operating Revenues	21,200,875	13,060,760	(8,140,114)	19,149,854	(6,089,094)	36,344,357	64%
5							
6 Operating Expenses							
7 Salaries and Wages	1,403,940	1,261,702	(142,238)	1,273,784	(12,081)	2,433,496	48%
8 Benefits and Overhead	1,035,225	1,129,547	94,321	996,102	133,445	1,774,672	36%
9 Operations	116,092	44,823	(71,269)	65,355	(20,532)	199,015	77%
10 Maintenance	793,508	358,094	(435,414)	513,109	(155,015)	1,360,300	74%
11 General & Administrative	2,872,186	1,804,882	(1,067,304)	2,513,161	(708,279)	4,923,747	63%
12 Depreciation & Amortization	1,222,900	1,231,383	8,483	1,216,547	14,836	2,096,400	41%
13 Total Operating Expenses	7,443,852	5,830,432	(1,613,420)	6,578,059	(747,627)	12,787,630	54%
14							
15 Net Income From Operations	13,757,023	7,230,329	(6,526,695)	12,571,796	(5,341,467)	23,556,727	69%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	90,417	95,253	4,837	149,763	(54,510)	155,000	39%
19 Change in Market Value of Investments	-	(47,473)	(47,473)	134,889	(182,362)	-	NA
20 Water Sales	97,030	83,000	(14,030)	83,000	-	166,336	50%
21 Equipment Rental	-	1,200	1,200	15,400	(14,200)	-	NA
22 Gain/(Loss) on Asset Disposal	-	1,150	1,150	10,820	(9,670)	-	NA
23 Reimbursements	124,407	107,500	(16,907)	110,218	(2,718)	213,269	50%
24 Other Nonoperating Revenue	59,442	78,355	18,913	89,865	(11,510)	101,900	23%
25 Total Nonoperating Revenues (Expenses)	371,295	318,985	(52,310)	593,955	(274,971)	636,505	50%
26							
27 Net Revenues	\$ 14,128,318	\$ 7,549,313	\$ (6,579,004)	\$ 13,165,751	\$ (5,616,437)	\$ 24,193,232	69%
28							
29							
30							
31 Memo:	YTD	YTD	YTD Budget	Prior Year	Prior Year	2021	
	Budget	Actual	Variance	Actual	Variance	Budget	
32 Capital Expenditures	\$ 930,163	\$ 54,253	\$ (875,910)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 875,000	\$ 142,545	\$ (732,455)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 128,333	\$ -	\$ (128,333)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 1,300,833	\$ -	\$ (1,300,833)			\$ 2,230,000	

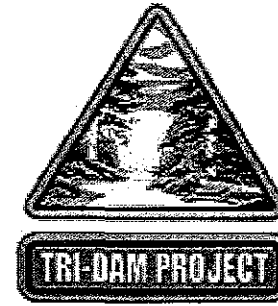


Tri-Dam Project
Statement of Revenues and Expenses
 Period Ending July 31, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 Operating Revenues							
2 Power Sales	\$ 2,998,084	\$ 2,253,411	\$ (744,672)	\$ 2,312,574	\$ (69,163)	\$ 35,977,003	56%
3 Headwater Benefit	30,613	-	(30,613)	-	-	367,354	100%
4 Total Operating Revenues	3,028,696	2,253,411	(775,285)	2,312,574	(69,163)	36,344,357	57%
5							
6 Operating Expenses							
7 Salaries and Wages	187,192	186,055	(1,137)	168,001	18,054	2,433,496	42%
8 Benefits and Overhead	147,889	439,701	291,812	162,344	277,358	1,774,672	-73%
9 Operations	16,585	18,063	1,478	11,374	6,688	199,015	36%
10 Maintenance	113,358	5,460	(107,898)	79,719	(74,259)	1,360,300	97%
11 General & Administrative	410,312	210,170	(200,142)	286,902	(76,732)	4,923,747	70%
12 Depreciation & Amortization	174,700	177,177	2,477	174,540	2,637	2,096,400	41%
13 Total Operating Expenses	1,050,037	1,036,626	(13,410)	882,879	153,747	12,787,630	42%
14							
15 Net Income From Operations	1,978,660	1,216,785	(761,875)	1,429,695	(212,909)	23,556,727	64%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	12,917	28,154	15,237	17,640	10,514	155,000	-27%
19 Change in Market Value of Investments	-	(4,616)	(4,616)	(8,880)	4,264	-	NA
20 Water Sales	13,861	-	(13,861)	-	-	166,336	100%
21 Equipment Rental	-	200	200	2,200	(2,000)	-	NA
22 Gain/(Loss) on Asset Disposal	-	-	-	-	-	-	NA
23 Reimbursements	17,772	5,703	(12,069)	8,498	(2,795)	213,269	81%
24 Other Nonoperating Revenue	8,492	42,930	34,439	49,760	(6,830)	101,900	-195%
25 Total Nonoperating Revenues (Expenses)	53,042	72,371	19,329	69,218	3,153	636,505	20%
26							
27 Net Revenues	\$ 2,031,702	\$ 1,289,157	\$ (742,545)	\$ 1,498,913	\$ (209,756)	\$ 24,193,232	63%
28							
29							
30							
31 Memo:							
32 Capital Expenditures	\$ 132,880	\$ -	\$ (132,880)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 125,000	\$ -	\$ (125,000)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 18,333	\$ -	\$ (18,333)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 185,833	\$ -	\$ (185,833)			\$ 2,230,000	

General Ledger
Expense vs Budget with
Encumbrances by Fund

User: BJaruszewski
Printed: 8/11/2021 5:02:11 PM
Period 01 - 07
Fiscal Year 2021



Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Corporate							
1	Bank Fees & Charges	13,500.00	5,825.18	5,825.18	7,674.82	0.00	7,674.82	56.85
1	Pension Expense-GASB 68	0.00	294,970.00	294,970.00	-294,970.00	0.00	-294,970.00	0.00
1	Corporate	13,500.00	300,795.18	300,795.18	-287,295.18	0.00	-287,295.18	-2,128.11
1	Operations							
1	Electric Exp Labor	822,002.00	652,037.07	652,037.07	169,964.93	0.00	169,964.93	20.68
1	Electric Exp OH	569,306.00	293,027.87	293,027.87	276,278.13	0.00	276,278.13	48.53
1	Interconnection Exp 3rd Unit	2,050.00	1,177.96	1,177.96	872.04	0.00	872.04	42.54
1	Power House & Dam Util	34,200.00	6,107.64	6,107.64	28,092.36	0.00	28,092.36	82.14
1	Monitoring Surveying	5,500.00	4,000.00	4,000.00	1,500.00	0.00	1,500.00	27.27
1	Operations Office Supplies	4,800.00	1,527.96	1,527.96	3,272.04	0.00	3,272.04	68.17
1	Dam Supplies	8,800.00	3,839.26	3,839.26	4,960.74	0.00	4,960.74	56.37
1	Furnishings & Misc. Equipment	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Safety Supplies & Related	29,965.00	6,933.53	6,933.53	23,031.47	5,300.00	17,731.47	59.17
1	Site Utilities ME	45,600.00	23,903.70	23,903.70	21,696.30	0.00	21,696.30	47.58
1	Resource Mgmt USFS Beardsley	110,000.00	0.00	0.00	110,000.00	0.00	110,000.00	100.00
1	Travel & Conference	23,900.00	0.00	0.00	23,900.00	0.00	23,900.00	100.00
1	Schools & Training	16,700.00	0.00	0.00	16,700.00	0.00	16,700.00	100.00
1	Trustee Fees Operations	2,100.00	0.00	0.00	2,100.00	0.00	2,100.00	100.00
1	WECC Dynamic Modeling	19,500.00	0.00	0.00	19,500.00	19,500.00	0.00	0.00
1	Small Tools	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Depreciation	1,862,868.00	1,095,655.94	1,095,655.94	767,212.06	0.00	767,212.06	41.18
1	FERC Relicense Amortization	83,100.00	48,474.93	48,474.93	34,625.07	0.00	34,625.07	41.67
1	Beardsley Recreation Amort	150,432.00	87,752.14	87,752.14	62,679.86	0.00	62,679.86	41.67
1	Operations	3,798,823.00	2,224,438.00	2,224,438.00	1,574,385.00	24,800.00	1,549,585.00	40.79
1	Maintenance							
1	Comms & Security Labor	1,149,668.00	573,268.57	573,268.57	576,399.43	0.00	576,399.43	50.14
1	Comms & Security OH	863,446.00	257,557.86	257,557.86	605,888.14	0.00	605,888.14	70.17
1	Maintenance Office Supplies	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
1	Safety Supplies & Related	25,500.00	4,812.89	4,812.89	20,687.11	0.00	20,687.11	81.13
1	Maint & Repairs - Structures	103,200.00	19,757.94	19,757.94	83,442.06	0.00	83,442.06	80.85
1	Maint & Repairs - Facilities	96,500.00	44,635.82	44,635.82	51,864.18	7,524.31	44,339.87	45.95
1	Maint & Repairs - Plant	227,700.00	21,431.74	21,431.74	206,268.26	2,184.12	204,084.14	89.63
1	Electronic Expense Svc Center	60,000.00	1,089.69	1,089.69	58,910.31	328.37	58,581.94	97.64
1	Site Improvements	5,000.00	176.15	176.15	4,823.85	0.00	4,823.85	96.48
1	Misc Hydro Expense	34,000.00	9,012.18	9,012.18	24,987.82	0.00	24,987.82	73.49

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Computer Repair Replace	35,800.00	29,240.72	29,240.72	6,559.28	13,500.00	-6,940.72	-19.39
1	Radio Repair & Replace	2,700.00	0.00	0.00	2,700.00	0.00	2,700.00	100.00
1	Power Line Repair & Maint	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
1	Comms & Security	81,500.00	20,292.27	20,292.27	61,207.73	8,655.00	52,552.73	64.48
1	Routine Road Maintenance	76,000.00	2,359.33	2,359.33	73,640.67	0.00	73,640.67	96.90
1	Travel & Conference	11,400.00	0.00	0.00	11,400.00	0.00	11,400.00	100.00
1	Schools & Training	20,400.00	0.00	0.00	20,400.00	6,500.00	13,900.00	68.14
1	Reservoir Management	50,500.00	13,652.29	13,652.29	36,847.71	0.00	36,847.71	72.97
1	Rolling Stock Maint/Repair	100,000.00	48,555.74	48,555.74	51,444.26	1,438.14	50,006.12	50.01
1	Shop Supplies	25,000.00	10,834.87	10,834.87	14,165.13	0.00	14,165.13	56.66
1	Small Tools	20,000.00	7,168.11	7,168.11	12,831.89	0.00	12,831.89	64.16
1	Miscellaneous Equipment	28,900.00	4,971.92	4,971.92	23,928.08	0.00	23,928.08	82.80
1	Disposal Expense	6,000.00	3,463.28	3,463.28	2,536.72	0.00	2,536.72	42.28
1	Fuel and Fuel Tax	105,000.00	54,912.83	54,912.83	50,087.17	0.00	50,087.17	47.70
1	Equipment Operation & Maint	8,700.00	681.18	681.18	8,018.82	0.00	8,018.82	92.17
1	Major Road Repairs	220,000.00	0.00	0.00	220,000.00	0.00	220,000.00	100.00
1	Maintenance	3,373,414.00	1,127,875.38	1,127,875.38	2,245,538.62	40,129.94	2,205,408.68	65.38
1	Administrative							
1	Administrative Labor	461,824.00	10,840.12	10,840.12	450,983.88	0.00	450,983.88	97.65
1	Administrative OH	341,921.00	271,818.61	271,818.61	70,102.39	0.00	70,102.39	20.50
1	Office & Administrative Expens	35,800.00	20,745.36	20,745.36	15,054.64	875.00	14,179.64	39.61
1	Prof. Organizations & Subscrip	27,165.00	16,227.07	16,227.07	10,937.93	0.00	10,937.93	40.26
1	Utilities Straw	43,000.00	27,070.77	27,070.77	15,929.23	0.00	15,929.23	37.04
1	Travel & Conference	22,500.00	2,816.80	2,816.80	19,683.20	0.00	19,683.20	87.48
1	Meals	5,000.00	2,083.23	2,083.23	2,916.77	0.00	2,916.77	58.34
1	Drug Testing & Physicals	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Computers and Related	11,100.00	203.09	203.09	10,896.91	0.00	10,896.91	98.17
1	Schools & Training	2,500.00	169.00	169.00	2,331.00	0.00	2,331.00	93.24
1	Telephone Expense	28,800.00	22,692.55	22,692.55	6,107.45	0.00	6,107.45	21.21
1	Data Communications Services	4,400.00	2,610.19	2,610.19	1,789.81	0.00	1,789.81	40.68
1	Website Internet & Network	55,800.00	23,464.00	23,464.00	32,336.00	17,240.00	15,096.00	27.05
1	Legal Fees	353,000.00	100,436.40	100,436.40	252,563.60	0.00	252,563.60	71.55
1	Reservoir Management	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Auditing Services	13,410.00	10,329.00	10,329.00	3,081.00	0.00	3,081.00	22.98
1	Accounting & PR Software & Svc	10,550.00	11,075.40	11,075.40	-525.40	0.00	-525.40	-4.98
1	FERC Part 12 Inspections	150,000.00	1,234.22	1,234.22	148,765.78	0.00	148,765.78	99.18
1	Stategic Communication PR	25,000.00	5,750.00	5,750.00	19,250.00	19,250.00	0.00	0.00
1	License Condition Implement	55,000.00	0.00	0.00	55,000.00	0.00	55,000.00	100.00
1	Shoreline Erosion Mgmt Plan	500,000.00	0.00	0.00	500,000.00	0.00	500,000.00	100.00
1	Tulloch Shoreline Mgmt Plan	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	Mussel Risk, Insp & Monitor	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	FERC Cultural Resource Tulloch	99,917.00	6,858.00	6,858.00	93,059.00	9,956.98	83,102.02	83.17
1	FERC Cultural Res - DonnBeard	30,000.00	12,871.58	12,871.58	17,128.42	19,849.61	-2,721.19	-9.07
1	FERC Cult Res Mon. Ongoing	84,800.00	0.00	0.00	84,800.00	0.00	84,800.00	100.00
1	Fish Study Publications	100,000.00	42,825.00	42,825.00	57,175.00	57,175.00	0.00	0.00
1	USBR Pln of Opr & SWRCB	360,000.00	242,312.50	242,312.50	117,687.50	0.00	117,687.50	32.69
1	Lower River Non-native Investi	500,000.00	381,833.80	381,833.80	118,166.20	118,166.20	0.00	0.00
1	Adult Chinook Life Cycle	200,000.00	133,023.17	133,023.17	66,976.83	66,976.83	0.00	0.00
1	Reliability Consulting	25,000.00	37.23	37.23	24,962.77	6,500.00	18,462.77	73.85

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Labor Relations NegConsulting	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Haz Mat Business Plan	2,500.00	0.00	0.00	2,500.00	0.00	2,500.00	100.00
1	Legal Fees Fish Studies	25,000.00	4,910.00	4,910.00	20,090.00	20,090.00	0.00	0.00
1	Liability Insurance	493,950.00	345,368.11	345,368.11	148,581.89	0.00	148,581.89	30.08
1	Property and Use Taxes	10,000.00	1,210.17	1,210.17	8,789.83	0.00	8,789.83	87.90
1	Legal-Stan River Basin Plan	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Stanislaus River Basin Plan	685,000.00	13,255.00	13,255.00	671,745.00	0.00	671,745.00	98.06
1	Dam Safety Fees	271,300.00	152,876.04	152,876.04	118,423.96	7,755.26	110,668.70	40.79
1	State Water Rights Fees	27,375.00	0.00	0.00	27,375.00	0.00	27,375.00	100.00
1	FERC Admin & Land Fees	205,000.00	35,296.46	35,296.46	169,703.54	0.00	169,703.54	82.78
1	Streamgaging	73,200.00	42,700.00	42,700.00	30,500.00	12,200.02	18,299.98	25.00
1	Streamgaging Cert USGS	52,480.00	30,386.02	30,386.02	22,093.98	0.00	22,093.98	42.10
1	FERC USBR HWB Tulloch	90,500.00	52,791.69	52,791.69	37,708.31	0.00	37,708.31	41.67
1	USFS Permit Fees	11,600.00	12,774.78	12,774.78	-1,174.78	0.00	-1,174.78	-10.13
1	FERC EAP PMF Security Plan	6,000.00	1,300.00	1,300.00	4,700.00	0.00	4,700.00	78.33
1	Legal - District Water Rights	60,000.00	32,381.00	32,381.00	27,619.00	0.00	27,619.00	46.03
1	Relicense Special Consultants	9,500.00	10,521.35	10,521.35	-1,021.35	0.00	-1,021.35	-10.75
1	Administrative	5,601,892.00	2,085,097.71	2,085,097.71	3,516,794.29	356,034.90	3,160,759.39	56.42
1	Capital Exp Fixed Asset							
1	Capital Labor	90,125.00	25,556.73	25,556.73	64,568.27	0.00	64,568.27	71.64
1	Capital OH	38,625.00	12,172.37	12,172.37	26,452.63	0.00	26,452.63	68.49
1	Switch yard LED Lighting	11,000.00	0.00	0.00	11,000.00	0.00	11,000.00	100.00
1	O'Byrnes Public Access Prop	1,470,000.00	52,337.85	52,337.85	1,417,662.15	0.00	1,417,662.15	96.44
1	Survey install new staff gauge	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Move Gen out of Eq. Bldg	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Abay bldg for gate controls	5,500.00	0.00	0.00	5,500.00	0.00	5,500.00	100.00
1	Re-roof Bldg Beard Gate House	40,000.00	0.00	0.00	40,000.00	0.00	40,000.00	100.00
1	24DC Battery Chargers	8,400.00	0.00	0.00	8,400.00	0.00	8,400.00	100.00
1	Beardsley water tank	90,000.00	0.00	0.00	90,000.00	0.00	90,000.00	100.00
1	Gov modern chg to Woodward	85,000.00	0.00	0.00	85,000.00	0.00	85,000.00	100.00
1	Parts Washer	4,000.00	0.00	0.00	4,000.00	0.00	4,000.00	100.00
1	Self Dumping Hoppers	4,500.00	0.00	0.00	4,500.00	0.00	4,500.00	100.00
1	Blk Crk Gate, Pole repl, etc	7,500.00	0.00	0.00	7,500.00	0.00	7,500.00	100.00
1	Div Tower & Comm site install	328,915.00	466.80	466.80	328,448.20	0.00	328,448.20	99.86
1	Pumpmotor Rebuilds	36,000.00	0.00	0.00	36,000.00	0.00	36,000.00	100.00
1	Donn wheeljet brake cone repr	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
1	Donn Gov Upgrd to new hardware	128,000.00	11.55	11.55	127,988.45	0.00	127,988.45	99.99
1	Spare MCC bucket parts	25,000.00	0.00	0.00	25,000.00	0.00	25,000.00	100.00
1	Rock Crusher	100,000.00	279.46	279.46	99,720.54	0.00	99,720.54	99.72
1	High bay LED lighting	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	E-Gen replacement	40,000.00	0.00	0.00	40,000.00	0.00	40,000.00	100.00
1	RTAC Programming	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	Separate Tull & Div dish@ME	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Sierra Controls additions	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	Spare SS Trans 480V-240V	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	SF6 gas analyzer	22,000.00	0.00	0.00	22,000.00	0.00	22,000.00	100.00
1	NEC Phone	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Microwave battery banks	80,000.00	0.00	0.00	80,000.00	0.00	80,000.00	100.00
1	Network Analyzer	13,000.00	12,997.20	12,997.20	2.80	0.00	2.80	0.02

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	IP network infrastruc switches	9,000.00	0.00	0.00	9,000.00	0.00	9,000.00	100.00
1	Re-roof building ME	25,000.00	0.00	0.00	25,000.00	0.00	25,000.00	100.00
1	Primary & back up AC repl	18,000.00	0.00	0.00	18,000.00	0.00	18,000.00	100.00
1	Sep Tull & Div dishes ME	8,000.00	0.00	0.00	8,000.00	0.00	8,000.00	100.00
1	Redundant AC Straw Pk	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	Porta Cool	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Tull skimmer gate actuator	17,000.00	0.00	0.00	17,000.00	0.00	17,000.00	100.00
1	Tull office furniture	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	125VDC Battery	40,000.00	0.00	0.00	40,000.00	32,242.49	7,757.51	19.39
1	Tull Cooling Water pump #1	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Tull Unit 3 Relay testing	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Compliance Coord Vehicle	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	1 Ton Flatbed	62,000.00	0.00	0.00	62,000.00	0.00	62,000.00	100.00
1	Tulloch Spillway	2,230,000.00	593.75	593.75	2,229,406.25	38,615.25	2,190,791.00	98.24
1	Tulloch E-Gen Replacement	0.00	35,042.39	35,042.39	-35,042.39	0.00	-35,042.39	0.00
1	Capital Exp Fixed Asset	5,324,565.00	139,458.10	139,458.10	5,185,106.90	70,857.74	5,114,249.16	96.05
Expense		18,112,194.00	5,877,664.37	5,877,664.37	12,234,529.63	491,822.58	11,742,707.05	0.6483
Total								
1	Tri Dam Project	18,112,194.00	5,877,664.37	5,877,664.37	12,234,529.63	491,822.58	11,742,707.05	64.83
Expense		18,112,194.00	5,877,664.37	5,877,664.37	12,234,529.63	491,822.58	11,742,707.05	0.6483
Total								



Tri-Dam Project
Reserve Funds / Investment Portfolio
July 31, 2021

1. Revenue / Operating Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.959	480,000	489,403	481,186	(8,218)	2.38%	1.85%	0.11
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.911	480,000	479,572	483,950	4,379	2.00%	2.02%	0.43
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.862	480,000	479,339	488,515	9,176	1.85%	1.88%	1.04
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.278	480,000	471,736	495,802	24,066	2.38%	2.76%	1.47
91282CBT7	3/31/2021	US Treasury Note	US Agency	3/31/2021	3/31/2026	99.086	1,400,000	1,395,880	1,406,286	10,406	0.75%	0.94%	4.67
							3,320,000	3,315,930	3,355,739	39,809	1.22%	1.23%	2.19
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	33,934	33,934	33,934	-	0.01%	0.01%	0.00
Total - Revenue / Operating Fund							\$3,353,934	\$3,349,864	\$3,389,673	\$39,809	1.20%	1.21%	2.17

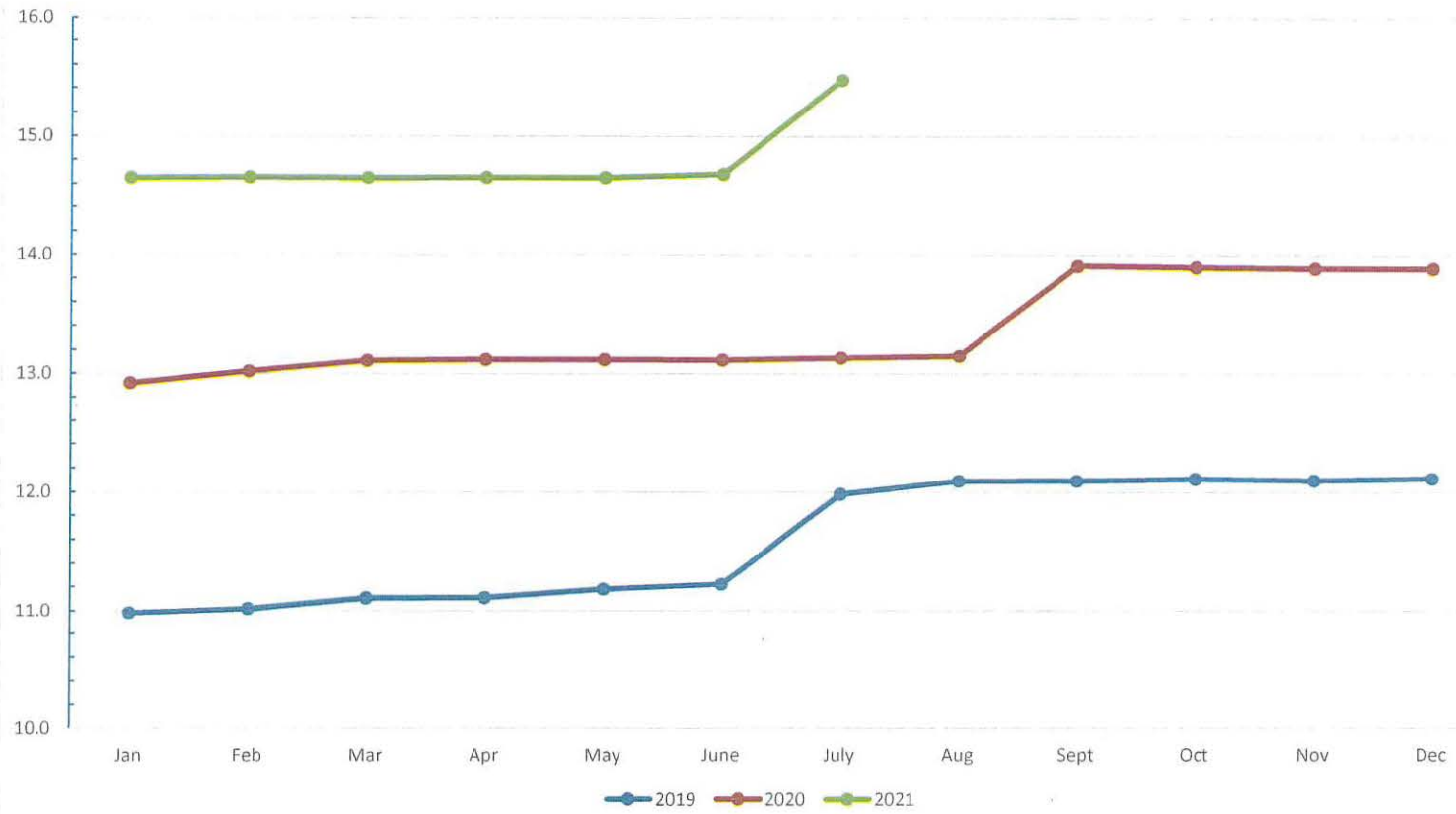
2. Maintenance Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
313378JP7	3/5/2012	FHLB Bullet	US Agency	10/12/2017	9/10/2021	101.309	730,000	739,557	731,803	(7,754)	2.38%	2.02%	0.11
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.493	720,000	716,347	725,926	9,578	2.00%	2.13%	0.43
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.199	730,000	724,149	742,950	18,801	1.85%	2.02%	1.04
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.212	755,000	741,502	779,855	38,352	2.38%	2.77%	1.47
3133EJSD2	6/19/2018	FFCB Bullet	US Agency	10/5/2018	6/19/2023	98.989	700,000	692,923	735,490	42,567	2.89%	3.12%	1.88
91282CBT7	3/31/2021	FFCB Bullet	US Agency	3/31/2021	3/31/2026	99.086	1,000,000	997,057	1,004,490	7,433	0.75%	0.94%	4.67
							4,635,000	4,611,536	4,720,514	108,977	1.96%	2.09%	1.77
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	1,522,119	1,522,119	1,522,119	-	0.01%	0.01%	0.00
NA	NA	State of California LAIF	NA	NA	NA	100.000	5,839,128	5,839,128	5,839,128	-	1.22%	1.22%	0.52
Total - Maintenance Fund							\$11,996,247	\$11,972,783	\$12,081,761	\$108,977	1.35%	1.40%	0.94
Total - Both Funds							\$15,350,181	\$15,322,647	\$15,471,434	\$148,787	1.32%	1.36%	1.21

27 *Other Monthly Activity - Revenue / Operating Fund:* None
 28 *Other Monthly Activity - Maintenance Fund:* None
 29
 30 *Monthly Net Cash Flow - Revenue / Operating Fund:* \$ 4,241.33
 31 *Monthly Net Cash Flow - Maintenance Fund:* \$ 7,503.18
 32

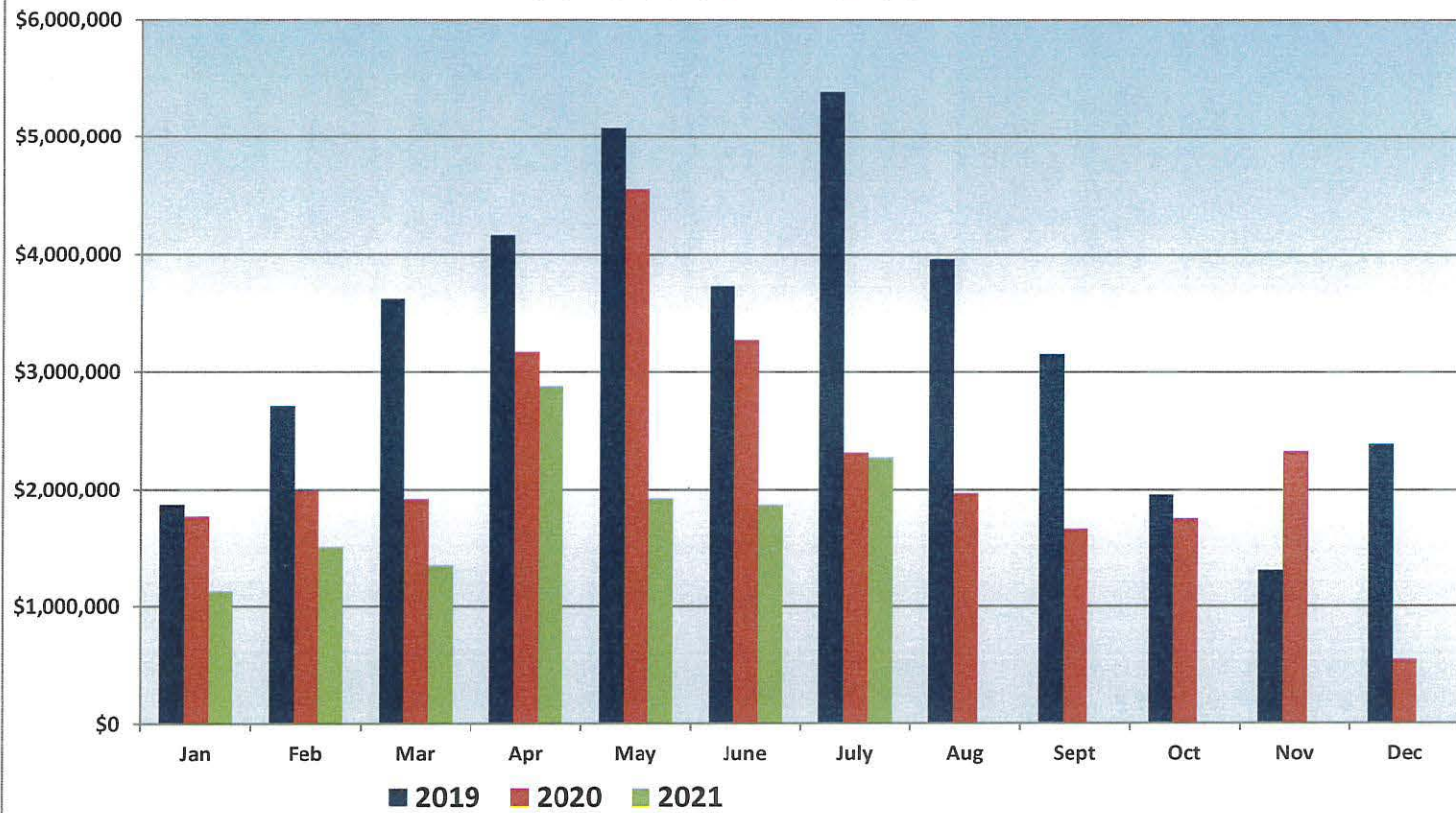
33 *Market values provided by U.S. Bank*

34 **Statement of Compliance:** To the best of my knowledge, all investments are made pursuant to Tri-Dam's investment policy. In addition,
 35 Tri-Dam maintains sufficient cash and liquid assets to fund expenditures for the next six months. /S/ Brian Jaruszewski, Treasurer

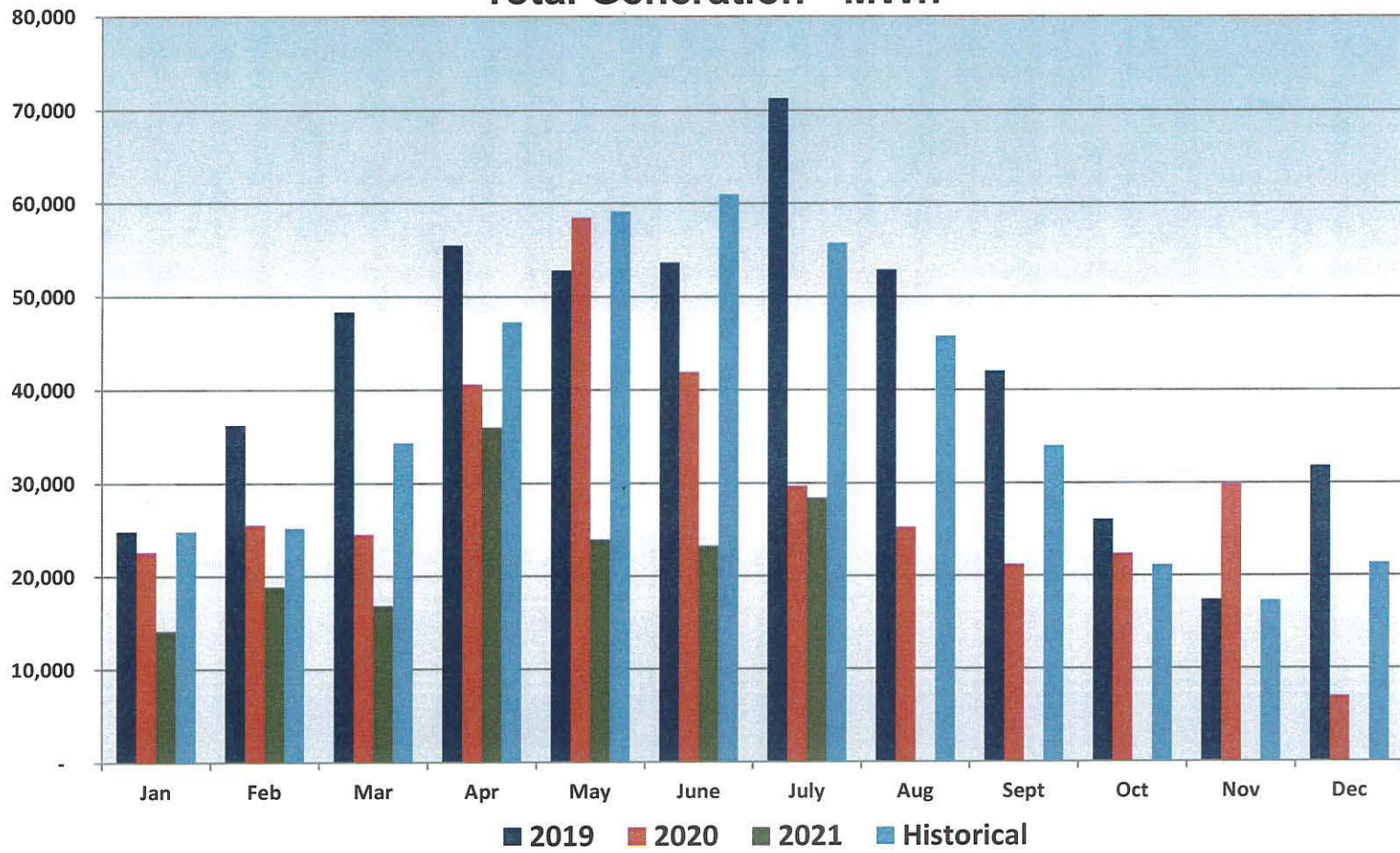
Tri-Dam Project Investment Portfolio Total Market Value (in \$Millions)



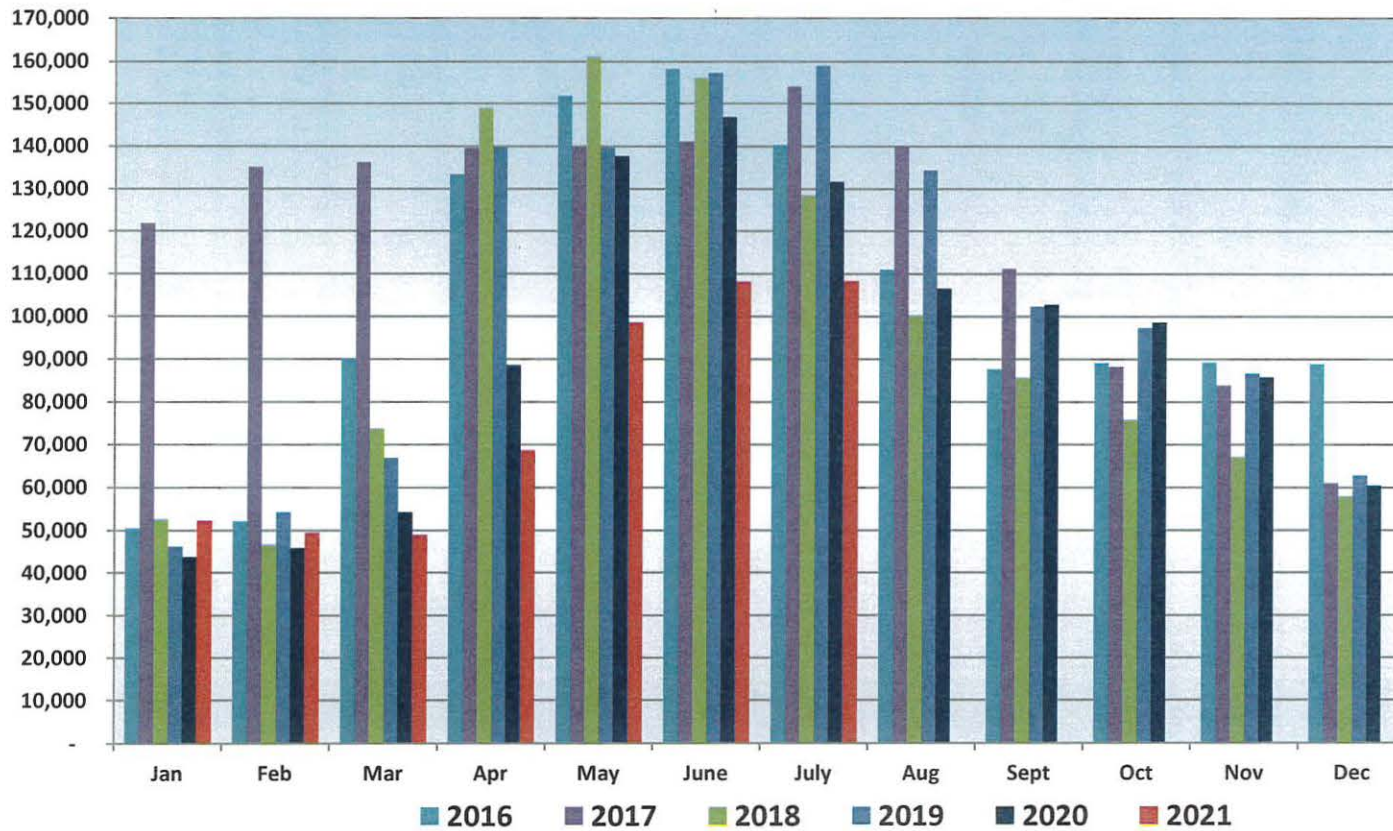
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnells & Beardsley



Tri-Dam Project

Statement of Obligations

Period Covered

July 1, 2021 to July 31, 2021

**TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS**

**Period Covered
July 1, 2021 to July 31, 2021**

One-Half Oakdale Irrigation District	\$ 297,727.93
One-Half South San Joaquin Irrigation District	\$ 297,727.94
Total Obligations	\$ 595,455.87

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Robert A. Holmes

Linda Santos

Dave Kamper

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

Robert A. Holmes

SECRETARY,

SECRETARY,

Steve Knell

Date

Peter M. Rietkerk

Date

**Tri Dam Project
Statement of Obligations**

Period Covered
From To
July 1, 2021 to July 31, 2021

	<u>No. Chks.</u>	<u>Amount</u>
<u>Vendor Check Register Report</u> (Please see attached Check Listing)	94	\$362,022.38
 <u>Payrolls - Net Charges</u>		
<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>
8-Jul-21	Payroll	\$ 115,192.69
22-Jul-21	Payroll	\$ 118,240.80
		\$ -
 Total Net Payroll		 <u>\$ 233,433.49</u>
 Total Disbursements for the Period		 <u><u>\$595,455.87</u></u>
 Distribution Between Districts ~		
Oakdale Irrigation District		\$ 297,727.93
South San Joaquin Irrigation District		\$ 297,727.94
 Total Districts		 <u><u>\$ 595,455.87</u></u>

Project

July Checks by Amount



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
128008	10813	ACWA Joint Powers Insurance Authority	07/22/2021	Health Benefits	64,222.13
127972	11343	Tim O'Laughlin, PLC	07/15/2021	Legal matters	62,702.50
127970	10294	FISHBIO Environmental LLC	07/15/2021	Fish Studies	60,702.63
128010	10815	Cal PERS System	07/22/2021	EE/ER Retirement Plan	19,263.53
127965	10815	Cal PERS System	07/08/2021	EE/ER Retirement Plan	19,046.90
127969	10250	Downey Brand Attorneys LLP.	07/15/2021	Tulloch Litigation	16,176.00
128040	10514	Pacific Gas & Electric Co.	07/30/2021	Utilities	8,474.03
128014	11244	Arthur J. Gallagher & Co.	07/22/2021	Insurance/Work Comp Premium	8,464.00
127958	10514	Pacific Gas & Electric Co.	07/01/2021	Utilities	6,559.07
128006	10778	Watermark Engineering Inc.	07/16/2021	Streamgaging	6,100.00
127967	10812	Nationwide Retirement Solution	07/08/2021	EE Supl Retirement Plan	4,299.22
128012	10812	Nationwide Retirement Solution	07/22/2021	EE Supl Retirement Plan	4,299.22
128017	10900	Chase Cardmember Service	07/22/2021	Fuel, meals, conference, small tools, EE boots, TV Scoping at Day Use	4,227.31
128016	11374	CA Dept. of Water Resources	07/22/2021	Annual Snow Survey	4,000.00
127955	11049	Hunt & Sons, Inc.	07/01/2021	Fuel	3,775.24
127963	10813	ACWA Joint Powers Insurance Authority	07/08/2021	EE Health Benefits	3,222.41
127973	10501	O'Laughlin & Paris	07/15/2021	Legal matters	3,015.00
127979	11368	Jeffery & Jennifer Cannon	07/16/2021	Tulloch Performance Deposit Refund	3,000.00
127991	11373	Noel and Tamra McLaughlin	07/16/2021	Tulloch Performance Deposit Refund	3,000.00
127995	11369	Keith D. Primeau	07/16/2021	Tulloch Performance Deposit Refund	3,000.00
128003	11372	William & Georgina Veazey	07/16/2021	Tulloch Performance Deposit Refund	3,000.00
128007	11370	Barry Wright	07/16/2021	Tulloch Performance Deposit Refund	3,000.00
127982	10935	datapath	07/16/2021	Network Support	2,678.00
128015	10067	AT&T - SBC - Pac Bell	07/22/2021	Telephone	2,527.01
127986	11333	Fedak & Brown LLP	07/16/2021	2020 Audit	1,990.00
127971	11028	MHD Group, Inc.	07/15/2021	Strategic Communications	1,850.00
127997	10623	Sierra Rock Products Inc.	07/16/2021	Asphalt/Concrete Disposal	1,836.86
127956	10402	Kamps Propane	07/01/2021	Utilities	1,695.20
127964	10183	Cal PERS S457 Plan	07/08/2021	EE Supl Retirement Plan	1,680.00
128009	10183	Cal PERS S457 Plan	07/22/2021	EE Supl Retirement Plan	1,680.00
128038	11011	Pacific Gas & Electric	07/30/2021	Utilities	1,659.43
127988	10320	General Supply Co.	07/16/2021	Tulloch E-Gen, repair Mt. Eliz, Beardsley Dam Lighting	1,471.16
127966	10811	IBEW	07/08/2021	EE Union Dues	1,295.73
128011	10811	IBEW	07/22/2021	EE Union Dues	1,295.73
127957	10879	Lowe's	07/01/2021	Misc supplies & flooring, plywood, trim kit, faucet - Donnell's Cottage	1,248.88
127949	11366	California Comfort	07/01/2021	AC Repair - Strawberry Peak	1,220.50
127960	10618	Sierra Motors	07/01/2021	Filters, elements, armrest and detailing	1,122.49
128030	11010	Calaveras County Water District	07/30/2021	Tulloch Day Use Inspection and Mo. Utility Bill	1,088.81
127984	11048	Fastenal (Vending)	07/16/2021	Wasp spray, gloves, safety glasses, coveralls, batteries	1,029.47
127998	10665	Staples	07/16/2021		916.53
128023	11360	Mother Lode Septic Inc.	07/22/2021		900.00
128022	11028	MHD Group, Inc.	07/22/2021		850.00
128036	10879	Lowe's	07/30/2021		842.37
128019	10984	Longson Document & Paper Shredding	07/22/2021		809.60
128037	10439	McMaster-Carr Supply Co.	07/30/2021		806.28
127975	10074	Avery Muffler Service	07/16/2021		804.38
127950	10225	Decco Automotive Supply Inc.	07/01/2021		750.73
127968	10663	Standard Insurance Co.	07/08/2021		738.59
128013	10663	Standard Insurance Co.	07/22/2021		738.59
128005	10776	Waste Mgmt of Cal Sierra Inc.	07/16/2021		706.53
127987	10319	General Plumbing Supply Co Inc.	07/16/2021		669.31

127951	10227	Del Oro Water Co. Inc.	07/01/2021	637.14
127990	11038	Juan Martinez Catering	07/16/2021	632.50
127952	11048	Fastenal (Vending)	07/01/2021	628.66
128021	10831	Mangan Meticulous	07/22/2021	625.00
128032	10288	Fastenal Co.	07/30/2021	555.19
127962	10703	Tessco	07/01/2021	549.65
127993	10466	Mountain Oasis Water Systems & Btl Co I.	07/16/2021	540.55
128028	11375	The Service Station	07/27/2021	500.00
127992	10439	McMaster-Carr Supply Co.	07/16/2021	464.89
127989	11049	Hunt & Sons, Inc.	07/16/2021	428.18
128027	10735	Tuolumne Co. Tax Collector	07/22/2021	394.49
128025	10632	Slakey Brothers Inc.	07/22/2021	382.88
127985	10288	Fastenal Co.	07/16/2021	381.88
127999	10696	T & C Signs	07/16/2021	378.39
127953	10938	Great America Financial Svcs.	07/01/2021	358.42
128033	10938	Great America Financial Svcs.	07/30/2021	358.42
127983	10225	Debco Automotive Supply Inc.	07/16/2021	347.12
128024	11004	Pacific Gas & Electric	07/22/2021	316.07
127981	11366	California Comfort	07/16/2021	270.00
128001	11159	United Rentals (No. America), Inc.	07/16/2021	259.59
127961	11005	Sonora Lumber Company	07/01/2021	253.08
128031	10225	Debco Automotive Supply Inc.	07/30/2021	234.44
127959	10535	Pitney Bowes GFS LLC	07/01/2021	227.59
128000	10718	Tractor Supply Credit Plan	07/16/2021	209.12
128026	10933	Smile Business Products	07/22/2021	190.75
128035	11049	Hunt & Sons, Inc.	07/30/2021	188.39
128041	11005	Sonora Lumber Company	07/30/2021	185.80
127994	10513	Pacific Gas & Elec - Non Util	07/16/2021	168.28
127980	10202	Condor Earth Technologies	07/16/2021	167.75
127948	10074	Avery Muffler Service	07/01/2021	132.99
127977	10154	Calaveras Telephone Co.	07/16/2021	109.85
128004	11258	Verizon	07/16/2021	108.23
128034	10846	H & S Parts & Service	07/30/2021	75.10
128018	10399	JS West Propane Gas	07/22/2021	63.72
127976	10971	Bear's Garden Florist	07/16/2021	62.21
127996	10845	Sierra Office Supply & Printing	07/16/2021	54.29
127954	10846	H & S Parts & Service	07/01/2021	26.88
127978	10986	Cal-Waste Recovery Systems, LLC	07/16/2021	25.49
128020	10428	M C I	07/22/2021	22.90
127974	10866	AT&T Teleconference Services	07/16/2021	20.14
128029	10132	CA Dept of Toxic Substances Control	07/30/2021	15.00
128039	11147	Pacific Gas & Electric	07/30/2021	10.51
128002	10749	UPS	07/16/2021	9.48

Report Total:

\$ 362,022.38

USFS REC SITE

COST SHARING

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Brian Jaruszewski

SUBJECT: United States Forest Service Donnells / Beardsley Recreation Site Cost Sharing

RECOMMENDED ACTION: Approval of the USFS Recreation Site Bill for Collection.

BACKGROUND AND/OR HISTORY:

Tri-Dam's Agreement with the United States Forest Service requires that projects fund the annual costs associated with the operations and maintenance of developed recreation areas within FERC license boundaries. This invoice represents the 2021 operating costs for the Donnells / Beardsley recreation areas, which include:

- Maintaining the campground water systems to State of California standards
- Trash removal at campgrounds
- Vault toilet pumping at the Beardsley, TeleLi puLaya, and China Flat sites
- Maintaining US Forest Service presence on a daily basis from May through October to ensure facility cleanliness, area security, and operational readiness
- Providing Campground Hosts at Beardsley Dam Campground and TeleLi puLaya Campground
- Law enforcement patrols in Forest Order closure areas and within license boundaries

The amount is greater than previously presented, as it does not include a credit for campground utilization. A credit will be issued at the end of the season to offset a portion of the cost.

Agreement #: NRMG-16-CO-11051600-014

FISCAL IMPACT: \$164,378.65

ATTACHMENTS: USFS Bill for Collection

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

FOREST SERVICE
BILL FOR COLLECTION

Doc. Date : 07/26/2021

PAGE: 1

ENCLOSE A COPY OF THIS BILL WITH YOUR CHECK OR MONEY ORDER. DO NOT SEND CASH. PLEASE INCLUDE BILL NO. AND CUSTOMER NUMBER ON YOUR CHECK OR ON YOUR ONLINE BILL PAYMENT.
MAKE CHECK PAYABLE TO:
FOREST SERVICE

MAIL PAYMENT TO:
USDA Forest Service
P. O. Box 6200-09
PORTLAND OR 97228-6200
Or pay online at www.fs.fed.us/billpay

TO:
TRI-DAM
PO Box 1158
PINECREST CA 95364 US

PAYER INDICATE
AMOUNT ENCLOSED:

NET AMOUNT DUE : \$ 164,378.65

Work contingent upon collection.

FMMI BILL NUMBER : 3003685945

CUSTOMER NUMBER : 3335000

REFERENCE CONTRACT/PERMIT/AGREEMENT NUMBER :
0516-21-FE-2005A

DESCRIPTION : 2005-012

REMARKS :
RE: 3700009806
NOTE :
PLEASE SEND ALL CORRESPONDENCE, INQUIRIES, AND CHANGE OF ADDRESS
TO :
CFO
101B SUN AVE NE
ALBUQUERQUE NM 87109 US

PRINCIPAL :	\$	164,378.65
INTEREST :	\$	0.00
ADMINISTRATIVE COST :	\$	0.00
PENALTY :	\$	0.00
AMOUNT DUE :	\$	164,378.65
AMOUNT CREDITED :	\$	0.00
NET AMOUNT DUE :	\$	164,378.65

LATE FEES DO NOT APPLY FOR BILLINGS IN ADVANCE OF RECEIPT OF GOODS OR SERVICES.

OBLIG DOC #: 2005-012
PROJECT TITLE: BEARDSLEY DONNEL FE PROJECT
Customer POC: BRIAN JARUSZEWSKI 209-965-3996 x 123 BJARUSZEWSKI@TRIDAMPROJECT.COM
Forest Service POC: MIGUEL MACIAS Phone: 209-264-8065 Email: miguel.macias@usda.gov
Forest Service Billing POC: ASC B&F RACA 1-877-372-7248 Option #1
Forest Service Agreement 0516-21-FE-2005A
AM

LINE	LINE INFORMATION	AMOUNT
000010	FS.RA.0516.CW.FSAA.105AA 21XX	\$ 164,378.65

FERC ANNUAL CHARGES

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Jarom Zimmerman

SUBJECT: FERC Annual Charges

RECOMMENDED ACTION: Approve the FERC annual administrative charges for 2021

BACKGROUND AND/OR HISTORY:

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges

	2020	2021
Tulloch	\$ 24,282.22	\$ 23,224.83
Beardsley/Donnells	<u>\$117,151.08</u>	<u>\$112,049.61</u>
	\$141,433.30	\$135,274.44

FISCAL IMPACT: \$135,274.44

ATTACHMENTS: FERC Invoice

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2021

PAYMENT MUST BE RECEIVED BY: 08/30/2021		DATE OF STATEMENT: 07/16/2021	
BILL NO: H21121-00		PROJECT NO: 02067 <i>Tulloch</i>	
OAKDALE/S.SAN JOAQUIN IRR. DIST. c/o TRI DAM PROJECT Rick Dodge P.O.BOX 1158 PINECREST, CA 95364		PROJ. LOCATION: CALAVERAS, CA AUTHORIZED KW: 17,100 HP-CAPACITY: 17,100 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 02/01/2006	LIC. ISSUED: 04/01/1955	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2021)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	17,100 KW	\$19,454.26	
2. FIXED CHARGE		0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY20)		(\$847.42)	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY20)		\$4,617.99	
CHARGE FOR USE OF INDIAN LANDS (FY21)		\$0.00	
GOVERNMENT DAM CHARGE (FY20)		\$0.00	
SUBTOTAL:		\$23,224.83	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR INDIAN LANDS CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$23,224.83	
REMARKS:			

**RE-ROOF MT. ELIZABETH
COMMUNICATIONS BUILDING AND
BEARDSLEY GATE HOUSE**

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Chris Tuggle

SUBJECT: Re-roof Mt. Elizabeth Communication Building and Beardsley Gate House

RECOMMENDED ACTION: Approval to replace roofing at the Mt. Elizabeth Communication Building and the Beardsley Gate House

BACKGROUND AND/OR HISTORY:

The Beardsley Gate House and the Mount Elizabeth communication site roofs are 20+ years old and are showing significant signs of deterioration. Numerous cracks have developed throughout the existing asphalt roofing material which allows water to leak in underneath the roofing material and down through cracks in the ceiling. These leaks are directly over the top of our critical electrical controls, switching cabinets, as well as our communications equipment. Significant damage may occur to electrical equipment if leaks continue to worsen.

An Invitation to Bid was issued to three vendors, all authorized distributors / installers of Sarnafil roofing systems. One bid was received. The terms of the bid include contractor's 5-year warranty and Sarnafil's 20-year system warranty.

Staff recommends contracting with Summit Roofing in the amount of \$61,850.

Mt. Elizabeth	\$27,610
Beardsley Gate House	\$34,240

FISCAL IMPACT: \$61,850 (\$65,000 budgeted)

ATTACHMENTS: Summit Roofing (Jamestown)	\$61,850
Kings Roofing (Sacramento)	No Response
Waterproofing Associates (Lodi)	No Response

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



July 27, 2021

Mr. Brian Jaruszewski
Tri-Dam Project / Tri-Dam Power Authority
P.O. Box 1158
Pinecrest, Ca 95364

RE: Mt. Elizabeth / Beardsley Gate House Roof Project

Dear Mr. Jaruszewski,

We are pleased to present this proposal to you for the installation of a new Sarnafil 60-Mil FB Single Ply Roof System at the referenced location.

The total cost of all labor, materials, equipment, insurance and supervision is as follows in the scope of work:

1. Prepare the existing roof system to accept the new Sarnafil Single Ply Roof System, remove the debris from the site and as non-asbestos containing roofing materials.
2. On top of the parapet wall install a 2x6 redwood wood nailer anchored with concrete fasteners if needed.
3. Starting at the low points of the roof install the single ply roof membrane in shingle fashion over lapping each sheet and set into an application of Sarnacol OM Feltback Membrane Adhesive. Hot air weld each sheet together in the head and end laps.
4. Install one layer of flashing membrane on all parapet walls, vertical curbs, roof to wall curbs and the expansion curb. Set the flashing membrane into bonding adhesive and terminate the top of the flashing membrane with a termination bar and sealant
5. On all perimeter edges install clad metal edge and seal the roof flange with a stripping membrane hot air welded to the field membrane.
6. At all parapet walls over the flashing membrane install 22-gauge sheet metal lock strip and a 4" face Sarnaclad metal edging mechanically. Install a 6-inch stripping membrane to seal the metal flange of the metal to the flashing membrane.
7. Install new boot flashings at all roof projections.
8. Install new clad metal drainage scuppers replacing the existing scuppers.
9. Provide a contractor's 5-year and Sarnafil's 20-year warranty system warranty.

Roof Replacement Cost

- | | |
|--------------------------|-------------|
| a. Mt. Elizabeth, | \$27,610.00 |
| b. Beardsley Gate House, | \$34,240.00 |

Unit Cost

- | | |
|-----------------------------|---------------------------|
| a. Labor: | \$132.00 per man per hour |
| b. Materials: | Cost plus 25% |
| c. Truck and Equipment Fee: | \$285.00 per day |
| d. Walk Way Mats: | \$47.50 per lineal foot |

Please feel free to contact me if you have any questions or if we can be of further service to you.

Sincerely,

Tom Asbury

Tom Asbury
President

AIR CONDITIONING UNITS

COMM SITES

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Chris Tuggle

SUBJECT: Replacement Air Conditioning units at Mt. Elizabeth and Strawberry Peak

RECOMMENDED ACTION: Approve Purchase of Replacement Air Conditioning Units for Mt. Elizabeth communication site and Strawberry Peak communication site.

BACKGROUND AND/OR HISTORY:

The existing air conditioning units at the Mt. Elizabeth and Strawberry Peak communication sites have been in place for approximately 14 years. As such, they are requiring frequent servicing to operate properly. Additionally, the refrigerant type used in these units is no longer available due to recent changes to California regulations for a/c units, and spare parts are becoming difficult to procure. Service technicians have advised that there is very limited life remaining on each of the units.

Mt. Elizabeth and Strawberry Peak are central to our operations as they are the two communication sites. Our ability to maintain a proper climate at each site is critical.

Because of the recent weather (extremely hot and dry), all heating and air conditioning contractors are experiencing a backlog of work orders and materials. We received only one written quote and one oral (phone) estimate.

Staff recommends award to Foust Heat, Air & Refrigeration in the amount of \$43,176.

FISCAL IMPACT: \$43,176.00 (\$43,000 total budget)

ATTACHMENTS: Foust Heat Air Refrigeration Quote

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



**PO Box 413
Columbia, CA 95310
209-588-0207
Lic #841677**

Estimate

Date	Estimate #
7/28/2021	2107-350

Name / Address	Install At
Tri Dam Project Chris Tuggle 31885 Strawberry Rd Strawberry CA 95375	

10% down at time of signed acceptance.

Full payment due at time of completion.

Payments made with credit card will be charged 2% credit card fee for amounts over \$500.00

We hereby submit specification and estimates, subject to all terms and conditions as set forth on both sides, as follows:

Description	Total
TRI DAM - MT ELIZABETH Supply and Install (2) 5 ton Wall Mount Bard Heat Pump A/C Units. Install to existing location and electrical. Install New Thermostat.	
TRI DAM - STRAWBERRY PEAK Supply and Install (2) 5 ton and Wall Mount Bard Heat Pump A/C Units. Install to existing location and electrical. Install New Thermostat.	
Haul away old equipment. Equipment	41,389.00
Labor - Install	2,600.00
WARRANTY: 3 Year Parts 1 Year Labor	

We propose hereby to furnish material and labor complete in accordance with the above specifications and sum total.

Total	\$43,989.00
--------------	--------------------

Note: This estimate may be withdrawn by us if not accepted within 30 days.

ACCEPTED: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature _____

MCC (MOTOR CONTROL CENTER)

SPARE PARTS

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Chris Tuggle

SUBJECT: Motor Control Center (MCC) Spare Parts for Donnells, Beardsley and Tulloch

RECOMMENDED ACTION: Recommend approving the purchase of the MCC Spare Parts for Donnells, Beardsley and Tulloch.

BACKGROUND AND/OR HISTORY:

Motor Control Centers control the operation and power distribution to the various motors used throughout the powerhouse, including pump, compressor and HVAC motors, all from a central location. Having these parts on hand will reduce down time and lost generation.

Because of the age of the units, it is becoming increasingly difficult to find replacement parts. The lead time for receiving the parts is also becoming longer than practical. In the event of a failure, having these spare parts on hand will allow us to make a quick repair. Otherwise, in the event of a failure we would be at risk of experiencing downtime.

In order to maintain continuity between all units, and because of the very limited number of vendors that service these units, staff recommends purchasing from the same vendor that supplied the existing units.

FISCAL IMPACT: Budgeted \$25,000

ATTACHMENTS: Circuit Breaker Sales Quote \$21,000

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



CIRCUIT BREAKER SALES NE Inc.

A Group CBS Company

79 MAIN ST • SEYMOUR, CT 06483
203.888.7500 • 800.521.0197 • FAX 203.888.1205
www.cbsalesne.com

QUOTATION

To TRI DAM

Date: 8/5/21

REV 2 REVISED QUANTITIES

Attention: DAN HOGUE

Reference: SPARE PARTS

In response to the above inquiry, we wish to offer the following, subject to prior sale:

DESCRIPTION	PRICE
SPARE PARTS FOR 3) TRI DAM MCC PROJECTS BEARDSLEY-TULLOCH-DONNELLS AS OUTLINED IN EMAIL TITLED RECOMMENDED TRI-DAM SPARE PARTS LIST FOR CBSNE JOBS 4353 ,5791 AND 9799	\$23,500
<i>SURPLUS GEAR IS WORTH \$2500 – CBS-NE TO PAY FREIGHT. TOTAL WITH GEAR CREDIT</i>	\$21,000

CONDITIONS: All quotations are for immediate acceptance and are subject to change without notice. Prices Subject to any applicable, state or local taxes. Deliveries offered are approximate and are subject to revision due to causes beyond our control. Where specified, priority ratings shall be made a part of orders.

F.O.B. POINT: CT

GUARANTEE: Rebuilt Equipment is guaranteed free of inherent electrical or mechanical defects for TWO (2) Years from the date of shipment, and to perform according to ratings, under normal conditions and with competent supervision. Our obligation hereunder is limited to repair or replacement of defective parts, FOB our plant, Seymour, CT., or, at our option, refund of price paid. Not responsible for consequential damage, or for repairs or replacements made by others except when agreed to in writing. Equipment quoted "as is" or "as taken from service" is offered without warranty, except as to title, unless specifically set forth in the description of such item(s). New equipment covered by original manufacturer's warranty.

DELIVERY

CIRCUIT BREAKER SALES NE

By: _____

STAFF REPORTS

GENERAL MANAGER BOARD REPORT

Jarom Zimmerman

August 19, 2021

1. We have received the first draft of the Inflow Design Flood analysis back from HDR. It shows a large incremental increase in flow and flood level due to a dam breach as compared to max spillway capacity without overtopping. We were hoping this analysis would reduce the theoretical flood inflow so that it would not overtop Beardsley and Donnells dams, but that was not the case. There are a few different options that we have come up with at this point. Our next step will be to receive an estimate from HDR on calculating the frequency of this worst-case flood event, and if it is very infrequent, in the range of 1 in 100,000 years, then FERC might determine that this risk is acceptable and no further action would be required. If they do not accept this, another option is to conduct a site specific Probable Maximum Flood (PFM) study to calculate the theoretical maximum flood for the Middle Fork of the Stanislaus, but these studies can be very expensive and often times result in worse flood levels than before. The other option is a physical modification to the dam or spillway, enlarging the spillway to accept a higher flow to avoid dam overtopping. We will pursue the flood frequency route first and present it to FERC and see what their response is.
2. We have multiple employees out who have tested positive for COVID and who are isolating at this time. We also have additional employees out who were in close contact with those employees, and they are in quarantine as well. We are shifting some of our work processes to incorporate more distance between employees where possible and avoid unnecessary close contact among employees.
3. We received the draft Security Assessment (SA) for Donnells and Beardsley from Gannett Fleming this week. The SA has an overview of our security equipment and procedures, and it provided recommendations for security improvements. We have provided edits back to HDR and will be working with them to finalize the report for submittal to FERC. The draft Vulnerability Assessment (VA) for Tulloch is due to us by the end of August.
4. We spend over \$40,000/year on landline phones for the project, and the calls frequently have feedback, static, or background noise. We are looking into switching over to Voice Over IP phones (VoIP), where the calls would be routed through our internet connection rather than the phone lines. The calls are much clearer, the connection should be more reliable, and the cost will be much less. We have had one quote for approximately \$12,000 per year, and this includes the cost of the new handsets. There are some locations that do not have an internet connection, such as Division and Donnells Dam, so we are working on addressing those locations to make sure we have other reliable means of communications at those sites prior to making this switch.

OPERATIONS AND MAINTENANCE MANAGER BOARD REPORT

Chris Tuggle
August 19, 2021

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	54,298	(838)
Beardsley	53,999	985
Tulloch	64,186	(2083)
New Melones	1,035,964	(179,970)

Outages:

Plant	Dates	Duration	Cause
-------	-------	----------	-------

Operations Report:

New Melones Inflows:

Total inflows for water year 20/21: 325,498 A/F.

District Usage:

Total District usage for the water year 20/21: 342,150 A/F.

Precipitation:

Total precipitation for the month of July was .09 inches.

Other Activities:

1. PG&E Line outages.
2. Donnells and Beardsley Islanding Event for PG&E.
3. Completed PG&E supplemental flow at S12.
4. Assisted maintenance on multiple projects.
5. Cycling Beardsley After Bay for Generation.

MAINTENANCE:

Donnells:

1. Equipment in service.

Beardsley:

1. Equipment in service.

Sandbar:

1. Annual Maintenance started 8/3/21.

Tulloch:

1. Equipment in service.

Misc.:

1. Vehicle and equipment maintenance and repairs.
2. Septic system inspection and repairs for all facilities.
3. Beardsley Part 12D Spillway Repairs.
4. Conduct maintenance on various plant systems as required.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00											0.09 Current Year
Average	0.15	0.21	0.72	2.18	4.78	5.95	6.60	6.26	5.81	3.42	1.92	0.63	37.60
2021-22 +/-	(0.06)	(0.21)	(0.72)	(2.18)	(4.78)	(5.95)	(6.60)	(6.26)	(5.81)	(3.42)	(1.92)	(0.63)	(37.51)

ANNUAL AVERAGE

37.60

INCHES +/- ANNUAL AVERAGE

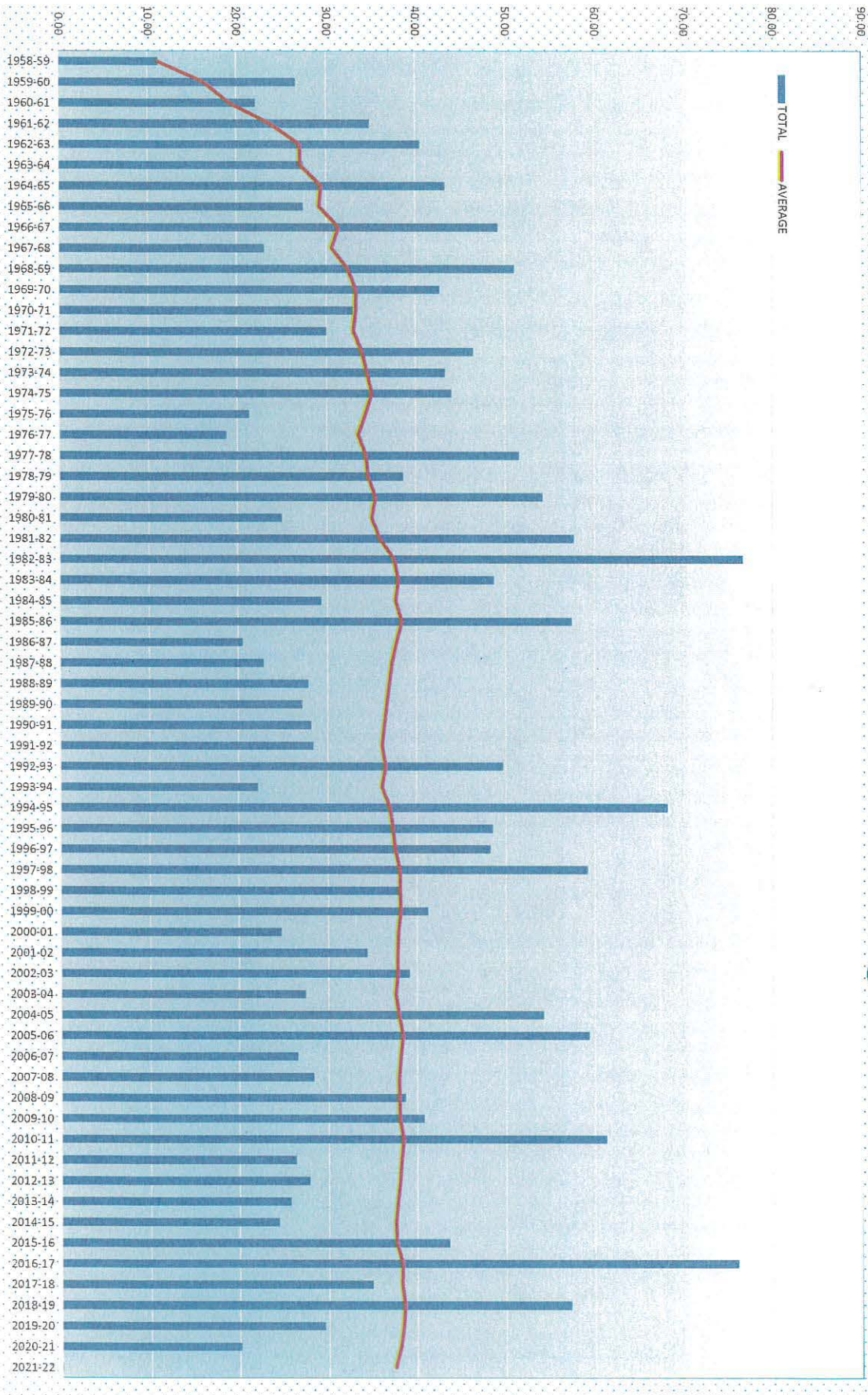
(37.51)

Updated as of 10-Aug-21

PERCENT OF ANNUAL AVERAGE

0%

Historical Rain VS Average



REGULATORY AFFAIRS BOARD REPORT

Susan Larson
August 19, 2021

FERC Compliance

- Tulloch Cultural Resources. Final report of Tulloch cultural resources inventory (National Register of Historical Places Testing and Evaluation Plan) filed with FERC in late July. In conjunction with HDR and GM Zimmerman, we were able to reduce the number of sites requiring additional testing, while still conforming with license provisions, provided that this is accepted by FERC and the required regulatory agencies and tribal representatives.
- EAP (Emergency Action Plan). While the EAP document and related inundation mapping has been approved, staff still has not received approval from FERC. Staff has received comments from CalOES; thus, we are working actively with FERC to obtain their comments so that the document can be completed in an efficient manner, incorporating the comments of all agencies at one time without multiple revisions and costly duplicative effort.
- Tulloch Day Use Site. Plans for the installation of the new water line extending from Tri-Dam's property to CCWD's main connection point are being finalized, for submittal to the district. Once the plans are approved by CCWD, they will be included in the updated RFP for the project to be circulated in early fall. CCWD has indicated that they will reimburse Tri-Dam for the cost of the offsite work involved with installation of the new water line, and Tri-Dam will be responsible for the onsite lateral that connects to the new line. In addition, plans for reinforcement of the existing sewer line which will be the lower cost solution, while still providing a durable sewer line.
- Working on revisions to the RFP to obtain bids for remediation of shoreline erosion at Tulloch reservoir, in advance of the planned circulation in the fall 2021. In order to reduce costs, we are in contact with the Black Jack Bluffs subdivision to determine if we can utilize their launch ramp and adjacent shoreline to perform the erosion remediation work.

Permit and Other Assignments

- Work on permits, site reviews and compliance questions for various properties at Tulloch. Respond to daily inquiries from the public. Permits, inspections and file documentation.
- Tulloch compliance matters, as required, as the Natural Resources Intern makes progress on the shoreline audit.

GENERATION REPORT



Tri-Dam Project Generation & Revenue Report 2021

	Donnells				Beardsley				Tulloch				Project Total		
	Average Generation (1958-2018)	2021 Net Generation (kWh)	Avoided Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue		
JAN	17,389,989	11,052,034	-	\$884,163	3,150,048	1,454,471	\$116,358	4,271,885	1,575,855	\$126,068	24,811,922	14,082,360	\$1,126,589		
FEB	17,229,608	15,224,781	-	\$1,217,982	2,927,753	1,356,506	\$108,520	5,024,913	2,306,786	\$184,543	25,182,274	18,888,073	\$1,511,046		
MAR	23,070,659	8,146,307	-	\$651,705	3,584,274	1,743,745	\$139,500	7,580,691	6,998,744	\$559,900	34,235,623	16,888,796	\$1,351,104		
APR	31,686,865	19,684,384	-	\$1,574,751	4,717,464	2,156,914	\$172,553	10,811,027	14,149,852	\$1,131,988	47,215,356	35,991,151	\$2,879,292		
MAY	41,216,149	6,968,984	-	\$557,519	5,799,593	1,875,573	\$150,046	12,131,040	15,103,809	\$1,208,305	59,146,782	23,948,366	\$1,915,869		
JUN	42,555,036	5,330,181	-	\$426,414	6,336,073	1,130,982	\$90,479	12,084,818	16,800,913	\$1,344,073	60,975,928	23,262,075	\$1,860,966		
JUL	36,444,466	8,965,044	-	\$717,204	6,629,514	1,002,776	\$80,222	12,609,174	18,473,357	\$1,477,869	55,683,154	28,441,177	\$2,275,294		
AUG	27,568,740	-	-	\$0	6,269,748	-	\$0	11,868,293	-	\$0	45,706,781	-	\$0		
SEP	20,111,167	-	-	\$0	5,223,523	-	\$0	8,577,620	-	\$0	33,912,310	-	\$0		
OCT	12,743,535	-	-	\$0	3,752,220	-	\$0	4,664,124	-	\$0	21,159,879	-	\$0		
NOV	12,042,987	-	-	\$0	2,794,775	-	\$0	2,487,256	-	\$0	17,325,019	-	\$0		
DEC	14,354,891	-	-	\$0	3,713,920	-	\$0	3,288,702	-	\$0	21,357,513	-	\$0		
Total	296,414,092	75,371,715	-	\$6,029,737	54,898,907	10,720,966	\$857,677	95,399,542	75,409,317	\$6,032,745	446,712,540	161,501,999	\$12,920,160		

Note: Price per MWh is \$80.00

Tri-Dam Power Authority - Sand Bar

	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	PG&E Coordination Payment	Total Revenue
JAN	4,663,654	1,740,974	\$139,278	\$0	\$139,278
FEB	3,946,606	899,860	\$71,989	\$0	\$71,989
MAR	5,290,014	1,365,702	\$109,256	\$0	\$109,256
APR	6,873,822	2,249,798	\$179,984	\$0	\$179,984
MAY	8,065,189	2,904,073	\$232,326	\$0	\$232,326
JUN	8,750,023	1,274,345	\$101,948	\$0	\$101,948
JUL	9,133,101	721,206	\$57,696	\$0	\$57,696
AUG	8,560,581	-	\$0	\$0	\$0
SEP	6,928,285	-	\$0	\$0	\$0
OCT	4,898,944	-	\$0	\$0	\$0
NOV	2,947,604	-	\$0	\$0	\$0
DEC	5,554,123	-	\$0	\$0	\$0
Total	75,611,948	11,155,959	\$892,477	\$0	\$892,477

WESTERN PRICE SURVEY

[7] Heat Abates, Lowering Western Prices

As weather across the West generally cooled with the arrival of August, so too did demand and peak power prices.

Peak prices—which were already well above \$100/MWh—generally rocketed even higher July 30, save for at Palo Verde. Northwest power prices topped out above \$500/MWh, while South of Path 15 peak power reached \$132.50/MWh.

By Aug. 5, daytime power values deflated by between \$54.70 and as much as \$388.65 at Mid-Columbia compared with July 29. Prices ranged from \$74.60/MWh at North of Path 15 to \$99/MWh at Palo Verde.

California Independent System Operator demand gradually softened as the week progressed. The week's high of 41,162 MW, recorded Aug. 3, was not terribly different from the July 29 high of 41,281 MW; however, demand dropped by roughly 2,400 MW to 38,720 MW by Aug. 5.

Total CAISO renewables reached 16,640 MW Aug. 5, meeting almost 43 percent of demand. That same day, imports supplied 8,918 MW, which was about 23 percent of demand. Thermal generation reached 25,968 MW Aug. 4, which was almost 64 percent of demand.

Nighttime power values fell, with Mid-C off-peak power losing the most value week over week, down \$35.65 to \$52.15/MWh.

Western natural gas values generally increased in trading, with most hubs gaining between 3 cents and as much as 32 cents. Sumas gas posted the greatest gain, up 32 cents to \$3.91/MMBtu in trading.

Three hubs proved the exception. Alberta natural gas tumbled 32 cents to \$2.71/MMBtu. Both SoCal CityGate and SoCal Border prices dropped, but still were the highest regional prices at \$7.79/MMBtu and \$5.91/MMBtu, respectively. The mean price of Western natural gas was roughly \$4.61/MMBtu by the end of trading.

Henry Hub natural gas values rose 15 cents to end at \$4.17/MMBtu Aug. 5.

National working natural gas in storage was 2,727 Bcf as of July 30, according to U.S. Energy Information Administration estimates, which is a net increase of 13 Bcf compared with the previous week.

Consumption of natural gas dropped nationally as temperatures decreased throughout the United States. Total gas usage fell by 2.6 Bcf per day, or 3.8 percent, between July 28 and Aug. 4, according to the EIA. Total average U.S. consumption of natural gas for power generation dropped by 3 Bcf, or 7.3 percent, in the EIA report week.

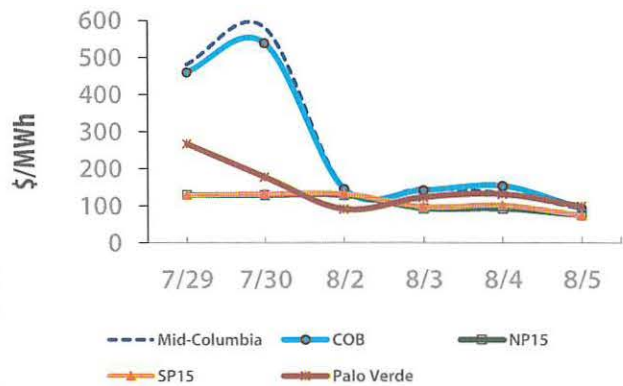
In July, the average high peak price at Henry Hub was \$4.11/MMBtu, \$2.30 more than in 2020 (see "Price Trends," next page).

Western natural gas hub prices similarly increased by several dollars year over year. SoCal Border increased the most, gaining \$4.17 year over year to reach \$6.89/MMBtu.

July average Western peak power prices skyrocketed compared with the year prior. Mid-C gained the most value year over year, soaring \$540.65 to \$582.65/MWh. **—Linda Dailey Paulson**

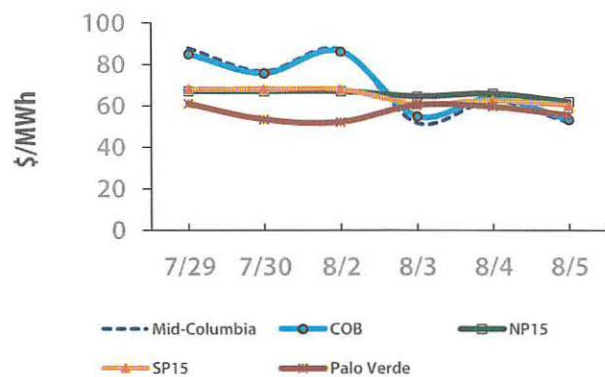
Average Peak Power Prices

Thurs., 07/29 - Thurs., 08/05



Average Off-Peak Prices

Thurs., 07/29 - Thurs., 08/05



Average Natural Gas Prices (\$/MMBtu)

	Th. 07/29	Tues. 08/03	Th. 08/05
Henry Hub	4.02	4.00	4.17
Sumas	3.59	3.83	3.91
Alberta	3.03	2.63	2.71
Malin	3.95	4.06	4.23
Opal/Kern	3.91	3.88	3.99
Stanfield	3.90	3.89	4.07
PG&E CityGate	5.49	5.48	5.63
SoCal Border	6.20	7.44	5.91
SoCal CityGate	8.03	8.02	7.79
EP-Permian	3.85	3.87	3.90
EP-San Juan	3.92	3.88	3.95

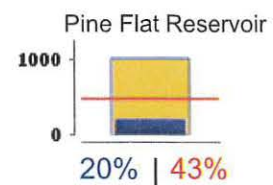
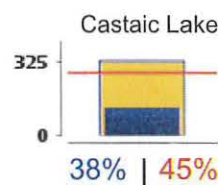
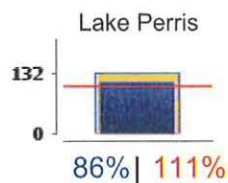
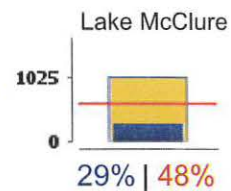
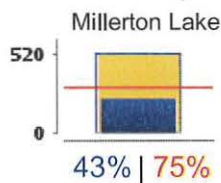
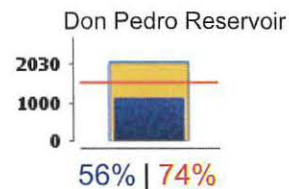
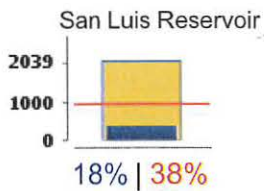
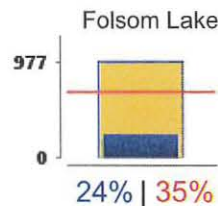
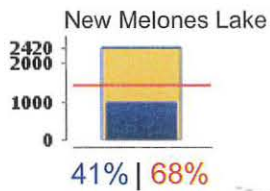
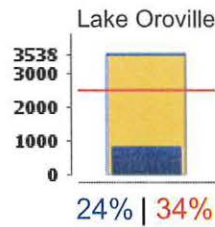
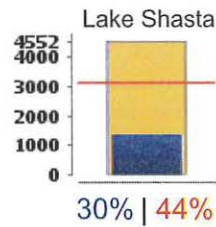
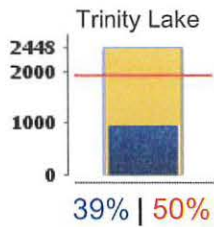
Power/gas prices courtesy Enerfax



CURRENT RESERVOIR CONDITIONS

SELECTED WATER SUPPLY RESERVOIRS

Midnight: August 9, 2021



FISHBIO



August 6, 2021

Tri Dam Project
Jarom Zimmerman
P.O. Box 1158
Pinecrest, CA 95364

Re: July 2021 Invoices

Dear Mr. Zimmerman:

Enclosed are invoices for consulting services provided by FISHBIO during July. Services provided for each project are summarized below.

Lifecycle monitoring

Lifecycle monitoring activities during July included removal of the Oakdale RST, data management, and preparation for snorkel surveys to estimate *O. mykiss* abundance. More information is provided in the enclosed San Joaquin Basin Field Report.

Non-Native Investigation/ Predator Study

Effort during July continued to focus on summary and analysis of the data generated by the study over the past three years. A synthesis report is under development, with chapters that will become stand-alone manuscripts to be submitted for publication in peer-reviewed journals.

Consulting

During July we developed an effects analysis of the proposed water transfer on fisheries resources. Fisheries data collected by the Districts provided strong support for the assessment, including the weir and redd survey data and publications.

Budget Summary

2021	<i>Life-cycle Monitoring</i>	<i>Publications</i>	<i>Consulting</i>	<i>Non-natives</i>	TOTAL
<i>Jan</i>	\$ 31,458.12	\$ -	\$ -	\$ 30,217.58	\$ 61,675.70
<i>Feb</i>	\$ 27,555.99	\$ 655.00	\$ 4,760.00	\$ 77,095.42	\$ 110,066.41
<i>Mar</i>	\$ 14,998.08	\$ 957.50	\$ -	\$ 69,170.73	\$ 85,126.31
<i>Apr</i>	\$ 31,365.02	\$ 11,330.00	\$ -	\$ 105,646.21	\$ 148,341.23
<i>May</i>	\$ 17,827.36	\$ 13,132.50	\$ 150.00	\$ 65,569.83	\$ 96,679.69
<i>Jun</i>	\$ 9,818.60	\$ 16,750.00	\$ -	\$ 34,134.03	\$ 60,702.63
<i>Jul</i>	\$ 8,059.88	\$ 1,277.50	\$ 17,155.00	\$ 57,439.78	\$ 83,932.16
TOTAL	\$141,083.05	\$ 44,102.50	\$ 22,065.00	\$ 439,273.58	\$ 646,524.13
<i>Estimated 2021</i>	\$200,000.00	\$100,000.00	\$ 25,000.00	\$ 500,000.00	\$ 825,000.00
<i>Remaining</i>	\$ 58,916.95	\$ 55,897.50	\$ 2,935.00	\$ 60,726.42	\$ 178,475.87

Sincerely,

Andrea Fuller

SJB July Field Report

The Calaveras River RST operated 14 days in July and 28 young-of-the-year (YOY; <100 mm) and 25 Age 1+ (≥ 100 mm) *O. mykiss* were captured, increasing the combined season total to 1,982 (Figure 1). A total of 1,011 *O. mykiss* were implanted with Passive Integrated Transponder (PIT) tags this season. PIT tagged fish were released upstream of the RST to estimate trap efficiency. A total of 168 tagged fish were recaptured during the season resulting in a 17% trap efficiency rate. Outmigration monitoring concluded on July 23 for the season. Preliminary estimates of 4,062 YOY and 5,371 Age 1+ *O. mykiss* were generated for the Calaveras RST between November 3, 2020 and July 23, 2021. Total passage ranked 4th highest since the trap began sampling in 2003 (Figure 2).

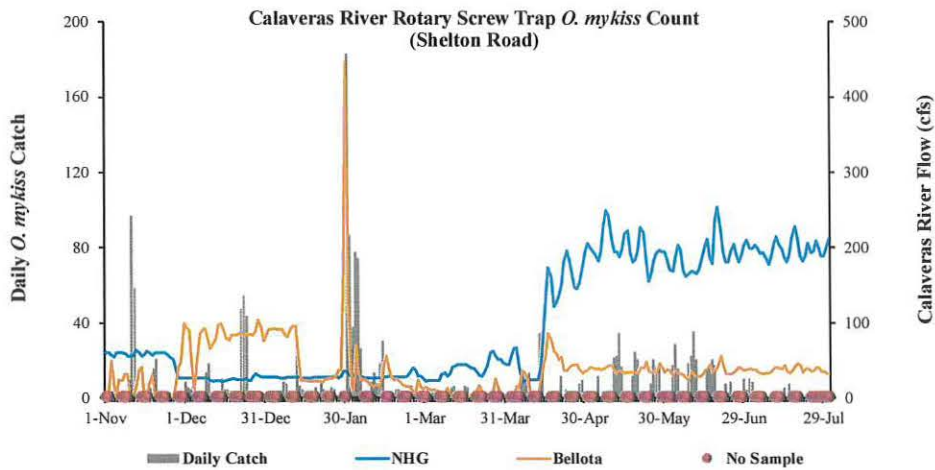


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

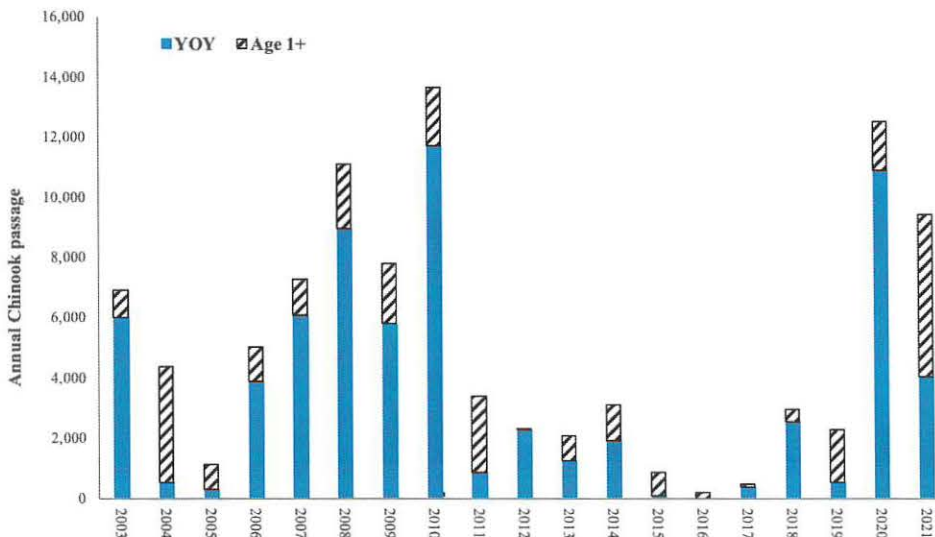


Figure 2. Annual *O. mykiss* passage at the Calaveras River rotary screw trap by lifestage, 2003-2021.

Preliminary production estimates were recently calculated for the 2021 juvenile Chinook salmon outmigration season at the Oakdale and Waterford RSTs. A total of 115,543 juvenile salmon were estimated to pass the Oakdale RST between January and June, and 85% consisted of fry-sized salmon (<50 mm). Chinook passage in 2021 at Oakdale was the 2nd lowest compared to all years the trap sampled between 1996 and 2021 (Figure 3).

Sampling at the Waterford RST occurred from January to May 2021 and resulted in a preliminary estimate of 24,500 juvenile salmon produced, the majority of which were fry (73%). This was the second lowest estimate since the trapping began in 2006. Lowest passage was recorded in 2016 (4,468 fish). Abundance could not be estimated at Grayson because only eleven fish were captured during the entire outmigration season.

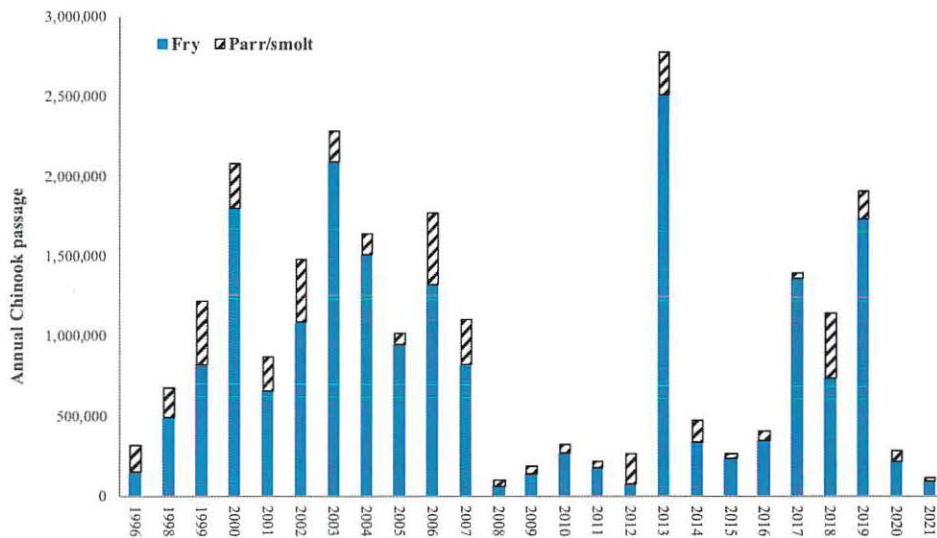


Figure 3. Annual Chinook Passage at the Stanislaus River rotary screw trap at Oakdale, 1996-2021.

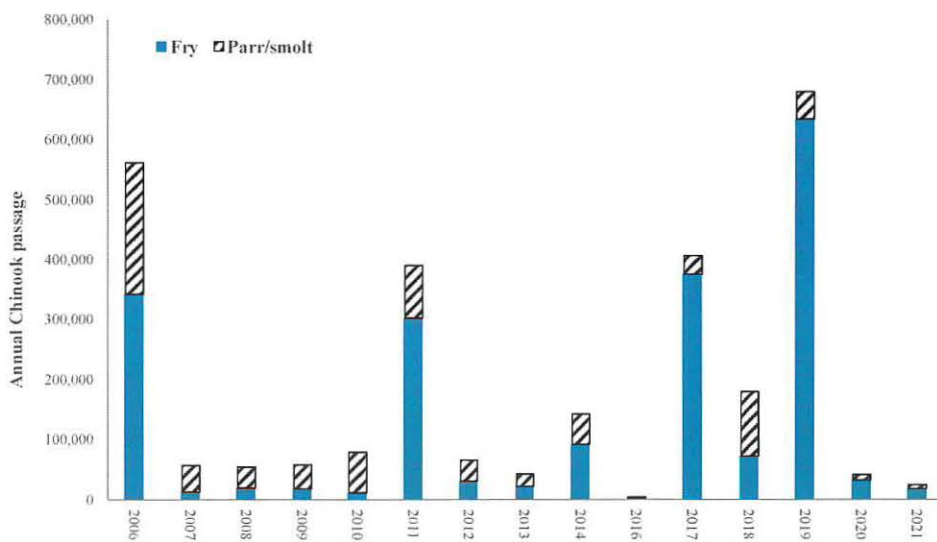


Figure 4. Annual Chinook Passage at the Tuolumne River rotary screw trap at Waterford, 2006-2021.

Calaveras River *O. mykiss* Life-history Investigation

Hook-and-line surveys were conducted in the Calaveras River during July to capture and tag *O. mykiss* to estimate the abundance and evaluate factors that drive expression of anadromy or residency. A total of 998 *O. mykiss* have been PIT tagged to date with 55 tagged during the July event. Fifty-five PIT tagged fish have been recaptured in the monthly surveys, plus an additional 13 were recaptured in the Calaveras River RST.

Native Fish Plan

Analyses of predator catch data continued during July. In depth diet analyses will be conducted once results are received from the Humboldt State University genetic lab.

San Joaquin Predator Study

Another electrofishing event occurred in the south Delta in late-July but sampling was temporarily suspended due to high water temperatures. The surveys are back underway and will be completed the first week of August. Catch during the summer has largely consisted of black bass and sunfishes with an occasional catfish and/or striped bass.

One PIT tagged striped bass was recaptured in the San Joaquin River, increasing total recaptures by anglers in 2021 to 15. A total of 69 tagged fish have been recaptured by anglers since the project began in 2019, and an additional 20 were resighted/recaptured by either the project's fyke traps or other studies/programs.

Fall-run Adult Migration Monitoring

The 2021 monitoring season for adult fall-run Chinook is approaching in the San Joaquin Basin. The Stanislaus River weir will be installed the week of September 6 (if flows allow) while the Tuolumne River weir installation is planned for mid to late-September. Fall-run adult Chinook salmon abundance has been on the decline in recent years despite wet spring conditions in 2017 and 2019 (Figures 5 and 6). The majority of juvenile fish leaving in 2017 would have returned as adults in 2019 and 2020, yet fewer adults were produced than during the height of the drought. Wet conditions returned in 2019 and juvenile fish leaving that year would be expected to return this year at 3-years old and next year at 4-years old.

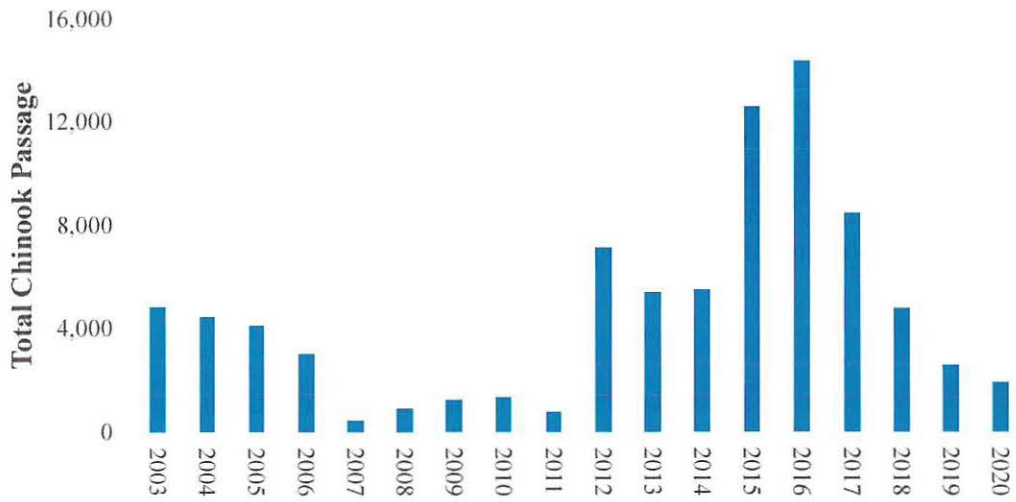


Figure 2. Annual adult Chinook salmon passages at the Stanislaus River weir, 2003-2020.

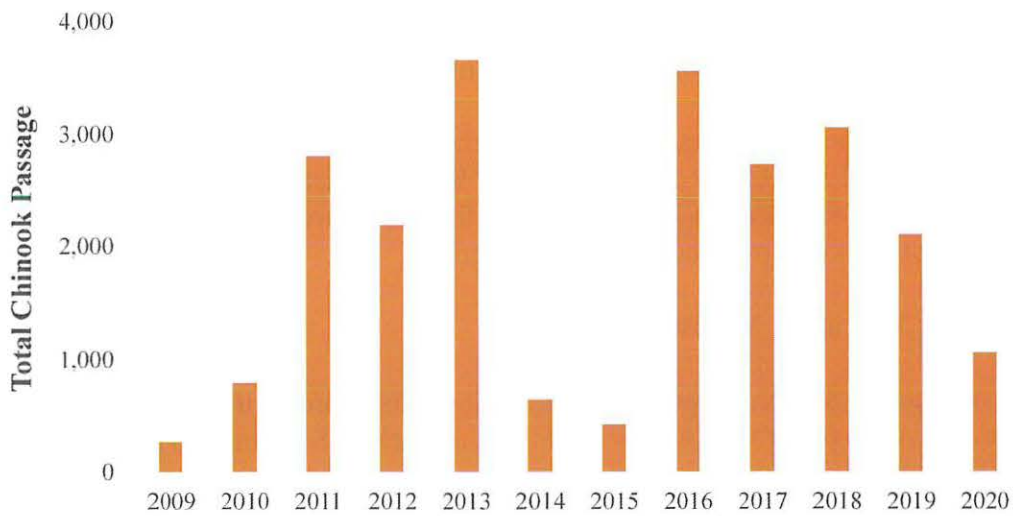


Figure 3. Annual adult Chinook salmon passages at the Tuolumne River weir, 2009-2020.

CLOSED SESSION

Notes:

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
AUGUST 19, 2021

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336

*** SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC
COMMENT AND PARTICIPATION**

NOTICE: Coronavirus (COVID-19)

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com) ON MONDAY, AUGUST 16, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE (www.oakdaleirrigation.com).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca and the Oakdale Irrigation Office located 1205 East F Street, Oakdale. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

****Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing dbarney@ssjid.com by 4:30 p.m., Wednesday, August 18, 2021.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

CALL TO ORDER

ROLL CALL: John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 2

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of July 15, 2021.
2. Approve the July financial statements and statement of obligations.

ACTION ITEMS

ITEM 3

3. 2021 FERC Administrative Charges

ADJOURNMENT

ITEMS 4 - 5

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

MEETING MINUTES

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Brian Jaruszewski

SUBJECT: Tri-Dam Power Authority July 2021 Minutes

RECOMMENDED ACTION: Recommend Approval of July 15, 2021 Minutes

BACKGROUND AND/OR HISTORY:

FISCAL IMPACT:

ATTACHMENTS:

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF REGULAR MEETING**

July 15, 2021
Strawberry, California

The Commissioners of the Tri-Dam Power Authority met at the offices of the Tri-Dam Project located in Strawberry, California, on the above date for conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted on October 14, 1984.

President Weststeyn called the meeting to order at 10:20 a.m.

COMMISSIONERS PRESENT:

OID COMMISSIONERS

HERMAN DOORNENBAL
LINDA SANTOS
TOM ORVIS
ED TOBIAS
BRAD DeBOER

SSJID COMMISSIONERS

BOB HOLMES
DAVE KAMPER
JOHN HOLBROOK
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

ALSO PRESENT:

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Chris Tuggle, Operations & Maintenance Manager, Tri-Dam Project; Steve Knell, General Manager, OID; Sharon Cisneros, CFO, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID; Brandon Nakagawa, Water Resources Coordinator, SSJID

PUBLIC COMMENT

None

CONSENT CALENDAR

ITEM #1 Approve the regular board meeting minutes of June 17, 2021.

Commissioner Santos moved to approve the consent calendar as submitted. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #2 Consider approval of the 2020 Audited Financial Statements – Presentation by Fedak & Brown, LLP.

Chris Brown from Fedak & Brown, LLP presented Tri-Dam Power Authority's 2020 audited financial statements, noting that his firm has issued an unqualified opinion. Mr. Brown advised that there were no difficulties or issues encountered during the audit and that the Authority's accounting records received a clean opinion.

Commissioner Santos moved to accept the 2020 audited financials as presented. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #3 Discussion and possible action to approve 2nd quarter 2021 financial statements and June statement of obligations.

Brian Jaruszewski presented the fiscal year 2021 2nd quarter financial statements and June 2021 statement of obligations, and responded to Commissioner questions.

Commissioner Orvis moved to approve the 2nd quarter financial statements and the June statement of obligations as presented. Commissioner Holmes seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias (OID); Holbrook, Holmes, Kamper, Weststeyn (SSJID)

NOES: None

ABSTAINING: None

ABSENT: None

ITEM #4 Commissioners Comments

None.

ADJOURNMENT

President Weststeyn adjourned the meeting at 10:34 a.m.

The next Board of Commissioners meeting will be August 19, 2021 at the offices of the Oakdale Irrigation District, Oakdale, California immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Jarom Zimmerman
Secretary
Tri-Dam Power Authority

FINANCIALS

BOARD AGENDA REPORT

Date: 8/19/2021

Staff: Brian Jaruszewski

SUBJECT: Tri-Dam Power Authority July 2021 Financial Statements

RECOMMENDED ACTION: Recommend Approval of July 2021 Financial Statements and Statement of Obligations

BACKGROUND AND/OR HISTORY:

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Power Authority are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Power Authority.

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Financial Statements
Tri-Dam Power Authority Statement of Obligations

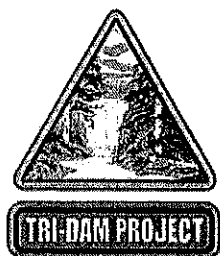
Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (YES/No) Weststeyn (Yes/No)



Tri-Dam Power Authority
Balance Sheets
(Unaudited)

	July 31, 2021	June 30, 2021	July 31, 2020
1 Assets			
2 Cash	\$ 1,046,227	\$ 1,165,689	\$ 2,636,929
3 Short-Term Investments	1,088,491	1,085,138	1,082,839
4 Accounts Receivable	57,696	101,948	356,948
5 Prepaid Expenses	172,789	186,151	138,350
6 Capital Assets	45,381,032	45,381,032	45,327,371
7 Accumulated Depreciation	(22,372,726)	(22,331,914)	(21,881,934)
8 Intangible Assets	-	-	-
9 Other Assets	1,716	11	11
10 Total Assets	25,375,225	25,588,055	27,660,513
11			
12			
13 Liabilities			
14 Accounts Payable	2,482	187,675	624,855
15 Other Current Liabilities	-	-	4,979
16 Long-Term Liabilities	-	26,786	20,833
17 Total Liabilities	2,482	214,461	650,667
18			
19 Net Position			
20 Net Position - Beginning of Year	27,256,117	27,233,485	31,878,621
21 Additional Paid in Capital	385,873	385,873	385,873
22 Distributions	(2,504,000)	(2,504,000)	(6,439,000)
23 YTD Net Revenues	234,753	258,236	1,223,820
24 Total Net Position	25,372,743	25,373,594	27,049,314
25			
26			
27 Total Liabilities and Net Position	\$ 25,375,225	\$ 25,588,055	\$ 27,699,981



Tri-Dam Power Authority
Statement of Revenues and Expenses
 Period Ending July 31, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
1 Operating Revenues							
2 Power Sales	\$ 3,528,558	\$ 892,477	\$ (2,636,081)	\$ 1,636,886	\$ (744,409)	\$ 6,048,956	85%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 Total Operating Revenues	3,528,558	892,477	(2,636,081)	1,636,886	(744,409)	6,048,956	85%
5							
6 Operating Expenses							
7 Salaries and Wages	192,943	148,989	(43,954)	174,117	(25,129)	330,759	55%
8 Benefits and Overhead	132,186	65,812	(66,373)	80,282	(14,469)	226,604	71%
9 Operations	13,318	4,158	(9,159)	15,853	(11,695)	22,830	82%
10 Maintenance	95,375	14,577	(80,798)	43,191	(28,613)	163,500	91%
11 General & Administrative	158,481	142,866	(15,615)	129,652	13,214	271,682	47%
12 Depreciation & Amortization	291,667	285,687	(5,980)	246,097	39,590	500,000	43%
13 Total Operating Expenses	883,969	662,090	(221,879)	689,191	(27,102)	1,515,375	56%
14							
15 Net Income From Operations	2,644,589	230,387	(2,414,202)	947,694	(717,307)	4,533,581	95%
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	11,667	4,366	(7,301)	11,438	(7,072)	20,000	78%
19 Interest Expense	-	-	-	-	-	-	NA
22 Total Nonoperating Revenues (Expenses)	11,667	4,366	(7,301)	11,438	(7,072)	20,000	78%
23							
24 Net Revenues	\$ 2,656,256	\$ 234,753	\$ (2,421,503)	\$ 959,132	\$ (724,379)	\$ 4,553,581	95%
25							
26							
27 Memo:							
28 Capital Expenditures	\$ 91,000	\$ -	\$ (91,000)			\$ 156,000	100%

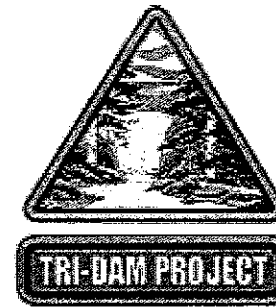


Tri-Dam Power Authority
Statement of Revenues and Expenses
 Period Ending July 31, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 Operating Revenues							
2 Power Sales	\$ 504,080	\$ 159,644	\$ (344,436)	\$ 344,096	\$ (184,452)	\$ 6,048,956	82%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 Total Operating Revenues	<u>504,080</u>	<u>159,644</u>	<u>(344,436)</u>	<u>344,096</u>	<u>(184,452)</u>	<u>6,048,956</u>	<u>82%</u>
5							
6 Operating Expenses							
7 Salaries and Wages	27,563	35,406	7,843	23,430	11,976	330,759	25%
8 Benefits and Overhead	18,884	13,656	(5,227)	11,282	2,374	226,604	58%
9 Operations	1,903	1,291	(612)	-	1,291	22,830	60%
10 Maintenance	13,625	401	(13,224)	5,724	(5,322)	163,500	98%
11 General & Administrative	22,640	35,695	13,055	13,915	21,780	271,682	8%
12 Depreciation & Amortization	41,667	81,625	39,958	41,142	40,482	500,000	-14%
13 Total Operating Expenses	<u>126,281</u>	<u>168,074</u>	<u>41,793</u>	<u>95,493</u>	<u>72,581</u>	<u>1,515,375</u>	<u>22%</u>
14							
15 Net Income From Operations	<u>377,798</u>	<u>(8,430)</u>	<u>(386,228)</u>	<u>248,603</u>	<u>(257,033)</u>	<u>4,533,581</u>	<u>101%</u>
16							
17 Nonoperating Revenues (Expenses)							
18 Investment Earnings	1,667	1,688	22	1,775	(87)	20,000	41%
19 Interest Expense	-	-	-	-	-	-	NA
22 Total Nonoperating Revenues (Expenses)	<u>1,667</u>	<u>1,688</u>	<u>22</u>	<u>1,775</u>	<u>(87)</u>	<u>20,000</u>	<u>41%</u>
23							
24 Net Revenues	<u>\$ 379,465</u>	<u>\$ (6,742)</u>	<u>\$ (386,207)</u>	<u>\$ 250,377</u>	<u>\$ (257,119)</u>	<u>\$ 4,553,581</u>	<u>101%</u>
25							
26							
27 Memo:							
28 Capital Expenditures	\$ 13,000	\$ -	\$ (13,000)			\$ 156,000	100%

General Ledger
Expense vs Budget with
Encumbrances by Fund

User: BJaruszewski
Printed: 8/11/2021 5:10:57 PM
Period 01 - 07
Fiscal Year 2021



Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
2	Operations							
2	Electric Expense Labor	105,648.00	77,395.62	77,395.62	28,252.38	0.00	28,252.38	26.74
2	Electric Expense OH	70,874.00	31,042.97	31,042.97	39,831.03	0.00	39,831.03	56.20
2	Powerhouse Supplies	500.00	20.58	20.58	479.42	0.00	479.42	95.88
2	Furnishings & Misc. Equipment	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
2	Powerhouse Utilities	15,000.00	-2,192.51	-2,192.51	17,192.51	0.00	17,192.51	114.62
2	Streamgaging	6,330.00	6,330.00	6,330.00	0.00	0.00	0.00	0.00
2	Depreciation	500,000.00	285,687.05	285,687.05	214,312.95	0.00	214,312.95	42.86
2	Operations	699,352.00	398,283.71	398,283.71	301,068.29	0.00	301,068.29	43.05
2	Maintenance							
2	Comms & Security Labor	147,297.00	25,747.59	25,747.59	121,549.41	0.00	121,549.41	82.52
2	Comms & Security OH	98,214.00	14,932.25	14,932.25	83,281.75	0.00	83,281.75	84.80
2	Safety Supplies	1,000.00	116.06	116.06	883.94	0.00	883.94	88.39
2	Maint & Repairs - Facilities	30,000.00	6,231.47	6,231.47	23,768.53	0.00	23,768.53	79.23
2	Maint & Repairs to Plant	70,000.00	8,229.65	8,229.65	61,770.35	0.00	61,770.35	88.24
2	Electronic Expense	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Misc Hydro Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Computer/Micro Repair/Replace	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
2	Power Line Repair & Maintenance	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Communications & Security	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Routine Road Maintenance	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
2	Shop Supplies	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Equipment Rental TDP	24,000.00	0.00	0.00	24,000.00	0.00	24,000.00	100.00
2	Equipment Operation & Maintenance	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Maintenance	409,011.00	55,257.02	55,257.02	353,753.98	0.00	353,753.98	86.49
2	Administrative							
2	Administrative Labor	77,815.00	42,316.62	42,316.62	35,498.38	0.00	35,498.38	45.62
2	Administrative OH	57,516.00	17,352.18	17,352.18	40,163.82	0.00	40,163.82	69.83
2	Office Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	APPA & NHA Dues	7,750.00	6,923.91	6,923.91	826.09	0.00	826.09	10.66
2	Legal Fees General Matters	20,000.00	6,990.00	6,990.00	13,010.00	0.00	13,010.00	65.05
2	Auditing Services	8,912.00	7,143.00	7,143.00	1,769.00	0.00	1,769.00	19.85
2	Engineering Consulting	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Haz Mat Business Plan	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Liability & Property Insurance	166,020.00	101,610.20	101,610.20	64,409.80	0.00	64,409.80	38.80
2	Property and Use Taxes	1,000.00	334.00	334.00	666.00	0.00	666.00	66.60

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
2	FERC Admin & Land Fees	23,000.00	2,429.86	2,429.86	20,570.14	0.00	20,570.14	89.44
2	USFS Campground Fee	34,000.00	17,435.32	17,435.32	16,564.68	0.00	16,564.68	48.72
2	Administrative	407,013.00	202,535.09	202,535.09	204,477.91	0.00	204,477.91	50.24
2	Capital Exp Fixed Asset							
2	150kW Station Generator Labor	0.00	3,528.92	3,528.92	-3,528.92	0.00	-3,528.92	0.00
2	150kW Station Generator OH	0.00	2,484.81	2,484.81	-2,484.81	0.00	-2,484.81	0.00
2	Exci Coi to Goi repl	33,000.00	0.00	0.00	33,000.00	0.00	33,000.00	100.00
2	Stop log gate reseal	18,000.00	0.00	0.00	18,000.00	0.00	18,000.00	100.00
2	51E Mech relay repl	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Repl Power Line Poles	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
2	Capital Exp Fixed Asset	156,000.00	6,013.73	6,013.73	149,986.27	0.00	149,986.27	96.15
Expense Total		1,671,376.00	662,089.55	662,089.55	1,009,286.45	0.00	1,009,286.45	0.6039
2	Tri Dam Power Authority	1,671,376.00	662,089.55	662,089.55	1,009,286.45	0.00	1,009,286.45	60.39
Expense Total		1,671,376.00	662,089.55	662,089.55	1,009,286.45	0.00	1,009,286.45	0.6039



Tri-Dam Power Authority Cash Flow 2021

Month	Power Sales	Other Receipts	Cash Payments	Distributions	Monthly Net Cash Flow	YTD Net Cash Flow
Jan	\$ 566,824	\$ 835	\$ 13,078	\$ 2,504,000	\$ (1,949,419)	\$ (1,949,419)
Feb	139,278	548	8,530	-	131,296	(1,818,123)
Mar	71,989	636	1,025,184	-	(952,559)	(2,770,682)
Apr	109,256	296	26,321	-	83,231	(2,687,452)
May	179,984	363	3,460	-	176,887	(2,510,565)
June	232,326	390	204,276	-	28,440	(2,482,126)
July	101,948	410	216,860	-	(114,503)	(2,596,629)
Aug				-	-	(2,596,629)
Sept				-	-	(2,596,629)
Oct				-	-	(2,596,629)
Nov				-	-	(2,596,629)
Dec				-	-	(2,596,629)
Total	\$ 1,401,605	\$ 3,477	\$ 1,497,710	\$ 2,504,000	\$ (2,596,629)	

Budget \$ 6,048,956 \$ 20,000 \$ 1,171,375

Budget	
\$ -	Debt Payments (P&I)
1,015,375	O&M Payments
156,000	Capital Payments
\$ 1,171,375	

Tri-Dam Power Authority

Statement of Obligations

July 1, 2021 to July 31, 2021

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

**Period Covered
July 1, 2021 to July 31, 2021**

Total Obligations: **4** **checks in the amount of** **\$4,802.56**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Thomas D. Orvis

John Holbrook

Ed Tobias

Robert A. Holmes

Linda Santos

Dave Kamper

Herman Doornenbal

Glenn Spyksma

Brad DeBoer

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Mike Weststeyn, President Date

Jarom Zimmerman, General Manager Date
Secretary

Authority

July Checks by Amount



Check	Vendor No	Vendor	Date	Description	Amount
208204	11333	Fedak & Brown LLP	07/29/2021	2020 Audit	2,657.00
208201	11333	Fedak & Brown LLP	07/15/2021	2020 Audit	1,960.00
208203	10439	McMaster-Carr Supply Co.	07/30/2021		164.98
208202	10900	Chase Cardmember Service	07/22/2021		20.58
Report Total:					\$ 4,802.56

FERC ANNUAL CHARGES

BOARD AGENDA REPORT

Date: 8/19/2021
Staff: Jarom Zimmerman

SUBJECT: FERC Annual Charges

RECOMMENDED ACTION: Approve the FERC annual administrative charges for 2021

BACKGROUND AND/OR HISTORY:

Article 201 of the Tri-Dam FERC licenses states that the Commission collects annual charges from licensees for administration of the Federal Power Act. These fees are separate from the land use fees that are also required to be paid to FERC for use of government lands. The administration fees are based on installed capacity of the generating units, in addition to other administrative charges

	2020	2021
Sandbar	\$23,004.21	\$22,002.47

FISCAL IMPACT: \$22,002.47

ATTACHMENTS: FERC Invoice

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



FEDERAL ENERGY REGULATORY COMMISSION

**STATEMENT OF ANNUAL CHARGES FOR
ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS
FOR BILL YEAR 2021**

PAYMENT MUST BE RECEIVED BY: 08/30/2021		DATE OF STATEMENT: 07/16/2021	
BILL NO: H21439-00		PROJECT NO: 02975 <i>Sandbar</i>	
TRI-DAM POWER AUTHORITY		PROJ. LOCATION: TUOLUMNE, CA	
Rick Dodge P.O.BOX 1158 PINECREST, CA 95374		AUTHORIZED KW: 16,200 HP-CAPACITY: 16,200 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 09/01/1983	LIC. ISSUED: 09/08/1983	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2021)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	16,200 KW	\$18,430.35	
2. FIXED CHARGE		0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY20)		(\$802.82)	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY20)		\$4,374.94	
CHARGE FOR USE OF INDIAN LANDS (FY21)		\$0.00	
GOVERNMENT DAM CHARGE (FY20)		\$0.00	
SUBTOTAL:		\$22,002.47	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR INDIAN LANDS CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$22,002.47	
REMARKS:			