



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



September 17, 2026

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
SEPTEMBER 17, 2026
9:00 A.M.**

**Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, SEPTEMBER 14, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 2:00 p.m., Wednesday, September 16, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 4

1. Approve the Regular Board Meeting Minutes of August 20, 2026

2. Approve the Treasurer's Report for the eight months ending August 31, 2026
 3. Approve the Financial Statements for the seven months ending July 31, 2026
 4. Approve the August 2026 Statement of Obligations
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ACTION CALENDAR

ITEMS 5 - 11

5. Consider Approval of Revisions to the Electrician Job Description
 6. Consider Approval of Revisions to the Technician Job Description
 7. Presentation of Public Hearing 3502.3 on Tri Dam Project Vacancies, Recruitment, and Retention
 8. Consider Approval of Resolution TDP 2026-06 for Surplus Property
 9. Consider Approval of the ACWA 2027 Health Insurance Renewal
 10. Consider Approval of the Oil Cooling Coils for the Donnells and Tulloch Powerhouse's Quote by Thermofin
 11. Consider Approval to Purchase a New Ford Explorer and Subsequent Capital Budget Adjustment
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COMMUNICATIONS

ITEMS 12 - 15

12. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Canyon Tunnel Project update
 13. Generation Report
 14. Fisheries studies on the Lower Stanislaus River
 15. Directors' Comments
-

CLOSED SESSION

ITEM 16

16. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 - Significant Exposure to Litigation
 - Government Code §54956.9(d)(2)
 - 1) One (1) Unspecified Case
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
 - Initiation of Litigation
 - Government Code § 54956.9(c)
 - 1) Extension of SVP Islanding Agreement

ADJOURNMENT**ITEM 17**

17. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project August 2026 Minutes

RECOMMENDED ACTION: Approve the Regular Board Meeting Minutes of August 20, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None**ATTACHMENTS:** Draft Minutes attached

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

August 20, 2026
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District, Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Spyksma called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

BRAD DEBOER
JACOB DEBOER
ED TOBIAS

JOHN HOLBROOK
GLENN SPYKSMA
MIKE WESTSTEYN

DIRECTORS ABSENT:

HERMAN DOORNENBAL, TOM ORVIS, DAVID ROOS, BILLY VAN RYN

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Forrest Killingsworth, Engineer, SSJID; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

President Spyksma stated the Board received emails for public comment prior to the meeting from MK Lake and Bernadette Cattaneo regarding Lake Tulloch.

Doug Lucas commented on the Tulloch permitting process.

Dan Chapman commented on the Tulloch permitting process.

Bernadette Cattaneo commented on concerns regarding Tulloch Reservoir.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Minutes of July 16, 2026**
- ITEM #2 Approve the Treasurer's Report for the seven months ending July 31, 2026**
- ITEM #3 Approve the July 2026 Statement of Obligations**

Director Weststeyn requested that the full text of adopted Resolutions be added to the Board minutes.

A motion was made by Director B. DeBoer, seconded by Director Holbrook to approve consent items #1 - 3 as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ACTION CALENDAR

ITEM #4 Consider Approval of Revisions to the Electrician Job Description

General Manager Summer Nicotero stated the item is pulled from the agenda.

ITEM #5 Consider Approval of Revisions to the Technician Job Description

General Manager Summer Nicotero stated this item is pulled from the agenda.

ITEM #6 Consider Approval and Award of the Vegetation Management Survey Contract to Clean Lakes, Inc. not to exceed \$80,000.00.

Director Tobias stated he has worked with Clean Lakes, Inc. in the past. They will do a good job.

Director J. DeBoer asked how the survey helps with FERC compliance.

General Manager Summer Nicotero stated the survey is the first step in determining what steps are required for compliance and to assist with the Vegetation Management Plan going forward. She stated this is separate from the Shoreline Management Plan.

Director Spyksma asked if there is a process to verify the results of the survey.

General Manager Summer Nicotero stated Tri Dam will work with CDFW, Boating & Waterways, and other stakeholders for input.

Public Comment

Bernadette Cattaneo commented on the weeds at Tulloch.

Dan Chapman commented on the weeds at Tulloch.

A motion was made by Director Holbrook seconded by Director J. DeBoer to approve the item as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM #7 Consider Approval of the HDR, Inc. Shoreline Management Plan Contract Amendment

General Manager Summer Nicotero stated after the Town Hall meeting for the Shoreline Management Plan ("SMP"), Tri Dam will be requesting a six-month extension with FERC.

Director B. DeBoer stated this is necessary to address the concerns of the SMP.

Director Holbrook stated this is not just a local issue, other Districts in different states are also addressing similar issues.

Director J. DeBoer stated he would like to hear a report from HDR and suggested they perhaps attend a future Board meeting or Town Hall meeting.

Public Comment:

Bernadette Cattaneo commented on the SMP and compliance at Tulloch.

A motion was made by Director D. DeBoer and seconded by Director J. DeBoer to approve the item as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM #8 Consider Approval of Resolution TDP 2026-05 Authorizing Property Sale Distributions

TRI-DAM PROJECT RESOLUTION NO. TDP 2026-05 RESOLUTION AUTHORIZING PROPERTY SALE DISTRIBUTIONS

WHEREAS, the Tri-Dam Project is a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District (collectively, "Districts"); and

WHEREAS, the Tri-Dam Board of Directors is comprised of the Board of Directors of each District, acting jointly; and

WHEREAS, the Districts previously acquired joint ownership of certain real property situate in Copperopolis, California, in the unincorporated area of Calaveras County, and identified by Calaveras County Assessor's Number 061-057-001 ("Property") for Tri-Dam Project purposes; and

WHEREAS, the Property was subsequently deemed surplus to the needs of Tri-Dam and the Districts, and was sold in compliance with the California Surplus Lands Act under the terms and conditions established by the Tri-Dam Board of Directors; and

WHEREAS, proceeds from the sale of the Property were distributed to the Oakdale Irrigation District and the South San Joaquin Irrigation District in accordance with the escrow instructions; and

WHEREAS, the Tri-Dam Board of Directors acknowledges and ratifies the distribution of said proceeds;

NOW THEREFORE, the Tri-Dam Board of Directors hereby finds, determines, declares,

orders, and resolves:

1. The foregoing Recitals are true and correct and are incorporated by this reference.
2. The net proceeds from the sale of the Property in the total amount of \$746,749.30, were properly divided and distributed equally between the Oakdale Irrigation District and the South San Joaquin Irrigation District on July 10, 2026.

PASSED AND ADOPTED by the Board of Directors of the TRI-DAM PROJECT this 20th day of August 2026.

The Districts sold jointly-owned real property identified by Calaveras County Assessor's number 061-057-001. General Manager Summer Nicotero stated this is an administrative process to recognize the sale of the property and distribution of the proceeds in the amount of \$746,749.30, and to remove the property as an asset of the Districts.

A motion was made by Director Weststeyn and seconded by Director J. DeBoer to approve the item as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM #9 Consider Approval of the United States Geological Survey (USGS) Stream Gaging Agreement for FY 2027

Director Spyksma asked what happens with the data collected.

OID General Manager Scot Moody states C-Deck uses the data and OID uses it for water rights.

A motion was made by Director Holbrook, seconded by Director Tobias to approve the item as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM #10 Consider Approval of Quotation from Foust Heating and Air in the amount of \$7,186.00 for the Replacement of the Strawberry Control Room HVAC Unit

Director B. DeBoer asked if the control room will still be operational after the move to Sonora.

General Manager Summer Nicotero stated it will continue to be operational for a time.

The Board addressed a clerical error in the agenda item, confirming the HVAC replacement is for the Strawberry Control Room and not Donnells as stated on the Board report.

General Manager Summer Nicotero confirmed this is correct.

A motion was made by Director J. DeBoer, seconded by Director Holbrook to correct the clerical error and authorize the HVAC replacement unit for the Strawberry Control Room, not to exceed \$8,000.00.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM # 11 Staff Reports

- A. General Manager Report: General Manager Summer Nicotero stated there are no additional updates. She stated Advisory Committee would normally be scheduled for Monday, September 7, which is a holiday. She proposed moving the meeting to Tuesday, September 1 at 3:30 pm at OID after other scheduled meetings have concluded. The Board agreed to move the Advisory meeting as proposed.
- B. Operations & Maintenance Report: No discussion.
- C. Canyon Tunnel Update: Forrest Killingsworth, Engineer for SSJID stated Director Holbrook has been visiting onsite. Having a Board presence is necessary and good to have.

ITEM #12 Generation Report

No discussion by the Board.

ITEM #13 SJB October Field Report

Director Spyksma stated the Honolulu Bar Grant was awarded and thanked OID for their participation.

ITEM #14 Board Comments

Director B. DeBoer stated his appreciation for Summer her preparation and presentation at the Town Hall meeting for the SMP. He is thankful for the forward progress being made and stated the Board needs to provide more support. The General Managers work spans across the entire project.

Director J. DeBoer thanked Summer for the capital project update and stated working with the Sheriff's Department is great. He stated we want to work with the public and educate them why dams exist.

Director Tobias is thankful for the staff and the knowledge they have. He stated Brett Gordon has a lot of great knowledge.

Director Holbrook stated he appreciates Summer and how far Tri Dam has come. He has attended conferences where other Districts are dealing with issues regarding SMP. He encouraged staff to continue the great job and for the Board to provide support. He congratulated staff on keeping the project running and continuing with safety. He also thanked the public for attending the Board meeting. We need public comments to know what is happening and to work together.

Director Weststeyn thanked Summer for the work she does. He stated the Town Hall meeting was good for the Board and the public. He stated we all want the same thing and can figure out solutions.

Director Spyksma stated the Board members are working together to solve issues and move forward. He stated all staff are working together.

The Board recessed at 10:22 a.m. for the Tri Dam Power Authority Meeting and reconvened at 10:23 a.m.

The Board recessed for break at 10:24 a.m.

The Board convened in closed session at 10:38 a.m.

CLOSED SESSION

16. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation
Government Code § 54956.9(c)

The Board reconvened to open session at 11:51 a.m.

Director Spyksma stated there were no reportable actions taken in closed session.

ADJOURNMENT

President Spyksma adjourned the meeting at: 11:57 a.m.

The next regular board meeting is scheduled for September 17, 2026, at the offices of the Oakdale Irrigation District at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report as of August 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of August 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of August 31, 2026.

As of month-end, \$18.3 million was held in LAIF and \$6.2 million in operating cash.

The reduction in fund balances from the prior month was due to \$14M in distributions to the Districts offset by the current month's revenue.

FISCAL IMPACT: none

ATTACHMENTS:

➤ Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM PROJECT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JULY 31, 2026

ACCOUNTS	8/31/2026	RATE	7/31/2026	NET CHANGE
LAIF	\$18,325,356	3.92%	\$22,325,356	(\$4,000,000)
OVCB ACCOUNTS	6,233,545	1.85%	13,656,090	-7,422,546
<i>TOTAL TREASURY FUNDS</i>	\$24,558,901		\$35,981,446	(\$11,422,546)

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Financial Statements for the Seven Months ending July 31, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Seven Months ending July 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of July 31, 2026, the TDP has realized 92.3% of its year-to-date budgeted operating revenues for 2026 and utilized 54.0% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Financial Statements (unaudited)

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)



Tri-Dam Project

Statement of Net Position

July 31, 2026 and 2025

(unaudited)

	2026	2025
Assets		
1 Cash	\$ 13,462,132	\$ 16,702,078
2 Investments	22,325,356	15,454,077
3 Accounts Receivable	4,517,338	9,488,166
4 Due from Tri-Dam Power Authority	114,327	-
5 Prepaid Expenses	640,386	472,752
6 Capital Assets	119,526,395	119,190,469
7 Accumulated Depreciation	(63,581,810)	(61,552,610)
8 Intangible Assets	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(3,694,612)	(3,461,080)
10 Deferred Outflows - Pension Related	1,226,537	1,402,834
11 Total Assets & Deferred Outflows	102,749,987	105,910,623
Liabilities		
12 Accounts Payable	64,892	386,385
13 Deposits	62,000	67,250
14 Other Current Liabilities	339,110	1,068,688
15 Long-Term Liabilities	850,592	697,496
16 Net Pension Liability	3,018,615	3,885,782
17 Deferred Inflows - Pension & Leases	1,055,419	513,097
18 Total Liabilities & Deferred Inflows	5,390,628	6,618,698
Net Position		
20 Net Position - Beginning of Year	98,288,707	103,906,631
21 Distributions	(19,977,750)	(22,359,000)
22 YTD Net Revenues	19,048,402	17,744,294
23 Total Net Position	97,359,359	99,291,925
24 Total Liabilities and Net Position	\$ 102,749,987	\$ 105,910,623



Tri-Dam Project

Statement of Revenues and Expenses

Month to Date for the Period Ending July 31, 2026

		MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
Operating Revenues								
1	Power Sales	\$ 2,250,000	\$ 3,754,330	\$ 1,504,330	66.9%	\$ 3,569,970	\$ 184,360	5.2%
2	Headwater Benefit	39,100.83	-	(39,101)	-100.0%	-	-	0.0%
3	Total Operating Revenues	<u>2,289,101</u>	<u>3,754,330</u>	<u>1,465,229</u>	<u>64.0%</u>	<u>3,569,970</u>	<u>184,360</u>	<u>5%</u>
Operating Expenses								
4	Salaries and Wages	248,883	360,604	111,722	44.9%	339,290	21,314	6.3%
5	Benefits and Overhead	164,126	419,382	255,256	155.5%	334,214	85,168	25.5%
6	Operations	157,029	79,222	(77,807)	-49.5%	215,977	(136,755)	-63.3%
7	Maintenance	69,542	56,414	(13,128)	-18.9%	63,365	(6,951)	-11.0%
8	General & Administrative	247,542	112,175	(135,367)	-54.7%	65,857	46,318	70.3%
9	Depreciation & Amortization	204,167	199,461	(4,706)	-2.3%	199,461	-	0.0%
10	Total Operating Expenses	<u>1,091,288</u>	<u>1,227,258</u>	<u>135,971</u>	<u>12.5%</u>	<u>1,218,164</u>	<u>9,094</u>	<u>1%</u>
11	Net Income From Operations	1,197,813	2,527,072	1,329,259	111.0%	2,351,806	175,266	7.5%
Nonoperating Revenues (Expenses)								
12	Grant Revenue	12,500	(816)	(13,316)	100.0%	-	(816)	0.0%
13	Water Sales	12,500	-	(12,500)	-100.0%	-	-	0.0%
14	Investment Earnings (Expenses)	52,917	196,993	144,076	272.3%	120,444	76,549	63.6%
15	Tulloch Encroachment Permits	-	1,500	1,500	0.0%	-	1,500	0.0%
16	Rental Income	7,500	-	(7,500)	-100.0%	55,067	(55,067)	-100.0%
17	Operating Cost Recovery	16,667	-	(16,667)	-100.0%	-	-	0.0%
18	Gain/(Loss) on Asset Disposal	1,250	-	(1,250)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	833	163	(670)	-80.4%	259	(96)	-37.1%
20	Total Nonoperating Revenues (Expenses)	<u>104,167</u>	<u>197,840</u>	<u>93,673</u>	<u>89.9%</u>	<u>175,770</u>	<u>22,070</u>	<u>13%</u>
21	Net Revenues	<u>\$ 1,301,980</u>	<u>\$ 2,724,912</u>	<u>\$ 1,422,932</u>	<u>109%</u>	<u>\$ 2,527,576</u>	<u>\$ 197,336</u>	<u>7.8%</u>



Tri-Dam Project
Statement of Revenues and Expenses
Year to Date for the Period Ending July 31, 2026

		YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
Operating Revenues								
1	Power Sales	\$ 15,750,000	\$ 25,361,565	\$ 9,611,565	61.0%	\$ 24,036,446	\$ 1,325,119	5.5%
2	Headwater Benefit	273,706		(273,706)	-100.0%	-	-	0.0%
3	Total Operating Revenues	16,023,706	25,361,565	9,337,859	58.3%	24,036,446	1,325,119	6%
Operating Expenses								
4	Salaries and Wages	1,742,178	1,778,426	36,249	2.1%	1,587,456	190,970	12.0%
5	Benefits and Overhead	1,148,881	1,358,544	209,663	18.2%	1,267,353	91,191	7.2%
6	Operations	1,099,204	961,967	(137,237)	-12.5%	938,937	23,030	2.5%
7	Maintenance	486,792	459,755	(27,036)	-5.6%	503,804	(44,049)	-8.7%
8	General & Administrative	1,732,792	1,112,834	(619,958)	-35.8%	1,412,557	(299,723)	-21.2%
9	Depreciation & Amortization	1,429,167	1,396,227	(32,940)	-2.3%	1,396,227	-	0.0%
10	Total Operating Expenses	7,639,013	7,067,754	(571,259)	-7.5%	7,106,334	(38,580)	-1%
11	Net Income From Operations	8,384,693	18,293,811	9,909,118	118.2%	16,930,112	1,363,699	8.1%
Nonoperating Revenues (Expenses)								
12	Grant Revenue	87,500	5,111	(82,389)	-94.2%	103,324	(98,213)	-95.1%
13	Water Sales	87,500	79,897	(7,603)	-8.7%		79,897	0.0%
14	Net Investment Earnings (Loss)	370,417	421,724	51,307	13.9%	440,716	(18,992)	-4.3%
15	Tulloch Encroachment Permits	5,833	7,250	1,417	24.3%	8,650	(1,400)	-16.2%
16	Rental Income	52,500	82,269	29,769	56.7%	117,150	(34,881)	-29.8%
17	Operating Cost Recovery	116,667	151,800	35,133	30.1%	143,033	8,767	6.1%
18	Gain/(Loss) on Asset Disposal	8,750	-	(8,750)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	5,833	6,540	707	12.1%	1,309	5,231	399.6%
20	Total Nonoperating Revenues (Expenses)	647,500	754,591	19,591	3.0%	814,182	(59,591)	-7%
21	Net Revenues	\$ 9,032,193	\$ 19,048,402	\$ 9,928,709	110%	\$ 17,744,294	\$ 1,304,108	7.3%

Tri-Dam Project

Capital Expenditures

2026 Budget to Actuals

	Expenditure	LOCATION	2026 Amended Budget	2026 YTD Expenditures	Remaining Budget
1	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000		100,000
2	New Headquarters (Sonora)	Sonora	2,200,000	550,000	1,650,000
3	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	35,981	244,019
4	Division Tower and Comm site install	Division Point	450,000		450,000
5	O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000		100,000
6	High Bay LED Lighting	Various	48,000		48,000
7	Path Boxes to align microwave dishes	Equipment	25,000		25,000
8	Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000		40,000
9	Network Server/ Firewall Replacement	Admin	75,000	51,067	23,933
10	Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	50,000		50,000
11	Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000		50,000
12	Tulloch Spillway Road Repair	Tulloch	150,000	86,790	63,210
13	Goodwin Generator Replacement	Goodwin	75,000	691	74,309
14	Exciter/Bridge Replacement	Donnells	100,000	15,127	84,873
15	Donnells Air Conditioning Replacement	Donnells	15,000		15,000
16	Strawberry Office & Server Shed Roof Replacement (Amd 4/16/26)	Strawberry	74,750		74,750
17	Chemtron Cardox CO2 Fire Suppression (in 2025 Budget)	Equipment	-	36,439	(36,439)
18	Clear SCADA Server Replacement (Amd 5/21/26)	Donnells	685,000	3,961	681,039
19	Cooling Coil Replacement (unbudgeted)	Tulloch	-	1,500	(1,500)
Total Capital			4,517,750	781,556	3,736,194

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the August 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the August 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

August 1, 2026 to August 31, 2026

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
August 1, 2026 to August 31, 2026

One-Half Oakdale Irrigation District	\$	808,026.34
One-Half South San Joaquin Irrigation District	\$	808,026.34
Total Obligations	\$	1,616,052.68

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;

That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT
PRESIDENT,

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,

Glenn Spyksma

SECRETARY,

Peter M. Rietkerk

Date

**Tri-Dam Project
Statement of Obligations**

Period Covered
From To
August 1, 2026 to August 31, 2026

Vendor Check Register Report
(Please see attached Check Listing)

No. Chks.
110

Amount
\$ 1,470,782.99

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>
13-Aug-26	Payroll	\$ 74,486.92
27-Aug-26	Payroll	\$ 70,782.77

Total Net Payroll	<u>\$ 145,269.69</u>	\$ 145,269.69
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Total Disbursements for the Period	<u>\$ 1,616,052.68</u>
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District Portion~

Oakdale Irrigation District	\$ 808,026.34
South San Joaquin Irrigation District	\$ 808,026.34

Total Districts	<u>\$ 1,616,052.68</u>
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Project August Checks

Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
133337	10813	ACWA Joint Powers Insurance Authority	08/03/2026		816.00
133338	11612	Artisan Grid Services, Inc.	08/03/2026	CAISO Meter Maintenance	2,837.65
133339	10993	Dillon and Murphy Consulting Civil Engineer	08/03/2026	Annual Deflection Survey	7,875.00
133340	11074	GFT Infrastructure, Inc.	08/03/2026	FERC Part 12D	34,151.44
133341	10347	HDR Engineering Inc.	08/03/2026	Tulloch SMP	8,182.98
133342	11492	Summer Nicotero	08/03/2026	Employee Travel Reimburse	1,606.00
133343	10500	Oakdale Irrigation District	08/03/2026	Finance Reimburse	6,325.37
133344	11389	Paris Kincaid Wasiewski	08/03/2026		165.00
133345	11598	Troutman Pepper Locke LLP	08/03/2026	SMP Legal Consulting	13,050.00
133346	11543	VC3, Inc.	08/03/2026	Network Management	5,743.30
133347	11594	Ace Armature & Motor Shop, Inc.	08/03/2026	Spillgate Repair	2,445.24
133348	11511	Amazon Capital Services, Inc.	08/03/2026		389.92
133349	10039	American Red Cross Training Services	08/03/2026	CPR Training	2,340.00
133350	10043	American Textile & Supply, Inc.	08/03/2026		1,038.58
133351	11182	Apex Safety Supply, Inc.	08/03/2026		544.83
133352	11611	A-Rent Test Equipment LLC	08/03/2026		513.00
133353	11556	AT& T CalNet Fiber Line	08/03/2026	Date Line	2,858.54
133354	11457	AT&T - CalNet	08/03/2026		297.94
133355	10068	AT&T Corp - Data Link	08/03/2026	Data Line	1,946.91
133356	11459	C & R Royal SVC, Inc.	08/03/2026	Vehicle Repair Parts	2,403.58
133357	10154	Calaveras Telephone Co.	08/03/2026		115.00
133358	10184	Clark Pest Control of Stockton Inc.	08/03/2026		186.00
133359	10227	Del Oro Water Co. Inc.	08/03/2026		845.47
133360	10290	Federal Express	08/03/2026		213.50
133361	10333	Grainger Inc. W. W.	08/03/2026	Parts and Safety Supplies	3,090.04
133362	10938	Great America Financial Svcs.	08/03/2026		290.46
133363	11049	Hunt & Sons, LLC	08/03/2026	Fuel	9,739.43
133364	11583	Carey Martin	08/03/2026	Employee Travel Reimburse	74.34
133365	10439	McMaster-Carr Supply Co.	08/03/2026		1,356.22
133366	10466	Mountain Oasis Purified Water LLC	08/03/2026		352.50
133367	11438	Pacific Gas & Electric	08/03/2026		46.25
133368	11472	Pacific Gas & Electric	08/03/2026		297.79
133369	10933	Smile Business Products	08/03/2026		187.64
133370	10641	Sonora Airco Gas & Gear	08/03/2026	Co2 Supplies	15,311.04
133371	10904	Sonora Ford	08/03/2026		774.35
133372	11490	TouchDown Fire, Inc.	08/03/2026		210.00
133373	10811	IBEW	08/03/2026	EE Union Dues	1,544.52
133374	10813	ACWA Joint Powers Insurance Authority	08/03/2026	EE/ER Health Insurance	61,355.20
133375	10811	IBEW	08/03/2026	EE Union Dues	1,544.52
133376	10663	Standard Insurance Co.	08/03/2026		1,192.79
701092	10183	Cal PERS S457 Plan	08/04/2026	EE/ER 457 Retirement	2,468.49
701093	10815	Cal PERS System	08/04/2026	EE/ER Retirement	21,937.12
701095	11578	Mission Square	08/04/2026		1,350.00
701096	10812	Nationwide Retirement Solution	08/04/2026	EE/ER 457 Retirement	10,856.81

133377	11475	Alley Tree & Landscape	08/05/2026	Landscape Maintenance	6,200.00
133378	11086	Benefit Resource, LLC	08/05/2026	ITEM# 4	175.00
133379	11613	Bowersox Hydro Consulting LLC	08/05/2026	Chief Dam Safety Consult	12,511.00
133380	11333	C.J. Brown & Company, CPAs	08/05/2026		429.00
133381	10154	Calaveras Telephone Co.	08/05/2026		117.13
133382	11606	CalNeva Water	08/05/2026	Legal Consulting Fees	1,750.00
133383	11379	Foust Heat Air Refrigeration	08/05/2026	Donnells AC Unit Replace	13,677.00
133384	11049	Hunt & Sons, LLC	08/05/2026		254.55
133385	11430	Landrum, Inc.	08/05/2026	Sonora Office Remodel	2,387.21
133386	11500	Kimberly McGinnes	08/05/2026		522.50
133387	10514	Pacific Gas & Electric Co.	08/05/2026	Utilities	6,175.24
133388	11414	Provost & Pritchard	08/05/2026	Goodwin Backup Gen	4,834.20
133389	11602	Robert E. Boyer Construction, Inc.	08/05/2026	Sonora Office Remodel	182,198.01
133390	11495	William Slightam	08/05/2026	Stream Gaging	12,636.00
133391	11473	Staples	08/05/2026		525.76
133392	10718	Tractor Supply Credit Plan	08/05/2026		120.64
701091	10814	CA State Disbursement Unit	08/05/2026		1,038.46
701097	10811	IBEW	08/06/2026		1,457.19
701102	10134	CA Employment Development Dept.	08/12/2026	Payroll Taxes	8,426.86
701105	10810	Internal Revenue Service	08/12/2026	Payroll Taxes	34,454.19
701107	11578	Mission Square	08/13/2026	Retiree Contribution & Vacation	11,780.61
701101	10289	Federal Energy Reg. Commission	08/17/2026		228,454.23
701103	10183	Cal PERS S457 Plan	08/18/2026	EE/ER 457 Retirement	2,491.83
701104	10815	Cal PERS System	08/18/2026	EE/ER Retirement	21,840.72
701108	10812	Nationwide Retirement Solution	08/19/2026	EE/ER Retirement	10,673.57
ACH	10536	Pitney Bowes Purchase Power Inc.	08/20/2026		350.00
ACH	11435	VISA	08/20/2026	Safety Gear, Town Hall, Backgrou	7,717.68
133393	10663	Standard Insurance Co.	08/20/2026		558.80
133394	10814	CA State Disbursement Unit	08/20/2026		1,038.46
133395	10811	IBEW	08/20/2026	EE Union Dues	1,533.88
133396	10663	Standard Insurance Co.	08/20/2026		558.80
133397	11413	AIS Trust Account, DBA Alliant Insurance S	08/20/2026	Property Insurance	422,350.33
133398	11618	Daniel Chapman	08/20/2026	Performance Deposit	4,500.00
133399	11071	Day, Carter & Murphy, LLP	08/20/2026	Legal Consulting Fees	1,000.00
133400	10250	Downey Brand Attorneys LLP.	08/20/2026	Legal Consulting Fees	1,512.00
133401	10294	FISHBIO	08/20/2026	Fisheries Studies	58,886.80
133402	11074	GFT Infrastructure, Inc.	08/20/2026	Dam Safety, Exciter Replace	21,836.00
133403	11573	LSA ASSOCIATES, INC.	08/20/2026	Shoreline Erosion Support	1,007.50
133404	10500	Oakdale Irrigation District	08/20/2026	Finance/Admin Support	3,925.07
133405	11617	Mustafa Shaghasi	08/20/2026	Performance Deposit	3,000.00
133406	11614	The Energy Authority, Inc.	08/20/2026	Risk Management Services	15,000.00
133407	11619	Tru Tech Roofing	08/20/2026	Strawberry Roof Replace	75,886.00
133408	10891	Wagner & Bonsignore Consulting Civil Engi	08/20/2026		416.25
133409	11511	Amazon Capital Services, Inc.	08/20/2026		979.95
133410	10044	American Valley Waste Oil Inc.	08/20/2026		676.25
133411	10184	Clark Pest Control of Stockton Inc.	08/20/2026		548.00
133412	10185	Clark Pest Control of Stockton Inc.	08/20/2026		134.00
133413	10290	Federal Express	08/20/2026		161.52
133414	10320	General Supply Co.	08/20/2026		690.14
133415	11049	Hunt & Sons, LLC	08/20/2026		118.40
133416	11489	JS West Propane Gas	08/20/2026		100.00
133417	10879	Lowe's	08/20/2026	Supplies for Roofing	1,488.59

133418	10439	McMaster-Carr Supply Co.	08/20/2026		209.85
133419	10454	Modesto Steel Co.	08/20/2026	ITEM# 4	952.69
133420	10466	Mountain Oasis Purified Water LLC	08/20/2026		307.50
133421	11603	O'Reilly Automotive, Inc.	08/20/2026	Repair of vehicles	1,659.05
133422	11472	Pacific Gas & Electric	08/20/2026	Utilities	1,316.71
133423	11568	Precision Enviro-Tech	08/20/2026		600.00
133424	10618	Sierra Motors	08/20/2026		190.80
133425	10904	Sonora Ford	08/20/2026		44.57
133426	11005	Sonora Lumber Company	08/20/2026	Paint and supplies for roof	1,360.93
133427	11543	VC3, Inc.	08/20/2026		260.00
133428	11258	Verizon	08/20/2026		694.32
133429	10776	Waste Mgmt of Cal Sierra Inc.	08/20/2026		51.04
701109	10134	CA Employment Development Dept.	08/27/2026	Payroll Taxes	8,177.38
701110	10810	Internal Revenue Service	08/27/2026	Payroll Taxes	32,982.07
No of Checks	110			TOTAL Checks	1,470,782.99



FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES FOR BILL YEAR 2026

Payment must be received by: 09/04/2026

Company ID: 013937

OAKDALE/S.SAN JOAQUIN IRR. DIST.
c/o TRI DAM PROJECT
Genna Modrell
P.O.BOX 1158
PINECREST, CA 95364

Bill Number	Project-id	Amount Due
H26107-00	02005	189,698.60
H26121-00	02067	38,755.63
TOTAL AMOUNT DUE		\$ 228,454.23



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS FOR BILL YEAR 2026

PAYMENT MUST BE RECEIVED BY: 09/04/2026		DATE OF STATEMENT: 07/21/2026	
BILL NO: H26107-00		PROJECT NO: 02005	
OAKDALE/S.SAN JOAQUIN IRR. DIST.		PROJ. LOCATION: TUOLUMNE, CA	
c/o TRI DAM PROJECT Genna Modrell P.O.BOX 1158 PINECREST, CA 95364		AUTHORIZED KW: 83,700 HP-CAPACITY: 83,700 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 01/01/2006	LIC. ISSUED: 02/21/1955	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2026)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	83,700 KW	\$150,033.00	
2. FIXED CHARGE	0.00	\$0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY25)		\$18,973.20	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY25)		\$20,692.40	
GOVERNMENT DAM CHARGE (FY25)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY25)		\$0.00	
SUBTOTAL:		\$189,698.60	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$189,698.60	
REMARKS:			



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS FOR BILL YEAR 2026

PAYMENT MUST BE RECEIVED BY: 09/04/2026		DATE OF STATEMENT: 07/21/2026	
BILL NO: H26121-00		PROJECT NO: 02067	
OAKDALE/S.SAN JOAQUIN IRR. DIST.		PROJ. LOCATION: CALAVERAS, CA	
c/o TRI DAM PROJECT Genna Modrell P.O.BOX 1158 PINECREST, CA 95364		AUTHORIZED KW: 17,100 HP-CAPACITY: 17,100 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 02/01/2006	LIC. ISSUED: 04/01/1955	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2026)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	17,100 KW	\$30,651.90	
2. FIXED CHARGE	0.00	\$0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY25)		\$3,876.25	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY25)		\$4,227.48	
GOVERNMENT DAM CHARGE (FY25)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY25)		\$0.00	
SUBTOTAL:		\$38,755.63	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$38,755.63	
REMARKS:			

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: Electrician Job Description Revision

RECOMMENDED ACTION: Approve Revisions to the Electrician Job Description

BACKGROUND AND/OR HISTORY:

The current Electrician job description was last approved by the Board in 2008. Staff have reviewed the existing job description and identified the need to update the listed duties and responsibilities to better reflect the current operational needs of the Project and the MOU.

The proposed revisions more clearly define the scope of work, level of responsibility, and skills and knowledge required to successfully perform the position. Updating the job description will provide a more accurate representation of the role and help ensure future recruitment efforts attract candidates whose qualifications and experience are aligned with the Project's operational needs.

FISCAL IMPACT: None

ATTACHMENTS: Current Electrician Job Description
Electrician Job Description Revision

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

ELECTRICIAN

DEFINITION

Under general supervision; to perform skilled electrical maintenance and repair work of water and or irrigation systems, pumps, and associated equipment located in Tri-Dam Power plants, dams and related facilities; and to do related work as required.

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled electrical installation and maintenance work, including testing of protective devices and associated equipment common to Hydro-Electrical facilities. The incumbent in this class also assists the technical staff in repair and testing of microwave and SCADA system testing. An incumbent in this classification may be called after hours for emergency repair work.

REPORTS TO

Maintenance Supervisor

CLASSIFICATIONS DIRECTLY SUPERVISED

May provide some direction for temporary work staff.

EXAMPLES OF DUTIES

- Performs skilled electrical work in the maintenance and repair of equipment as used in hydro-electric plants, dams, and related facilities.
- Performs maintenance and repair of water gates on dams and diversion spill ways.
- Tests and repairs various electrical circuits. Breakers, controllers, meters, and transformers.
- Repairs and installs high voltage line and power pole.
- Assists the technical staff in the repair and testing of microwave and SCADA system testing of panel boards, relaying and high voltage line work.
- Orders materials and supplies for electrical projects.
- Participates in the repair and maintenance of generators and related equipment.
- Completes and maintains records and reports.

- Designs modifications and new circuitry and systems
- Draft blueprints and diagrams, and updates existing ones to reflect modifications and "as built" conditions.
- Performs hardware design and fabrication on electronic equipment. Determines and purchases parts and equipment
- Designs, installs and maintains electronic surveillance equipment
- Troubleshoot and repair basic refrigeration problems

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of tools, OHM meters, amp-meters, carbon dioxide/monoxide testers, hand and power tools, and a variety of building trades, tools, and equipment; use of maintenance equipment such as backhoes, graders, front end loaders, and snowplows.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gasses, dust, and chemicals; working around electrical current, and moving machinery parts; limited contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Methods, materials, tools, and equipment used in electrical work.
- Safe work practices and Federal and State safety regulations.
- Standard tools, methods, practices, and materials involved in high voltage work.
- Allen Bradley and Modicon PLC
- Applicable provisions of electrical code.

Ability to:

- Perform a wide variety of skilled electrical work.
- Design and lay out material from basic sketches.

- Estimate time and material required for electrical jobs.
- Read and interpret specifications, diagrams, schematics, and blueprints.
- Skillfully use a variety of hand and power tools.
- Design modifications to electrical, electronic surveillance and related equipment
- Prepare clear, concise and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Follow written and oral instructions.
- Perform basic computer skills including word processing, data development and CAD.
- Work under stress and in emergency situations.

Training and Experience:

Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Two (2) years of experience in performing skilled electrical work.

Special Requirement:

Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position.



Electrician

Class specifications are intended to present a descriptive list of duties performed by employees in the class. Specifications are not intended to reflect all duties performed within the job.

SUMMARY DESCRIPTION

Under general supervision; to perform skilled electrical maintenance, testing, and repair of power generation and electrical systems throughout the Tri-Dam Project and related facilities.

REPORTS TO

Lead Technician

STATUS

Fulltime, non-exempt

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled electrical installation and maintenance work, including testing of protective devices and associated equipment common to Hydro-Electrical facilities. The incumbent in this class also assists the PACCTS technicians. An incumbent in this classification may be called after hours for emergency repair work.

ESSENTIAL DUTIES AND RESPONSIBILITIES

- Responsible for meticulously measuring, cutting, bending, and threading conduit (such as EMT, PVC, and rigid metal) to code, and securing safely into walls, ceilings, or underground trenches to ensure efficient and compliant systems.
- Pull and thread heavy wires and delicate network cables through conduits, ductwork, and cable trays.
- Perform skilled electrical maintenance and repair of equipment used in hydro-electric plants, dams, and related facilities i.e.. 115KV, 13.8KV, 6.9KV, 480V, 240V, switchgear, GSU's, pumps, motors, starters and related control schemes.
- Perform maintenance and repair of water conveyance equipment i.e.. Gate actuators, reversing starters, 4-20ma control and feedback circuits, solar arrays, regulators, level recording instruments etc.
- Test and repair various electrical circuits, breakers, controllers, meters, and transformers.
- Repair 4160V overhead lines and power poles.
- Assist the technical department with Protection, Automation, Control, Communications, Testing and Security.
- Order materials and supplies for electrical projects.
- Participate in the repair and maintenance of generators and related equipment.
- Maintain records and reports.
- Design modifications to existing circuitry and new systems.
- Read, modify and draft blueprints to reflect "as built" conditions.

- Manufacture parts list and collect quotes for various projects.
- Troubleshoot and repair basic refrigeration problems.
- Additional duties as assigned.

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; verbal communication; use of tools, multi-meters, ammeters, resistance tester, carbon dioxide/monoxide testers, hand/power tools, for a variety of building trades; use of maintenance equipment such as manlifts, all terrain forklifts, cranes, bucket trucks, and snow removal equipment.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gases, dust, and chemicals; working around electrical current, moving machinery parts; limited contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Methods, materials, tools, and equipment used in electrical work.
- Safe work practices and Federal and State safety regulations.
- Standard tools, methods, practices, and materials involved in high voltage work.
- Applicable provisions of NFPA 70E.

Ability to:

- Perform a wide variety of skilled electrical work.
- Estimate time and material required for electrical jobs.
- Design, read, and interpret specifications, diagrams, schematics, and blueprints: lay out material from basic sketches.
- Skillfully use a variety of hand and power tools.
- Design modifications to electrical equipment.
- Prepare clear, concise, and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Follow written and oral instructions.
- Perform basic computer tasks and effectively use Microsoft office
- Work under stress and in emergency situations.

EDUCATION, TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly, verbally, and in writing with American English is required.

Any combination of training and experience which would likely provide the required knowledge and abilities is qualifying. A typical way to obtain the required knowledge and abilities would be:

Two (2) years of experience in performing skilled electrical work in an industrial or hydroelectric environment.

SPECIAL REQUIREMENTS

- Possession of an appropriate valid and current California Driver's license.
- Must reside within sixty (60) miles of the Strawberry office.
- This position is subject to emergency callouts. Mandatory overtime is required

ACCOMMODATIONS

Reasonable accommodations may be made to enable individuals with disabilities to perform the essential functions of the position.

**TRI-DAM PROJECT IS AN EQUAL OPPORTUNITY EMPLOYER
BACKGROUND AND DRUG TEST REQUIRED**

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: Technician Job Description Revision

RECOMMENDED ACTION: Approve Revisions to the Technician Journeyman Job Description and Position Title

BACKGROUND AND/OR HISTORY:

The current Technician Journeyman job description was last approved by the Board in 2017. Staff have reviewed the existing job description and position title to ensure it accurately reflects the current operational needs and the MOU.

The proposed revision updates the position title and more clearly defines the scope of duties, level of responsibility, and knowledge and skills required to perform the role. The revision is intended to provide a more accurate representation of the position and establishes clear expectations for the work required.

Updating the position title and job description will also strengthen future recruitment efforts, allowing the Project to better attract candidates whose qualifications and experience are aligned with operational needs.

FISCAL IMPACT: None

ATTACHMENTS: Current Technician Job Description
Hydroelectric PACCTS Technician Job Description Revision

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



TECHNICIAN

*Class specifications are intended to present a descriptive list of the range of duties performed by Employees in the class. Specifications are **not** intended to reflect all duties performed within the job.*

DESCRIPTION

Install, field test, maintain, and troubleshoot a wide variety of electronic, electrical, electro-mechanical equipment, intercommunication systems and devices; to assist in maintenance and repair work on water and/or irrigation systems, pumps, and associated equipment located in Tri-Dam power plants, dams and related facilities; and perform other duties as assigned.

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. The incumbent in this classification also installs, tests and maintains communication equipment, protection systems, security network, and PLC's for the hydro-electric production facilities. The incumbent also assists in the installation, maintenance, and major overhauls of mechanical and electrical equipment in hydroelectric plants, dams, and related facilities. The incumbent in this classification may be called after hours for emergency repair work.

REPORTS TO Operations and Maintenance Manager

EXAMPLES OF DUTIES

- Installs, tests, calibrates repairs and maintains microwave and radio equipment including microwave terminals, base band equipment, mobile radios, SCADA systems, electronic surveillance equipment, and telemetry associated with hydro plant operations.
- Tests and repairs equipment such as generators, rotors, and stators.
- Installs, repairs, and calibrates protective relays, electrical and electronic circuitry and devices, instrumentation and controls, and related equipment. Operates and maintains communication, and monitoring equipment at powerhouses, hydroelectric monitoring stations, and reservoir level monitoring stations.
- Designs modifies and new circuitry and systems.
- Drafts blueprints and diagrams, and updates existing ones to reflect modifications and "as built" conditions.
- Calculates capacitance, resistance, and impedance.
- Performs hardware design and fabrication on electronic equipment. Determines and/or purchases parts and equipment.
- Designs, installs, and maintains electronic surveillance equipment.
- Maintains reports, files, and records.
- Perform housekeeping duties to keep work area clean and safe.
- May provide orientation to new staff.

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces, including various stairs, ramps, fixed ladders, and movable ladders; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; and verbal communication.

TYPICAL WORKING CONDITIONS

Work is performed both in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gasses, dust, and chemicals; working around high voltage electrical current and moving machinery parts; contact with staff and the public.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Operates all test-equipment related to servicing of generators, related control equipment, radio, microwave, security and irrigation systems.
- Principles of electricity, electronics, circuitry, and radio and microwaves.
- Methods, materials, tools, and equipment used in radio communication equipment installation, repair and maintenance including two-way and microwave, SCADA systems, electronic surveillance equipment, fiber optic systems and protective type circuitry and devices.
- Federal Communications commission requirements and restrictions on the operation, maintenance, and setting of radio and microwave frequencies and equipment.
- Installation, repair, maintenance, and calibration of telemetering equipment, protective relays, instrumentation, and controls.
- Measuring, monitoring, and calibration devices used in communications, electrical, electronic, relay, control, instrumentation troubleshooting, and calibration.
- Electrical clearances, protection from live voltage and related safe working practices in power plant repair.
- Principles and practices of hydroelectric plant operations.
- Safe work practices and Federal and State safety regulations.
- Applicable provisions of electrical codes.

Ability to:

- Skillfully perform electrical and electronic troubleshooting, repair and maintenance.
- Perform bi-annual station battery bank compliance testing.
- Read and interpret technical repair manuals, blueprints, and schematic diagrams.
- Install, troubleshoot, repair, and maintain communications components and systems.

Tri-Dam Project

Technician

- Design modifications to communications, electrical, electronic surveillance, and related equipment.
- Draft blueprints and diagrams.
- Skillfully use a variety of hand and power tools.
- Prepare clear, concise, and accurate records of reports.
- Establish and maintain cooperative working relationships.
- Work under stress and in emergencies.
- Prepare clear, concise, and accurate records of reports.
- Perform basic computer skills using Microsoft Office, RSLogix 5000, Hyperterm, Teraterm, .ACD files, ACSELERATOR QuickSet and RTAC.

EDUCATION TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly verbally and in writing with American English is required.

Any combination of training and experience, which would likely provide the required knowledge and abilities, is qualifying. A typical way to obtain the required knowledge and abilities would be:

Three years of responsible journey-level electrical, or industrial electronic experience, which included installation, calibration, maintenance, troubleshooting, repair, and modification on electronic systems and related electrical components and sub-systems. Completion of Tri-Dam Projects Power System Technician Apprenticeship or a recognized two-year program in electronics is highly desirable.

SPECIAL REQUIREMENTS

Possession of an appropriate valid and current California Driver's license required to meet the performance requirements of the position.

Must reside within sixty (60) miles of the Strawberry office.



HYDROELECTRIC PACCTS TECHNICIAN JOURNEYMAN

*Class specifications are intended to present a descriptive list of the range of duties performed by Employees in the class. Specifications are **not** intended to reflect all duties performed within the job.*

SUMMARY DESCRIPTION

Under general supervision; perform skilled **P**rotection, **A**utomation, **C**ontrol, **C**ommunication, **T**esting, and **S**ecurity maintenance and repair throughout the Tri-Dam Project's power generation, water conveyance, and irrigation facilities.

REPORTS TO

Lead Technician

STATUS

Fulltime, non-exempt

DISTINGUISHING CHARACTERISTICS

This is a journey level classification. This class is a specialized class for incumbents assigned to perform skilled **P**rotection, **A**utomation, **C**ontrol, **C**ommunication, **T**esting, and **S**ecurity maintenance and repair common to hydro-electric facilities. The incumbent also assists in the installation, maintenance, and major overhauls of mechanical and electrical equipment in hydroelectric plants, dams, and related facilities. The incumbent in this classification may be called after hours for emergency repair work.

ESSENTIAL DUTIES AND RESPONSIBILITIES

- Installs, repairs, and calibrates protective relays, electrical and electronic circuitry and devices, instrumentation and controls, and related equipment.
- Installs, tests, calibrates, repairs and maintains microwave radio, base band radio, and mobile radio equipment.
- Maintains and modifies SCADA system databases by adding and modifying existing RTU points, as well as creating new RTU's from scratch.
- Installs, maintains, and troubleshoots physical and digital security system infrastructure including access controls, surveillance cameras (CCTV), and alarm systems associated with hydro plant operations.
- Tests and repairs equipment such as generators, rotors, and stators.
- Designs, programs, and maintains the automated systems and machinery that run Tri-Dam Project operations, ensuring the complex equipment in these power networks operate efficiently, safely, and without interruption
- Designs and modifies new circuitry and systems.
- Read, modify, and draft blueprints to reflect "as built" conditions.
- Performs hardware design and fabrication on electronic equipment.
- Determines and/or purchases parts and equipment for projects.
- Maintains reports, files, and records.
- Perform housekeeping duties to keep work areas clean and safe.
- May provide orientation for new staff.

Board Approved

- Occasionally assists maintenance and operation staff in non-technical maintenance and housekeeping of hydro-electric and related facilities.

TYPICAL PHYSICAL REQUIREMENTS

Frequently stand and walk or crouch on narrow, slippery, and erratically moving surfaces, including various stairs, ramps, fixed ladders, and movable ladders; stoop, kneel, bend to pick up or move objects; physical ability to lift and carry objects weighing up to 50 pounds; normal manual dexterity and eye-hand coordination; corrected hearing and vision to normal range; and verbal communication.

TYPICAL WORKING CONDITIONS

Work is performed in shop and outdoor environments; exposure to varying temperatures; exposure to smoke, gases, dust, and chemicals; working on and around high voltage electrical equipment, moving machinery; contact with staff and the public. Confined space work is required.

DESIRABLE QUALIFICATIONS

Knowledge of:

- Test-equipment related to the servicing of generators, related control equipment, radio, microwave, security systems.
- Principles of electricity, electronics, circuitry, voice/mobile radio and microwave communication.
- Radio communication equipment installation, repair and maintenance
- Two-way and microwave radios, SCADA systems, electronic surveillance equipment, fiber optic systems and protective type circuitry and devices.
- Federal Communications Commission requirements and restrictions on the operation, maintenance, and setting of radio and microwave frequencies and equipment.
- Installation, repair, maintenance, and calibration of protective relays, instrumentation, and controls.
- Communications, electrical, electronic, relay, control, instrumentation troubleshooting, and calibration.
- Electrical clearances, protection from live voltage, and related safe working practices in power plant repair and operations
- Principles and practices of hydroelectric plant operations.
- Safe work practices and Federal and State safety regulations.
- Applicable provisions of electrical codes.

Ability to:

- Skillfully perform electrical and electronic troubleshooting, repair and maintenance.
- Perform bi-annual station battery bank compliance testing.
- Install, troubleshoot, repair, and maintain voice/mobile radio and microwave communications components and systems.
- Read and interpret technical repair manuals, blueprints, and schematic diagrams.
- Design modifications to protection, automation, control, communication, and security system.

- Read, modify and draft blueprints to reflect “as built” conditions.
- Skillfully use a variety of hand and power tools.
- Prepare clear, concise, and accurate records and reports.
- Establish and maintain cooperative working relationships.
- Work under stress and in emergencies.
- Perform beyond basic computer skills using manufacturer specific software.

EDUCATION, TRAINING AND EXPERIENCE

At least a high school diploma or general equivalency degree and the ability to communicate clearly, verbally and in writing with American English is required.

Any combination of training and experience, which would likely provide the required knowledge and abilities, is qualifying. A typical way to obtain the required knowledge and abilities would be:

Three years of responsible journey-level electrical, or industrial electronic experience, which included installation, calibration, maintenance, troubleshooting, repair, and modification on electronic systems and related electrical components and sub-systems.

SPECIAL REQUIREMENTS

- Possession of an appropriate valid and current California Driver's license.
- Must reside within sixty (60) miles of the Strawberry office.
- This position is subject to emergency callouts. Mandatory overtime is required.

ACCOMMODATIONS

Reasonable accommodations may be made to enable individuals with disabilities to perform the essential functions of the position.

**TRI-DAM PROJECT IS AN EQUAL OPPORTUNITY EMPLOYER
BACKGROUND AND DRUG TEST IS REQUIRED**

BOARD AGENDA REPORT

Date: 9/17/26

Staff: Summer Nicotero

SUBJECT: Public Hearing per California Assembly Bill 2651 (Government Code §3502.3) on Tri Dam Vacancies, Recruitment and Retention Efforts

RECOMMENDED ACTION: Public Hearing pursuant to California State Assembly Bill 2561 (Government Code §3502.3) at which time staff will report on vacancies, recruitment, and retention.

BACKGROUND AND/OR HISTORY:

Effective January 1, 2025, Assembly Bill (AB) 2561 adds Government Code Section 3502.3 to the Meyers-Milius-Brown Act. AB 2561 requires that public agencies assess and address vacancy rates in order to help avoid the negative effects of understaffing on the delivery of public services. The report must be presented to the governing board in a public hearing at least once per year, prior to the adoption of the final budget. The presentation must include any policy, procedure or recruitment activities that present an obstacle in the agency's hiring process, and potential changes that may alleviate such obstacles.

The recognized employee organization for a bargaining unit shall be entitled to make a presentation at the public hearing. Notable, the law does not regulate the presentation the employee organization is entitled to make.

If the number of job vacancies within a single bargaining unit meets or exceeds 20% of the total number of full-time positions, the public agency, may, upon request of the union, include all of the following information during the public hearing:

1. The total number of job vacancies within the bargaining unit
2. The total number of applicants for vacant positions within the bargaining unit.
3. The average number of days to complete the hiring process from when a position is posted.
4. Opportunities to improve compensation and other working conditions.

The intent of the law is to require public reporting on the information regarding vacancy rates and to leverage the disclosure of such information to increase staffing at public agencies to address workforces' stability, reduce turnover, and ensure uninterrupted service delivery.

In compliance with the law, Tri-Dam Project has notified the representative of IBEW 1245 (Union) – the recognized employee organization for represented employees of this organization and has invited the Union to make a presentation should they choose to do so.

RECRUITMENT AND RETENTION EFFORTS

Tri Dam Project utilizes a variety of strategies to attract qualified candidates during recruitment efforts. These efforts include internal job postings to encourage cross-training and a line of succession, posting employment opportunities on the Tri-Dam Project website as well as utilizing public sector platforms such as Governmentjobs.com, social media job boards, Motherlode Job Training, and word of mouth.

The major obstacles in hiring qualified candidates are the location of our headquarters above the snow line and a very limited pool of highly qualified candidates. The relocation to the Sonora office will allow

Tri Dam to provide a much more desirable reporting location. Discussions are taking place with partner agencies and internal staff regarding the opportunity to create a more robust journeyman program to allow for a training regimen that will provide the time to learn while working in the field. Similar programs have been successful for our partners but require planning and organization as well as union concurrence to create. Tri Dam staff will be working on developing a framework for a program that will support new hires in learning the specialty skills required in hydro operations. This will be an ongoing process as we continue to seek new training opportunities, internally as well as externally.

Vacancy Status as of September 9, 2026:

Group	Vacancy Count	Total # F/T Positions	Vacancy Rate
IBEW 1245	2	20	10%
Unrepresented	1	7	14.29%

Tri Dam Project is currently in communication with the IBEW 1245 Union representative to update existing job descriptions to more accurately reflect the current duties required to perform the job as well as the requirements for moving from one classification to the next.

The vacancy rate for represented employees is below the 20% threshold, so no further information is required.

FISCAL IMPACT: None

ATTACHMENTS: None

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: Resolution Authorizing the Disposal of Property No Longer Necessary for Tri Dam Purposes

RECOMMENDED ACTION: Approve Resolution TDP 2026-06 Authorizing Disposal of Property no Longer Necessary for Tri Dam Purposes

BACKGROUND AND/OR HISTORY:

Per the provisions of Section 22500, et seq. of the Water Code, Tri Dam may dispose of property which it finds no longer necessary for Project purposes.

Staff has determined the property listed in Attachment "A" to the resolution meets the criteria for disposal.

Truck number 16-1 was in a single-vehicle accident in July 2026 with no injuries and has been declared a total loss. Network Adjustors, Inc. valued the vehicle at \$11,386.24 after fees and the deductible.

Vehicle number 23-1 was involved in an accident in June 2026 with no injuries and has been declared a total loss. Network Adjustors, Inc. valued the vehicle at \$45,947.80 after fees and the deductible.

Adoption of this resolution completes both transactions, allows Tri Dam to recognize the insurance proceeds, and remove the assets from its financial records.

FISCAL IMPACT: \$57,334.04 proceeds from insurance

ATTACHMENTS: Resolution TDP 2026-06
Attachment A

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
RESOLUTION TDP 2026-06**

**RESOLUTION AUTHORIZING THE DISPOSAL OF PROPERTY NO LONGER
NECESSARY FOR TRI DAM PROJECT PURPOSES**

WHEREAS, the Tri-Dam Project is a joint venture of the Oakdale Irrigation District and the South San Joaquin Irrigation District (collectively, "Districts"); and

WHEREAS, the Tri-Dam Project, hereinafter referred to as the "Project" may, under the provisions of Section 22500 of the Water Code, dispose of property of the PROJECT which it finds no longer necessary for PROJECT purposes; and

WHEREAS, the Joint Board of Directors of the Districts finds that the property listed on Attachment A is no longer necessary for District purposes, and that it is in the best interest of the Project to dispose of such surplus property as listed, and

WHEREAS, the Joint Board of Directors finds that the Project has negotiated a price for the surplus property that reflects fair market value;

NOW, THEREFORE, BE IT RESOLVED by the Joint Board of Directors of the Project that it is in the best interest of the Project to dispose of said surplus property for the specified consideration of \$57,334.04 and authorizes Project staff to dispose of said surplus property.

PASSED AND ADOPTED, this 17th day of September 2026 by the following vote:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

AYES:

NOES:

ABSTAIN:

ABSENT:

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Tom D. Orvis, President

Mike Weststeyn, President

Scot A. Moody, Secretary

Peter M. Rietkerk, Secretary

Tri Dam Project
Surplus Equipment

Attachment A



QTY	Description	Salvage Value	OID Asset #	Manufacture	Model #	Serial #	Reason for Disposal
1	2016 Chevrolet Silverado	11386.24	16-1	Chevrolet	Silverado	3GCUKNEC7GG255522	Vehicle was totaled in a single-vehicle accident in July 2026
1	2023 Chevrolet Tahoe	45,947.80	23-1	Chevrolet	Tahoe	1GNSKMKD8PR240758	Vehicle was totaled in a vehicle accident in June 2026

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: RENEWAL OF 2027 HEALTH INSURANCE COVERAGES

RECOMMENDED ACTION: Consider Approval of the ACWA 2027 Health Insurance Renewal

BACKGROUND AND/OR HISTORY:

As a member of ACWA, Tri-Dam is able to take advantage of the negotiated group rates for health benefit coverage through the Joint Powers Insurance Agency (JPIA). Staff has reviewed alternative health provider options and ACWA continues to offer the best value.

Tri-Dam's medical coverage through ACWA JPIA will renew on January 1, 2027. Policy year 2027 Anthem Classic PPO pricing reflects a 12% increase compared to 2026. There are no dental premium changes from 2026. There has been no increase in the vision premium since 2013.

The plan premiums are:

	<u>Employee</u>	<u>Employee +One</u>	<u>Family</u>
ACWA JPIA 2027 renewal medical rates	\$1,278.80	\$2,557.60	\$3,388.82
ACWA JPIA 2027 renewal dental rates	\$ 32.00	\$ 61.83	\$ 100.61
ACWA JPIA 2027 renewal vision rates	\$ 28.65	\$ 28.65	\$ 28.65

Staff recommend approving the renewal of the ACWA health benefits contract as it still provides the best value to Tri Dam.

FISCAL IMPACT: Estimated annual increase of \$78,000 annually for all lines of coverage

ATTACHMENTS: ACWA JPIA Rate Comparison
ACWA JPIA Rate Sheet

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

ACWA/JPIA 2027 Rate Comparison
Tri Dam Project

	2027 Monthly Rate	Employer Monthly Cost	Employer Share	Employee Monthly Cost	Employee Share	Current Monthly Rate	% Increase
Health Plan - Anthem Classic PPO							
Single (Employee Only)	\$1,278.80	\$1,278.80	100%	\$0.00	0%	1,141.79	12.00%
Two-Party (Employee and Spouse, or 1 Dependent)	\$2,557.60	\$2,301.84	90%	\$255.76	10%	2,283.58	12.00%
Employee & Family	\$3,388.82	\$2,982.16	88%	\$406.66	12%	3,025.74	12.00%
Dental Plan - Delta Dental PPO							
Single (Employee Only)	\$32.00	\$32.00	100%	\$0.00	0%	32.00	0.00%
Two-Party (Employee and Spouse, or 1 Dependent)	\$61.83	\$61.83	100%	\$0.00	0%	61.83	0.00%
Employee & Family	\$100.61	\$100.61	100%	\$0.00	0%	100.61	0.00%
Vision Plan - Vision Service Plan							
Single (Employee Only)	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%
Two-Party (Employee and Spouse, or 1 Dependent)	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%
Employee & Family	\$28.65	\$28.65	100%	\$0.00	0%	28.65	0.00%

ACWA/JPIA 2027 Medical Plan Rates

OTHER NORTHERN CALIFORNIA

Alpine, Butte, Calaveras, Colusa, Del Norte, Glenn, Humboldt, Lake, Lassen, Mariposa, Mendocino, Merced,
Modoc, Mono, Monterey, Plumas, San Benito, Shasta, Sierra, Siskiyou, Stanislaus, Tehama, Trinity & Tuolumne Counties

Anthem Blue Cross	Standard Rates			Employee Cost			Employee Cost	
	Single	Two-Party	Family	Single	Two-Party	Family	Single	Family
Classic PPO	\$ 1,278.80	\$ 2,557.60	\$ 3,388.82					
Advantage PPO	\$ 1,125.35	\$ 2,250.70	\$ 2,982.18					
Consumer Driven Health Plan (CDHP)	\$ 1,023.04	\$ 2,046.08	\$ 2,711.06					
CalCare HMO	\$ 1,646.83	\$ 3,293.66	\$ 4,364.10					
Value HMO	\$ 1,516.38	\$ 3,032.76	\$ 4,018.41					

Kaiser North	Standard Rates			Employee Cost			Employee Cost	
	Single	Two-Party	Family	Single	Two-Party	Family	Single	Family
HMO with Chiro	\$ 1,013.39	\$ 2,026.78	\$ 2,817.22					
HMO with Chiro & Optical	\$ 1,031.31	\$ 2,062.62	\$ 2,867.04					
Value HMO with Chiro	\$ 936.85	\$ 1,873.70	\$ 2,604.44					
Consumer Driven Health Plan	\$ 775.89	\$ 1,551.78	\$ 2,156.97					

ACWA JPIA 2027 Delta Dental PPO Rates

No change in 2027 rates

Member Agency	Group	Division	Single	2-Party	Family
San Luis & Delta-Mendota W/	399	4305	\$ 52.97	\$ 111.95	\$ 201.91
San Mateo County FSLRRD	399	1312	\$ 34.60	\$ 71.56	\$ 118.80
Santa Ana Watershed PA	399	5001	\$ 49.39	\$ 96.50	\$ 157.75
Santa Clarita Valley WA	399	1007	\$ 47.48	\$ 96.80	\$ 168.96
Santa Margarita WD	399	3307	\$ 49.16	\$ 104.06	\$ 187.78
Santa Ynez River WCD	399	3007	\$ 49.16	\$ 97.67	\$ 174.24
Saucelito ID	399	5001	\$ 49.39	\$ 96.50	\$ 157.75
Scotts Valley WD	399	5001	\$ 49.39	\$ 96.50	\$ 157.75
Semitropic WSD	399	1012	\$ 34.60	\$ 67.02	\$ 109.17
Serrano WD	399	1007	\$ 47.48	\$ 96.80	\$ 168.96
Shafter-Wasco ID	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Solano Irrigation District	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Solano County WA	399	1009	\$ 47.48	\$ 92.78	\$ 151.68
Soquel Creek WD	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
South Feather Water & Power	399	1012	\$ 34.60	\$ 67.02	\$ 109.17
South Montebello ID	399	3007	\$ 49.16	\$ 97.67	\$ 174.24
South Sutter WD	399	1012	\$ 34.60	\$ 67.02	\$ 109.17
Southern San Joaquin MUD	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Stockton East WD	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Stone Corral ID	399	3307	\$ 49.16	\$ 104.06	\$ 187.78
Sutter Extension WD	399	1009	\$ 47.48	\$ 92.78	\$ 151.68
Tehachapi-Cummings CWD	399	1007	\$ 47.48	\$ 96.80	\$ 168.96
Terra Bella ID	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Thermalito WSD	399	3002	\$ 36.29	\$ 71.95	\$ 131.81
Three Valleys MWD	399	3002	\$ 36.29	\$ 71.95	\$ 131.81
Tranquility ID	399	1009	\$ 47.48	\$ 92.78	\$ 151.68
Tri-County Water Authority	399	1012	\$ 34.60	\$ 67.02	\$ 109.17
Tri-Dam Project	399	1001	\$ 32.00	\$ 61.83	\$ 100.61
Tri-District Water Authority	399	3302	\$ 36.29	\$ 76.50	\$ 141.44
Tulare ID	399	5004	\$ 51.13	\$ 101.59	\$ 181.22
Tulare Lake Basin WSD	399	1312	\$ 34.60	\$ 71.56	\$ 118.80
Tulelake ID	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Tuolumne Utilities District	399	1002	\$ 34.60	\$ 71.03	\$ 126.45
Twentynine Palms WD	399	1012	\$ 34.60	\$ 67.02	\$ 109.17
Union Public Utility District	399	5003	\$ 49.39	\$ 100.67	\$ 175.73
United WCD	399	1003	\$ 32.00	\$ 65.85	\$ 117.89
Vallecitos WD	399	3002	\$ 36.29	\$ 71.95	\$ 131.81
Valley CWD	399	3007	\$ 49.16	\$ 97.67	\$ 174.24
Valley of the Moon WD	399	1002	\$ 34.60	\$ 71.03	\$ 126.45

Member Agency	Group	Division	Single	2-Party	Family
Rosamond CSD	022	3051		\$17.21	
Rosedale-Rio Bravo WSD	022	4029		\$21.18	
Rowland WD	022	4033		\$26.85	
San Andreas SD	022	4029		\$21.18	
San Bernardino Valley MWD	022	4033		\$26.85	
San Bernardino Valley WCD	022	3009		\$23.66	
San Francisquito Creek JPA	022	3009		\$23.66	
San Gabriel CWD	022	3009		\$23.66	
San Geronimo Pass Wa	022	4101		\$31.02	
San Juan Water District	022	3043		\$18.56	
San Luis & Delta-Mendota WA	022	3009		\$23.66	
San Mateo County FSLRRD	022	3029	\$11.70	\$18.40	\$35.54
Santa Ana Watershed PA	022	3009		\$23.66	
Santa Clarita Valley WA	022	3043		\$18.56	
Santa Margarita WD	022	3043		\$18.56	
Santa Ynez River WCD	022	3051		\$17.21	
Saucelito ID	022	3009		\$23.66	
Scotts Valley WD	022	3043		\$18.56	
Semitropic WSD	022	3043		\$18.56	
Serrano WD	022	3055		\$15.63	
Shafter-Wasco ID	022	3043		\$18.56	
Solano County WA	022	3043		\$18.56	
Solano ID	022	3043		\$18.56	
Soquel Creek WD	022	3043		\$18.56	
South Feather Water & Power	022	3009		\$23.66	
South Montebello ID	022	3009		\$23.66	
South San Joaquin ID	022	3009		\$23.66	
South Sutter WD	022	3041		\$24.40	
South Tahoe PUD	022	3009		\$23.66	
Stockton East WD	022	4011		\$23.26	
Stone Corral ID	022	3043		\$18.56	
Sutter Extension WD	022	3043		\$18.56	
Tehachapi-Cummings CWD	022	3009		\$23.66	
Terra Bella ID	022	3051		\$17.21	
Three Valleys MWD	022	3051		\$17.21	
Tranquility ID	022	3043		\$18.56	
Tri-County Water Authority	022	3009		\$23.66	
Tri-Dam Project	022	4005		\$28.65	
Tri-District Water Authority	022	3043		\$18.56	

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Brett Gordon

SUBJECT: Oil Bearing Cooling Coils for the Donnells and Tulloch Powerhouses

RECOMMENDED ACTION: Consider approval of the quote provided by Thermofin and subsequent capital budget adjustment

BACKGROUND AND/OR HISTORY:

The generating unit's rotor shaft is guided by bearings located within three separate oil lubrication tubs. Each tub has a different configuration of a copper pipe fabricated cooling coil to allow for plant water to draft through and provide the proper cooling effect. In 2025 we experienced three cooling coil leaks in three different tubs on three units. Each leak was attended to by shutting down the plant, removing all oil, cleaning and drying the entire tub, performing pressure tests to find the leak, repairing and final pressure test prior to installation. The Donnells upper guide/thrust coil was luckily repaired in place as much more mechanical removal means are necessary for the full evaluation of the coil. This additional inspection and CAD drawing is to occur during the 2026 annual maintenance season for future replacement in 2027. These outages are costly not just in labor and lost generation, but also in the potential damage to rotating parts due to improper lubrication.

During the annual maintenance season of 2025/26 an assessment was made of the cooling coils we had access to for measurements for the development of CAD drawings for a final project packet ready for bid. No bids were received as of the closure date. Thermofin was contacted as a result and has provided a quote for review.

Fiscal Impact: Total Estimated Project Cost, Including Engineering Support \$100,000
Capital Budget Adjustment FY 2026 \$25,000

Additional Capital Project Expenditure FY 2027 \$75,000; to be approved with 2027 budget

Pricing Breakdown:

Thermofin Quote:	\$53,075	
Tariff:	\$13,000	(Est. @ 25%)
Sales Tax:	\$3,800	(7.25%)
Freight:	\$5,000	
Engineering:	\$25,000	

ATTACHMENTS:

Thermofin Quote	\$53,075
-----------------	----------

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

2026-09-04

Dear Brett,

<u>Qty :</u>	<u>DESCRIPTION :</u>
--------------	----------------------

Our price (FCA Incoterms® 2020, Candiag): USD \$ 7 505.00 / unit

[illegible]

Our price (FCA Incoterms® 2020, Candiag): USD \$ 13 545.00 / unit

<u>Qty :</u>	<u>DESCRIPTION :</u>
--------------	----------------------

1	Type of exchanger:	Bearing oil cooling coil
	Model:	Hydrocool C1
	Dimension:	As per drawing J-26002-M05
	Tubes:	1-1/8" O.D. x 0.065" A/W in copper
	Supports:	304 Stainless steel
	Connections:	1" FFSSO flanges
	Design:	100 PSI @ 150°F
	Fasteners :	18-8 Stainless steel
	Non-destructive testing:	VT, hydrostatic pressure test
	Packaging :	In wooden box for ground transportation according to Thermofin std

Our price (FCA ^{Incoterms® 2020}, Candiac): USD \$ 10 975.00 / unit

Terms and conditions:

- Validity of prices: 30 days
- Delivery time: 16-18 weeks approx. after drawing approval; to be confirmed at time of order
- Warranty period: 18 months after delivery or 12 months after commissioning whichever occurs first.
- Terms of payment: (conditional to credit approval)
 - Orders < \$ 100 000 : 100 % Net 30 days after shipment date
 - Orders ≥ \$ 100 000 : 10 % Net 30 days with the order; 40 % Net 30 days after receipt of main material (tubes); 50 % Net 30 days after each shipment date.
- Minimum order value: \$200.00. Below \$500.00, a \$75.00 administration fee will be applied.
- Pricing excludes tariffs or any commercial impact imposed by governments.

The price includes a drawing for approval, construction with all new materials, inspection, testing and all quality control documentation following Thermofin's standards. A sample of Thermofin standard documentation shall be sent for review upon request. For all other requests, some additional fee may be applied. For any modification on drawings after approval, a 200.00 CAD fee will apply.

Thank you for the opportunity to quote on this project. Thermofin will always be pleased to provide pricing on other similar heat exchanger needs that you may have.

Please accept our sincere salutations,

Adam Lahaie
THERMOFIN



ESTABLISHED 1982

PAR ENVIRONMENTAL SERVICES, INC.

Cultural Resource Management ■ Biology ■ Environmental Planning

September 4, 2026

Steve Magney
Tri-Dam Project
P.O. Box 1158
Pinecrest, CA, 95364

***RE: Cultural Resources Flagging and Monitoring for Tri-Dam Vegetation Removal Project
Tuolumne County, CA (PAR Ref. No. 24-0011-02)***

Dear Mr. Magney:

PAR is pleased to submit this letter proposal to provide cultural resources flagging and monitoring services on Stanislaus National Forest in Tuolumne County, CA. PAR is a small, woman-owned business. We were founded in 1982 and are family-owned and operated. Our headquarters are in Sacramento, California. We have completed many similar cultural resources studies for Stanislaus National Forest, including flagging and monitoring, and are very familiar with the level of effort and requirements needed for compliance.

In preparing our cost estimate we have made the following assumptions:

- PAR will **not** conduct record searches at the North Central Information Center, as Stanislaus National Forest will provide pertinent information regarding the sites;
- PAR will **not** prepare DPR 523 forms for previously recorded sites;
- PAR **will** remap single-point sites over 1 acre which require digital mapping data;
- We have estimated all sites in the APE will be flagged in four 10 hour days utilizing a crew of three archaeologists;
- PAR assumes there are 2 point sites, 1 polygon sites, and 6 linear sites;
- In preparing our cost, PAR assumed linear sites that are not preexisting roads are likely brushy and slow to navigate, and a maximum of 4 linear miles a day per crew will be flagged and monitored;
- For previously fully mapped sites, PAR **will** provide new GIS data for sites monitored only if changes to the existing digital map are necessary due to damage to the site or mis-mapped datum, features, or boundaries;
- At the request of Kathy Strain, linear sites will be fully visited and flagged within a reasonable distance from the project area and buffer.
- For the Tri-Dam Powerhouse Trail, only 1200 meters of the resource will be flagged as recorded. If the resource continues, it will not be newly recorded.

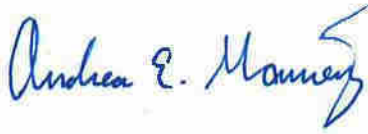
- PAR **will** prepare a brief letter report documenting the work and upload all site condition assessment forms to STF via their secure Box website;
- PAR **will** revisit sites following vegetation clearing work utilizing a crew of two archaeologists and 3-4 days, checking flagging and reflagging where necessary;

We will complete the survey and a report for a **not to exceed fee of \$38,300.00**. This price was reached using our agreed-on rates in our on-call contract with Tri-Dam and standardized GSA rates for lodging and per diem costs. We will be able to begin work immediately and estimate a 60-day turn-around, with a planned flagging fieldwork week of September 21-24. Thank you for the opportunity to bid on this work. We look forward to hearing from you.

Cordially

PAR Environmental Services, Inc.

I accept this proposal



Andrea E. Maniery, MA, RPA
Principal Investigator

Name
Company/Title:.

BOARD AGENDA REPORT

Date: 9/17/2026

Staff: Summer Nicotero

SUBJECT: Replacement Vehicle for the Compliance Coordinator

RECOMMENDED ACTION: Approve the Purchase of a new Ford Explorer and Subsequent Capital Budget Adjustment

BACKGROUND AND/OR HISTORY:

The Chevrolet Tahoe that was assigned to the Compliance Coordinator was rear-ended in an intersection in Oakdale. The insurance company has declared the vehicle a total loss. The payment from insurance is \$45,947.80.

Staff recommend approving the purchase of a new Ford Explorer for a not to exceed price of \$47,000 to replace the Tahoe. Staff recommend approving a capital budget adjustment of \$47,000 to purchase the vehicle. The purchase will be offset by insurance proceeds. The final price will be determined by the dealer who has the car in stock at the time of purchase.

FISCAL IMPACT: \$47,000 capital budget increase**ATTACHMENTS:** Haidlen Ford Quote- \$45,738.94 including tax and fees
Elk Grove Ford Quote- \$47,296.26 including tax and fees
Sonora Ford Quote- \$43,663.46 including tax and fees

Board Motion:**Motion by:** _____ **Second by:** _____**VOTE:****OID:** B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)**SSJID:** Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Business Office**TRI-DAM PROJECT DISTRICT**

PO BX 1158, 31885 OLD STRAWBERRY RD, PINECREST, CA, 95364

Home: (209) 753-8008  Cell:

Email:

County: TUOLUMNE



Stock # 26231

N 26 FORD EXPLORER

1FMUK8DH5TGB87916

APR	Finance Chg	Amt Financed	Total Payments	Tot Sale Price
.000	.00	45,738.94	45,738.94	45,738.94

1 Payments of 45,738.94
 Beginning 09/10/26
 Total Down .00

Item	Amount	Item	Amount
Selling Price	42,521.00	TUOLUMNE CO	3,088.94 ▲
Document Fee	85.00	Tire Tax	7.00
EVR	37.00		



ford.com

VEHICLE DESCRIPTION

EXPLORER

2026 EXPLORER ACTIVE 4WD
119" WHEELBASE
2.3L ECOBOOST I-4 ENGINE
10-SPEED AUTO TRANSMISSION

EXTERIOR
SPACE WHITE METALLIC

INTERIOR
LT SPACE GRAY ACTIVEX INSER

TO B87916

STANDARD EQUIPMENT INCLUDED AT NO EXTRA CHARGE

EXTERIOR

- CLASS III TRAILER TOW PKG
- EASY FUEL® CAPLESS FILLER
- HEADLAMPS - AUTO LED
- MIRRORS-MAN-FOLD DUAL PWR HEATED WITH APPROACH LAMPS
- POWER LIFTGATE
- PRIVACY GLASS - REAR DOORS
- REAR SPOILER, BODY COLOR
- ROOF-RACK SIDE RAILS-BLACK
- TAILLAMPS-LED
- TRAILER SWAY CONTROL
- VARIABLE INTERVAL WIPERS

INTERIOR

- 12.3" LCD DIGITAL CLUSTER
- 1TOUCH UP/DOWN DR/PASS WIN
- 3RD ROW - 50/50 FOLD FLAT
- DUAL ILLUM VIS VANITY MIRR
- FRONT ROW HEATED SEATS
- POWER DRIVER'S SEAT
- POWERPOINTS - 12V
- ROTARY GEAR SHIFT DIAL
- TILT/TELESCOPING STEERING W/WHEEL MOUNTED CONTROLS
- USB-C - ALL ROWS

FUNCTIONAL

- 13.2" LCD TOUCHSCREEN
- 4-DR INTELL ACCESS LOCK/ UNLOCK W/PUSH-BUTTON START
- 5G MODEM
- AM/FM STEREO W/6 SPEAKERS
- FORD CO-PILOT360® ASSIST+
- FORD DIGITAL EXPERIENCE W/GOOGLE MAPS & PLAY STORE
- REAR VIEW CAMERA
- SELECTABLE DRIVE MODES
- SIRIUSXM® W/360L- NA AK&HI
- WI-FI HOTSPOT
- WIRELESS APPLE CARPLAY® AND ANDROID AUTO™

SAFETY/SECURITY

- ADVANCETRAC™ WITH RSC®
- AIRBAG - DRIVER KNEE
- AIRBAGS - DUAL STAGE FRONT
- AIRBAGS - FRONT SEAT MOUNTED SIDE IMPACT
- AIRBAGS - SAFETY CANOPY®
- INDIV TIRE PRESS MONIT SYS
- LATCH CHILD SAFETY SYSTEM
- PERIMETER ALARM
- PERSONAL SAFETY SYSTEM™
- SOS POST-CRASH ALERT SYST™

WARRANTY

- 3YR/36,000 BUMPER / BUMPER
- 5YR/60,000 POWERTRAIN
- 5YR/60,000 ROADSIDE ASSIST

INCLUDED ON THIS VEHICLE	(MSRP)	PRICE INFORMATION	(MSRP)
EQUIPMENT GROUP 200A		BASE PRICE	\$42,585.00
		TOTAL OPTIONS/OTHER	4,540.00
OPTIONAL EQUIPMENT/OTHER		TOTAL VEHICLE & OPTIONS/OTHER	47,125.00
P255/55R20 A/S BSW TIRES	NO CHARGE	DESTINATION & DELIVERY	1,795.00
2ND RW SPLT BENCH W/E-Z ENTRY			
20" NICKEL PAINTED ALUM WHLS	1,395.00		
ACTIVE COMFORT PACKAGE	3,145.00		
.REMOTE START SYSTEM			
.LED FOG LAMPS			
.HEATED STEERING WHEEL			
.LED SIGNATURE LIGHTING			
.8-WAY POWER PASSENGER SEAT			
INFLATOR KIT-DELETE SPARE TIRE			
FORD CONNECTIVITY -1YR TRIAL	NO CHARGE		
FRONT LICENSE PLATE BRACKET	NO CHARGE		
50 STATE EMISSIONS	NO CHARGE		

	RAMP ONE		TOTAL MSRP \$48,920.00
	CA84	CONVOY	
	RAMP TWO	ITEM #:	Scan The QR Code to get more details about this vehicle
		72-Z37M O/T 2	
	This label is affixed pursuant to the Federal Automobile Information Disclosure Act. Gasoline, License, and Title Fees, State and Local taxes are not included. Dealer installed options or accessories are not included unless listed above.		TE121 N RB 2X 645 006423 05 12 26

EPA DOT

Fuel Economy and Environment



Gasoline Vehicle

Fuel Economy



23

MPG

combined city/hwy

20

city

27

highway

4.3

gallons per 100 miles

You spend

\$2,250

more in fuel costs over 5 years

compared to the average new vehicle.

Standard SUVs range from 13 to 115 MPG. The best vehicle rates 146 MPGe.

Annual fuel cost

\$2,150

Fuel Economy & Greenhouse Gas Rating (tailpipe only)

5

1

10

Best

Smog Rating (tailpipe only)

6

1

10

Best

This vehicle emits 394 grams CO₂ per mile. The best emits 0 grams per mile (tailpipe only). Producing and distributing fuel also create emissions; learn more at fueleconomy.gov.

Actual results will vary for many reasons, including driving conditions and how you drive and maintain your vehicle. The average new vehicle gets 29 MPG and costs \$8,500 to fuel over 5 years. Cost estimates are based on 15,000 miles per year at \$3.30 per gallon. MPGe is miles per gasoline gallon equivalent. Vehicle emissions are a significant cause of climate change and smog.

fueleconomy.gov

Calculate personalized estimates and compare vehicles



Smartphone QR Code™



GOVERNMENT 5-STAR SAFETY RATINGS

Overall Vehicle Score

★★★★★

Based on the combined ratings of frontal, side and rollover. Should ONLY be compared to other vehicles of similar size and weight.

Frontal Crash

Driver Passenger

★★★★★

★★★★★

Based on the risk of injury in a frontal impact. Should ONLY be compared to other vehicles of similar size and weight.

Side Crash

Front seat Rear seat

★★★★★

★★★★★

Based on the risk of injury in a side impact.

Rollover

★★★★

Based on the risk of rollover in a single-vehicle crash.

Star ratings range from 1 to 5 stars (★★★★★), with 5 being the highest. Source: National Highway Traffic Safety Administration (NHTSA). www.safercar.gov or 1-888-327-4236

1FMUK8DH5TGB87916





WARNING: Operating, servicing and maintaining a passenger vehicle, pickup truck, van, or off-road vehicle can expose you to chemicals including engine exhaust, carbon monoxide, phthalates, and lead, which are known to the State of California to cause cancer and birth defects or other reproductive harm. To minimize exposure, avoid breathing exhaust, do not idle the engine except as necessary, service your vehicle in a well-ventilated area and wear gloves or wash your hands frequently when servicing your vehicle. For more information go to www.P65Warnings.ca.gov/passenger-vehicle.

AMERICA'S

★★★★★

ALL TIME

BEST-SELLING

SUV

The FordPass Connect™ modem is active and sending vehicle data (e.g., diagnostics) to Ford. See in-vehicle Settings for connectivity options.

FordPass Connect™ service and FordPass™ App required for certain remote features (see App Terms for more information). Connected service and related feature functionality is subject to compatible AT&T-network availability. Evolving technology / cellular networks may affect functionality and availability, or continued provision of some features, prohibiting them from functioning. Message and data rates may apply. See your local Ford website for our privacy policy.



Protect®

Insist on Ford Protect! The only extended service plan fully backed by Ford and honored at every Ford dealership in the U.S., Canada and Mexico. See your Ford dealer or visit www.FordOwner.com.



Credit

Get Prequalified now at www.ford.com/finance

Invoice # VGA15004_1

09/09/2026

Elk Grove Ford
 9645 Auto Center Dr.
 Elk Grove, CA 95757
 916-478-7000 ph.
 916-744-7397 fax
 rachelwood@lithia.com

Bill/Ship To:
 TRI DAM PROJECT
 31885 OLD STRAWBERRY RD
 STRAWBERRY, CA 95375

Unit	Sale Subtotal	Doc Fee	Tire fee	Sales tax	Total Due
2027 EXPLORER: 1FMUK8DH9VGA15004	\$44,338.00	\$85.00	\$8.75	\$3,214.51	\$47,646.26
Delivery	\$150.00				\$150.00
Less rebate					-\$500.00
Grand total due					\$47,296.26

Invoice Terms and Conditions

TRI DAM PROJECT (Buyer) and Elk Grove Ford (Seller) agree that the following terms and conditions apply to purchase of the vehicles described above. In the event the terms and conditions stated below conflict with any other documents signed by Buyer and Seller, the following terms and conditions shall control:

1. Delivery and Payment: Buyer acknowledges that Seller has ordered the vehicles subject to this purchase order and upon receipt, Seller shall deliver each vehicle in accordance with buyer's instructions. Buyer's payment obligation arises when Buyer schedules delivery of each vehicle. Payment is required on a per vehicle basis and payment shall be remitted by Buyer to Seller on or before the vehicle's delivery to Buyer. Buyer agrees to remit payment to Seller pursuant to the electronic fund transfer terms provided to Seller by Buyer.
2. Choice of Law and Venue: This Agreement shall be governed by and construed in accordance with the laws of the California, in the County of Sacramento, without regard to principles of conflicts of laws. Any action brought by either party against the other concerning the transactions contemplated by this Agreement shall be brought only in the state courts of California in the County of Sacramento. Both parties and the individuals executing this Agreement and other agreements on behalf of the Company agree to submit to the jurisdiction of such courts and waive trial by jury.
3. Prevailing Party. In the event of litigation to enforce the subject matter of this Purchase Order, the prevailing party shall be entitled to recover from the other party, its reasonable attorney's fees and costs. In the event that any provision of this Agreement or any other agreement delivered in connection herewith is invalid or unenforceable under any applicable statute or rule of law, then such provision shall be deemed inoperative to the extent that it may conflict therewith and shall be deemed modified to conform with such statute or rule of law.

Accepted by:

Title of authorized signee:

Thank you for your business!



ford.com

VEHICLE DESCRIPTION

EXPLORER

2027 EXPLORER ACTIVE 4WD
119" WHEELBASE
2.3L ECOBOOST I-4 ENGINE
10-SPEED AUTO TRANSMISSION

EXTERIOR
STAR WHITE MET TRI-COAT

INTERIOR
ULT DRK SPC GRY CLOTH SEATS

VG A15004

STANDARD EQUIPMENT INCLUDED AT NO EXTRA CHARGE

EXTERIOR

- CLASS III TRAILER TOW PKG
- EASY FUEL® CAPLESS FILLER
- HEADLAMPS - AUTO LED
- MIRRORS-MAN-FOLD DUAL PWR HEATED WITH APPROACH LAMPS
- POWER LIFTGATE
- PRIVACY GLASS - REAR DOORS
- REAR SPOILER, BODY COLOR
- TAILLAMPS-LED
- TRAILER SWAY CONTROL
- VARIABLE INTERVAL WIPERS

INTERIOR

- 12.3" CLUSTER DISPLAY
- 1TOUCH UP/DOWN DR/PASS WIN
- 3RD ROW - 50/50 FOLD FLAT
- DUAL ILLUM VIS VANITY MIRR
- FRONT ROW HEATED SEATS
- POWER DRIVER'S SEAT
- POWERPOINTS - 12V
- ROTARY GEAR SHIFT DIAL
- SMART CHARGING USB PORTS
- TILT/TELESCOPING STEERING W/WHEEL MOUNTED CONTROLS
- TRI-ZONE ELECTRNC TMP CTRL

FUNCTIONAL

- 13.2" CENTER DISPLAY
- 5G MODEM
- AM/FM STEREO W/6 SPEAKERS
- FORD APP
- FORD CO-PILOT360® ASSIST+
- FORD DIGITAL EXPERIENCE W/GOOGLE MAPS & PLAY STORE
- KEYLESS ENTRY W/PUSH START
- REAR VIEW CAMERA
- SELECTABLE DRIVE MODE - 6
- WIRELESS APPLE CARPLAY® AND ANDROID AUTO™

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- AIRBAG - DRIVER KNEE
- AIRBAGS - DUAL STAGE FRONT
- AIRBAGS - FRONT SEAT MOUNTED SIDE IMPACT
- AIRBAGS - SAFETY CANOPY®
- INDIV TIRE PRESS MONIT SYS
- LATCH CHILD SAFETY SYSTEM
- PERIMETER ALARM
- PERSONAL SAFETY SYSTEM™
- SOS POST-CRASH ALERT SYST™

WARRANTY

- 3YR/36,000 BUMPER / BUMPER
- 5YR/60,000 POWERTRAIN
- 5YR/60,000 ROADSIDE ASSIST

INCLUDED ON THIS VEHICLE	(MSRP)	PRICE INFORMATION	(MSRP)
EQUIPMENT GROUP 200A		BASE PRICE	\$42,400.00
		TOTAL OPTIONS/OTHER	795.00
OPTIONAL EQUIPMENT/OTHER		TOTAL VEHICLE & OPTIONS/OTHER	43,195.00
2027 MODEL YEAR		DESTINATION & DELIVERY	1,795.00
STAR WHITE MET TRI-COAT	795.00		
P255/65R18 A/S BSW TIRES			
2ND ROW CAPTAIN'S CHAIRS			
SECURITY PACKAGE: 1 YR INCL	NO CHARGE		
18" SILVER PAINTED ALUM WHLS			
INFLATOR KIT-DELETE SPARE TIRE			
FORD CONNECTIVITY -1YR TRIAL	NO CHARGE		
FRONT LICENSE PLATE BRACKET	NO CHARGE		
50 STATE EMISSIONS	NO CHARGE		

	RAMP ONE		TOTAL MSRP \$44,990.00
	CA84	CONVOY	
	RAMP TWO	ITEM #:	Scan The QR Code to get more details about this vehicle
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	This label is affixed pursuant to the Federal Automobile Information Disclosure Act. Gasoline, License, and Title Fees, State and Local taxes are not included. Dealer installed options or accessories are not included unless listed above.		TH051 N RB 2X 715 005102 08 05 26

EPA DOT

Fuel Economy and Environment



Gasoline Vehicle

Fuel Economy



23

combined city/hwy

20

city

27

highway

4.3 gallons per 100 miles

You spend

\$2,000

more in fuel costs over 5 years compared to the average new vehicle.

Annual fuel cost

\$2,000

Fuel Economy & Greenhouse Gas Rating (tailpipe only)

Smog Rating (tailpipe only)

5

1

10

Best

6

1

10

Best

This vehicle emits 394 grams CO₂ per mile. The best emits 0 grams per mile (tailpipe only). Producing and distributing fuel also create emissions; learn more at fueleconomy.gov.

Actual results will vary for many reasons, including driving conditions and how you drive and maintain your vehicle. The average new vehicle gets 29 MPG and costs \$8,000 to fuel over 5 years. Cost estimates are based on 15,000 miles per year at \$3.10 per gallon. MPGe is miles per gasoline gallon equivalent. Vehicle emissions are a significant cause of climate change and smog.

fueleconomy.gov

Calculate personalized estimates and compare vehicles



Smartphone QR Code™



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Overall Vehicle Score

★★★★★

Based on the combined ratings of frontal, side and rollover. Should ONLY be compared to other vehicles of similar size and weight.

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Driver Passenger

★★★★★

Based on the risk of injury in a frontal impact. Should ONLY be compared to other vehicles of similar size and weight.

Side Crash

Front seat Rear seat

★★★★★

Based on the risk of injury in a side impact.

Rollover

★★★★

Based on the risk of rollover in a single-vehicle crash.

Star ratings range from 1 to 5 stars (★★★★★), with 5 being the highest. Source: National Highway Traffic Safety Administration (NHTSA). www.safercar.gov or 1-888-327-4236

1FMUK8DH9VGA15004





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AMERICA'S

★★★★★

ALL TIME

BEST-SELLING

SUV

The FordPass Connect™ modem is active and sending vehicle data (e.g., diagnostics) to Ford. See in-vehicle Settings for connectivity options.

FordPass Connect™ service and FordPass™ App required for certain remote features (see App Terms for more information). Connected service and related feature functionality is subject to compatible AT&T-network availability. Evolving technology / cellular networks may affect functionality and availability, or continued provision of some features, prohibiting them from functioning. Message and data rates may apply. See your local Ford website for our privacy policy.



Protect®

Insist on Ford Protect! The only extended service plan fully backed by Ford and honored at every Ford dealership in the U.S., Canada and Mexico. See your Ford dealer or visit www.FordOwner.com.



Credit

Get Prequalified now at www.ford.com/finance

PREPARED FOR
Tri-Dam Project**VEHICLE**

Year	2026
Make	Ford
Model	Explorer
Style	4WD
VIN	1FMUK8DH0TGC20403

PRICING

MSRP	\$44,780.00
Dealer Discount	\$0.00
Selling Price	\$44,780.00
Doc Fee	\$85.00
Taxable Fees	\$45.75
Sales Tax	\$3,252.71
Total Rebates	-\$4,500.00

TOTAL PURCHASE PRICE \$43,663.46**TERMS / SUMMARY**

Purchase type: Cash
Cash down / deposit / trade: \$0.00
Rebate applied: \$4,500.00
Amount due: \$43,663.46

This quote reflects the pricing shown on the supplied retail worksheet and is subject to vehicle availability and final dealer documentation.

Customer Authorization

Date



ford.com

VEHICLE DESCRIPTION

EXPLORER

2026 EXPLORER ACTIVE 4WD
119" WHEELBASE
2.3L ECOBOOST I-4 ENGINE
10-SPEED AUTO TRANSMISSION

TG C20403

EXTERIOR
AGATE BLACK METALLIC
INTERIOR
DARK SPACE GRAY CLTH TRIM S

STANDARD EQUIPMENT INCLUDED AT NO EXTRA CHARGE**EXTERIOR**

- CLASS III TRAILER TOW PKG
- EASY FUEL® CAPLESS FILLER
- HEADLAMPS - AUTO LED
- MIRRORS-MAN-FOLD DUAL PWR HEATED WITH APPROACH LAMPS
- POWER LIFTGATE
- PRIVACY GLASS - REAR DOORS
- REAR SPOILER, BODY COLOR
- ROOF-RACK SIDE RAILS-BLACK
- TAILLAMPS-LED
- TRAILER SWAY CONTROL
- VARIABLE INTERVAL WIPERS

INTERIOR

- 12.3" LCD DIGITAL CLUSTER
- 1 TOUCH UP/DOWN DR/PASS WIN
- 3RD ROW - 50/50 FOLD FLAT
- DUAL ILLUM VIS VANITY MIRR
- FRONT ROW HEATED SEATS
- POWER DRIVER'S SEAT
- POWERPOINTS - 12V
- ROTARY GEAR SHIFT DIAL
- TILT/TELESCOPING STEERING W/WHEEL MOUNTED CONTROLS
- USB-C - ALL ROWS

FUNCTIONAL

- 13.2" LCD TOUCHSCREEN
- 4-DR INTELL ACCESS LOCK/ UNLOCK W/PUSH-BUTTON START
- 5G MODEM
- AM/FM STEREO W/6 SPEAKERS
- FORD CO-PILOT360® ASSIST+
- FORD DIGITAL EXPERIENCE W/GOOGLE MAPS & PLAY STORE
- REAR VIEW CAMERA
- SELECTABLE DRIVE MODES
- SIRIUSXM® W/360L- NA AK&HI
- WI-FI HOTSPOT
- WIRELESS APPLE CARPLAY® AND ANDROID AUTO™

SAFETY/SECURITY

- ADVANCETRAC™ WITH RSC®
- AIRBAG - DRIVER KNEE
- AIRBAGS - DUAL STAGE FRONT
- AIRBAGS - FRONT SEAT MOUNTED SIDE IMPACT
- AIRBAGS - SAFETY CANOPY®
- INDIV TIRE PRESS MONIT SYS
- LATCH CHILD SAFETY SYSTEM
- PERIMETER ALARM
- PERSONAL SAFETY SYSTEM™
- SOS POST-CRASH ALERT SYS™

WARRANTY

- 3YR/36,000 BUMPER / BUMPER
- 5YR/60,000 POWERTRAIN
- 5YR/60,000 ROADSIDE ASSIST

INCLUDED ON THIS VEHICLE

(MSRP)

EQUIPMENT GROUP 200A**OPTIONAL EQUIPMENT/OTHER**

- P255/65R18 A/S BSW TIRES
- 2ND RW SPLT BENCH W/E-Z ENTRY
- 18" SILVER PAINTED ALUM WHLS
- 18" SPARE WHL AND JACK KIT
- FORD CONNECTIVITY -1YR TRIAL
- FRONT LICENSE PLATE BRACKET
- 50 STATE EMISSIONS

NO CHARGE

400.00

NO CHARGE

NO CHARGE

NO CHARGE

PRICE INFORMATION

BASE PRICE \$42,585.00

TOTAL OPTIONS/OTHER 400.00

TOTAL VEHICLE & OPTIONS/OTHER 42,985.00

DESTINATION & DELIVERY 1,795.00

RAMP ONE

TOTAL MSRP \$44,780.00

GENERAL MANAGER BOARD REPORT

Summer Nicotero
September 17, 2026

1. Please welcome two new staff members! Earlier this month we welcomed Ryan Heryford and Caitlin Torres to the Project. Ryan is our new Compliance Coordinator, bringing a history of FERC compliance experience as well as a degree in mechanical engineering. Caitlin comes from the State Parks, most recently working for the Dos Rios State Park while continuing her love for the California watershed. We are very excited to welcome them to the team!
2. I met with HOA representatives last week to discuss items of interest. It was a great opportunity to clarify our role on Tulloch, answer questions, and gain meaningful insight into the perceptions of Tri Dam and opportunities for improvement.
3. FERC issued a response to our response to the notice of violation of our vegetation management plan at Tulloch. They further expanded on our submitted plan and schedule with tighter deadlines and the requirement that shoreline homeowners be a part of the consultation process when developing the new plan. We have a significant amount of work to be completed by the end of the year with the ultimate goal of a new vegetation management plan submission to FERC by the end of February.
4. After further discussions with PG&E, it was decided that the islanding agreement renewal for 2026 will be paused. We will work on a new agreement to be effective in 2027.
5. Calaveras County voted to repeal Chapter 20.10 of the county code. This ordinance provided specific environmental, public safety, boater safety, and building permit protections. Tri Dam attended the board meeting and contested the CEQA exemption finding. The board decided to approve the repeal despite the objection.
6. The advisory committee meeting for October is scheduled for Monday, October 5 at 2 p, at the SSJID office.

Capital Project Update:

Sonora Office- The floors are being installed, interior paint complete, generator is being installed, most doors, windows, and cabinets are installed. We are shooting for the office staff to move some time in mid-October.

Business Network Server Replacement- cutover is complete, the only task remaining is Springbrook migration.

SCADA Master – contract executed, materials on order

Donnells Solar- materials ordered

Strawberry Roof- complete

Generator Bearing Cooling Coil Replacement- In board packet for approval.

Donnells Exciter Bridge Replacement- RFP posted

Sandbar Roof- No qualified bids, evaluating options to spot repair to hold for future replacement

Sandbar Power Pole- Working with PG&E to inspect, develop repair/replacement project to be completed by PG&E.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

September 17, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	43,890	(12,343)
Beardsley	78,002	(13,801)
Tulloch	65,290	184
New Melones	1,616,700	(54,786)

Outages:

Plant	Dates	Duration	Cause
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No outages to report for the month of August

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of August 31:	751,147 A/F
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District Usage:

Total District usage for the water year 25/26 as of August 31:	409,767 A/F
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Precipitation:

Total precipitation for the month of August:	0.15 inches
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Other Activities:

1. Daily checks all powerhouses.
2. Collected all plant fire extinguishers for annual inspection and service.
3. Stanislaus river flow reduction per USBR.
4. Assisted in the job walk for excitation system replacement projects.
5. CDSE dam inspection training at Beardsley Dam.

MAINTENANCE:

1. Coordinated with the Tuolumne County Sheriff's Office work crews to clear vegetation on the 4700 road to Donnell's Dam using hand clearing methods, chainsaws and a wood chipper.
2. Strawberry Roof replacement project is now completed. As part of the project, we used any good used roofing panels to repair the snow damaged areas of other parts of the buildings that has been accumulating over the years.
3. Conducted monthly (April-October) Tulloch reservoir water sampling with Angie Montalvo from the California Department of Fish and Wildlife (CDFW). Samples were sent off for analysis. Also performed golden mussel inspection of Calypso Bay, Tulloch day use, and the project's boat ramp.
4. Coordinated multiple days of boat launching access at Beardsley reservoir for the Sheriff's department search for the reported missing person.
5. Deployed new computers that were purchased with grant funding to multiple sites around the Project, replacing computers that had obsolete operating systems.
6. Prepped and paved deteriorating asphalt entry at the equipment building.
7. The bull and spur gears on each of Beardsley spillway gate operators were cleaned and new lubrication for exposed gears applied.
8. Maintenance team responded to another weekend phone call for an abandoned dock at Tulloch. The dock was located resting against the Obyrnes Ferry Bridge piers.



Abandoned Dock, Tulloch Reservoir

BEARDSLEY PRECIPITATION

ITEM 12.b

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	7.84	0.88	0.00	39.17
2026-27	0.04	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2026-27 +/-	(0.11)	(0.06)	(0.74)	(2.23)	(4.70)	(6.18)	(6.74)	(6.15)	(5.88)	(3.38)	(1.88)	(0.63)	(38.68)

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

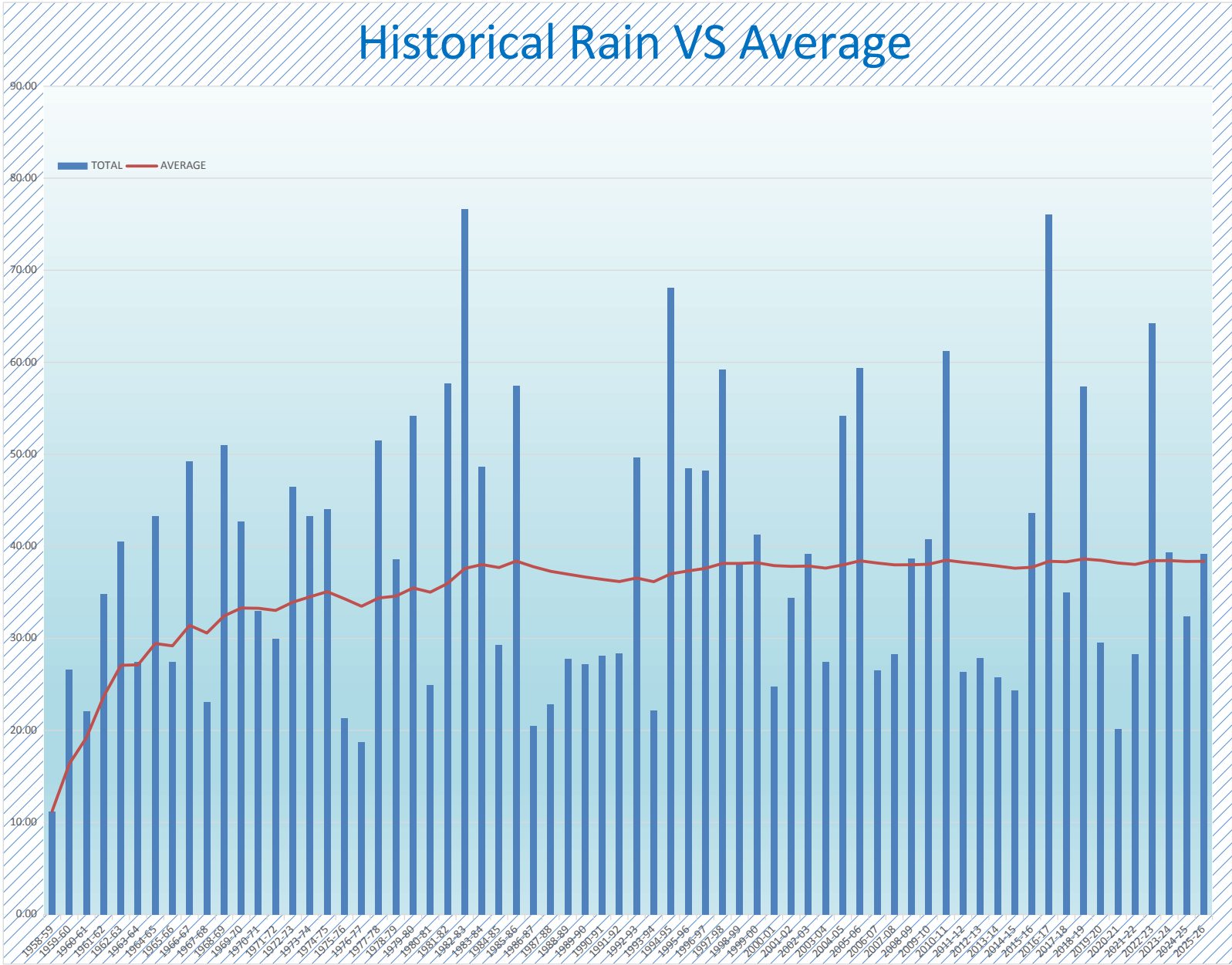
(38.68)

Updated as of 10-Sep-26

PERCENT OF ANNUAL AVERAGE

0%

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	39.17	38.38



#12.c. Canyon Tunnel Update SSJID

Generation & Revenue Report

August 2026



Donnells							
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	\$1,506,709	\$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	\$1,503,970	\$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	\$1,282,661	\$3,265,021
APR	31,686,865	30,829,515	-	72,000	64,693	\$1,707,509	\$2,356,611
MAY	41,216,149	34,853,020	3,607,560	72,000	60,000	\$1,784,576	\$2,919,938
JUN	42,555,036	33,049,433	-	72,000	60,000	\$1,699,407	\$2,712,213
JUL	36,444,466	17,141,610	-	72,000	67,000	\$2,099,614	\$1,901,205
AUG	27,568,740	17,859,962	-	72,000	67,000	\$1,960,112	\$2,163,898
SEP	20,111,167	-	-	-	-	\$0	\$0
OCT	12,743,535	-	-	-	-	\$0	\$0
NOV	12,042,987	-	-	-	-	\$0	\$0
DEC	14,354,891	-	-	-	-	\$0	\$0
Total	296,414,092	215,265,527	3,607,560	576,000	509,130	\$13,544,558	\$18,541,783

Beardsley					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	\$179,471	\$242,580
FEB	2,927,753	2,514,346	2,740	\$116,852	\$193,363
MAR	3,584,274	5,052,271	2,400	\$112,388	\$373,364
APR	4,717,464	5,488,993	8,140	\$259,474	\$427,767
MAY	5,799,593	7,909,614	8,000	\$272,463	\$609,492
JUN	6,336,073	7,394,561	9,100	\$297,975	\$596,108
JUL	6,629,514	6,357,391	8,970	\$323,156	\$546,432
AUG	6,269,748	5,936,771	6,340	\$271,775	\$509,867
SEP	5,223,523	-	-	\$0	\$0
OCT	3,752,220	-	-	\$0	\$0
NOV	2,794,775	-	-	\$0	\$0
DEC	3,713,920	-	-	\$0	\$0
Total	54,898,907	43,710,679	49,870	\$1,833,554	\$3,498,974

Tulloch					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
	4,271,885	2,407,577	5,640	\$254,792	\$202,277
	5,024,913	4,258,800	7,120	\$276,762	\$338,163
	7,580,691	7,401,122	15,150	\$279,047	\$593,481
	10,811,027	12,310,910	15,821	\$302,647	\$949,670
	12,131,040	15,028,678	21,690	\$338,767	\$1,190,515
	12,084,818	17,341,283	23,600	\$383,607	\$1,413,772
	12,609,174	15,198,804	21,390	\$406,567	\$1,306,414
	11,868,293	12,778,188	17,440	\$455,347	\$1,146,750
	8,577,620	-	-	\$0	\$0
	4,664,124	-	-	\$0	\$0
	2,487,256	-	-	\$0	\$0
	3,288,702	-	-	\$0	\$0
Total	95,399,542	86,725,362	127,851	\$2,697,536	\$7,141,040

Generation & Revenue Report (cont'd)

August 2026



	Project Total						
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	24,811,922	32,714,955	81,820	62,845	\$ 1,940,972	\$2,664,897	\$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	\$ 1,897,584	\$1,534,384	\$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	\$ 1,674,096	\$4,231,865	\$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	\$ 2,269,630	\$3,734,048	\$ 1,464,418
MAY	59,146,782	61,398,872	101,690	60,000	\$ 2,395,806	\$4,719,945	\$ 2,324,139
JUN	60,975,928	57,785,276	104,700	60,000	\$ 2,380,989	\$4,722,094	\$ 2,341,105
JUL	55,683,154	38,697,805	102,360	67,000	\$ 2,829,337	\$3,754,051	\$ 924,714
AUG	45,706,781	36,574,920	95,780	67,000	\$ 2,687,234	\$3,820,515	\$ 1,133,281
SEP	33,912,310	-	-	-	\$ -	\$0	
OCT	21,159,879	-	-	-	\$ -	\$0	
NOV	17,325,019	-	-	-	\$ -	\$0	
DEC	21,357,513	-	-	-	\$ -	\$0	
Total	446,712,540	349,309,128	753,721	509,130	\$18,075,648	\$29,181,798	\$11,106,150

161%

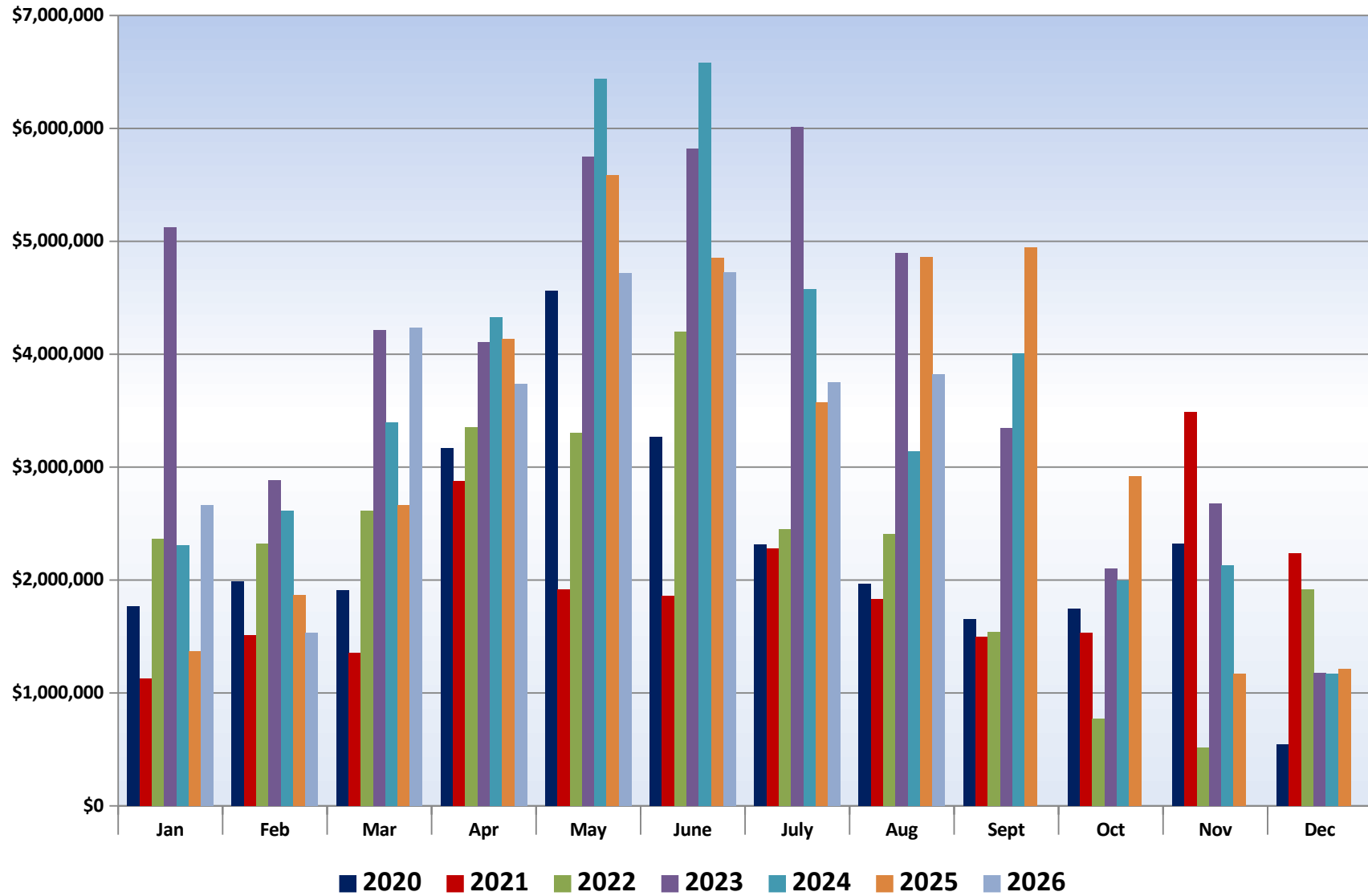
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	\$445,821	\$370,257	\$ (75,564)
FEB	3,946,606	3,224,717	10,620	\$248,818	\$279,970	\$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	\$580,056	\$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	\$560,115	\$ 59,867
MAY	8,065,189	11,524,037	13,368	606,122	\$896,569	\$ 290,447
JUN	8,750,023	10,304,674	14,330	544,768	\$842,246	\$ 297,478
JUL	9,133,101	7,776,818	13,440	579,159	\$694,331	\$ 115,172
AUG	8,560,581	7,865,015	9,660	501,602	\$691,861	\$ 190,259
SEP	6,928,285	-	-	-	\$0	
OCT	4,898,944	-	-	-	\$0	
NOV	2,947,604	-	-	-	\$0	
DEC	5,554,123	-	-	-	\$0	
Total	75,611,948	59,633,813	93,808	\$3,656,344	\$4,915,406	\$1,259,062

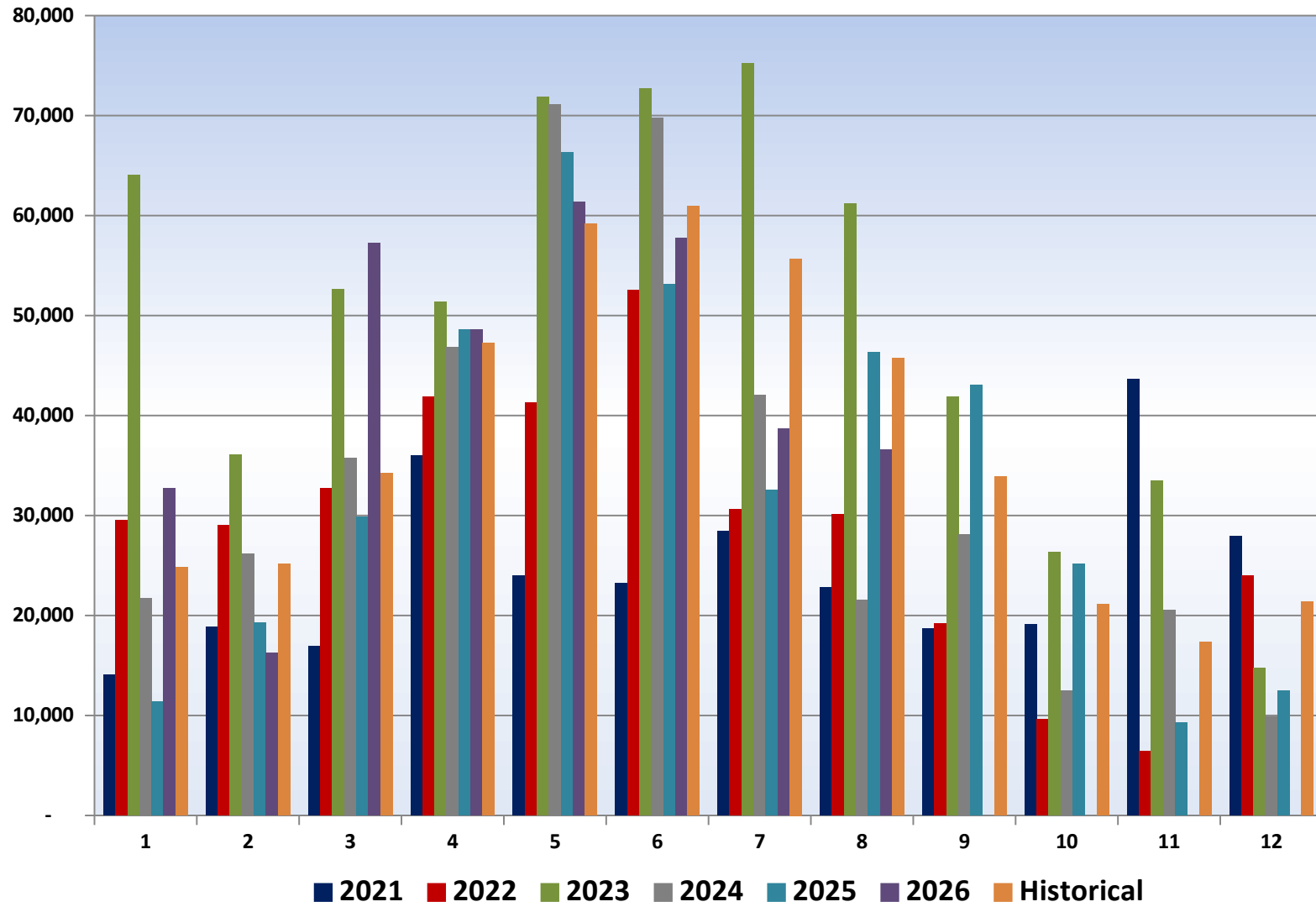
134%

Note: Price per MWh is \$65 at Donnells and \$72 at all other plants

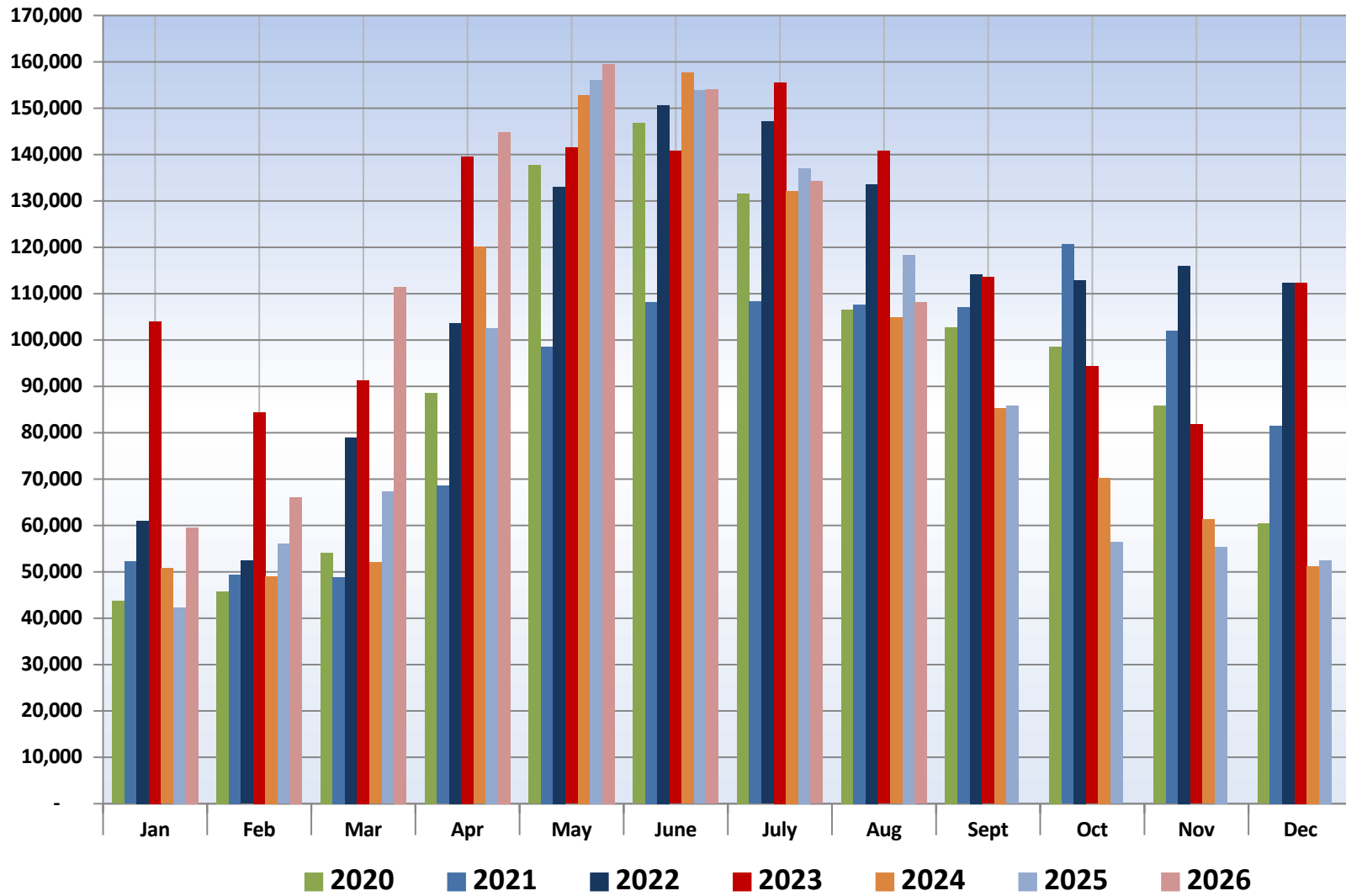
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnells & Beardsley



#14. Fisheries Study on the Stanislaus River –

FishBio will provide a full report in
the Fall

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and THE
SOUTH SAN JOAQUIN IRRIGATION DISTRICT
September 17, 2026
Start time is immediately following the Tri-Dam Project meeting which
begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, SEPTEMBER 14, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at <https://us02web.zoom.us/j/3585721867> or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 2:00 p.m., September 16, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 4

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of August 20, 2026
 2. Approve the Treasurer's Report for the eight months ending August 31, 2026
 3. Approve the Financial Statements for the seven months ending July 31, 2026
 4. Approve the August Statement of Obligations
-

ACTION ITEMS

ITEM 5

5. Consider Approval of the Cultural Monitoring and Vegetation Removal Project Proposal from PAR Environmental Services, Inc.
-

ADJOURNMENT

ITEMS 6 - 7

6. Commissioner Comments
7. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority August Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of August 20, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

August 20, 2026
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Commissioner J. DeBoer called the meeting to order at 10:22 a.m.

COMMISSIONERS PRESENT:

OID:

BRAD DEBOER
JACOB DEBOER
ED TOBIAS

SSJID:

JOHN HOLBROOK
GLENN SPYKSMA
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

HERMAN DOORNENBAL, TOM ORVIS, DAVID ROOS, BILLY VAN RYN

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1** Approve the Regular Board Meeting Minutes of July 16, 2026
- ITEM #2** Approve the Treasurer's Report for the six months ending July 31, 2026
- ITEM #3** Approve the July 2026 Statement of Obligations

A motion was made by Commissioner Holbrook, and seconded by Commissioner Tobias, to approve the above-noted consent Items #1 – 3 as presented.

The motion passed 6-0 with the following roll call vote:

AYES: B. DeBoer, J. DeBoer, Tobias, Holbrook, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Doornenbal, Orvis, Roos, Van Ryn

ITEM #4 Commissioner Comments

Commissioner's comments commenced during the Tri Dam Project meeting.

Adjournment

Commissioner J. DeBoer adjourned the meeting at 10:23 a.m.

The next Board of Commissioners meeting is scheduled for September 17, 2026, at the offices of the Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer’s Report as of August 31, 2026

RECOMMENDED ACTION: Approve the Treasurer’s Report as of August 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer’s report provides the total Treasury Funds as of August 31, 2026. The month ended with \$4.2 million in operating cash and \$1.3 million in funds invested at LAIF.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer’s Report

Treasurer’s Report

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM POWER AUTHORITY
STATEMENT OF FUNDS
FOR THE PERIOD ENDING AUGUST 31, 2026**

ACCOUNTS	8/31/2026	RATE	7/31/2026	NET CHANGE
LAIF	\$1,270,057	3.92%	\$1,270,057	-
OVCB Accounts	4,202,697	1.85%	4,052,654	150,043
<i>TOTAL TREASURY FUNDS</i>	<u>\$5,472,754</u>		<u>\$5,322,711</u>	

BOARD AGENDA REPORT

Date: September 17, 2026

Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Financial Statements for the Seven Months ending July 31, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Seven Months ending July 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of July 31, 2026, the Tri-Dam Power Authority has realized 89.9% of its annual budgeted operating revenues for 2026 and utilized 49.3% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Monthly Financial Report (*unaudited*)
-

Board Motion:

Motion by: _____ Second by: _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Power Authority

Statement of Net Position

July 31, 2026

(unaudited)

	2026	2025
Assets		
Cash	\$ 4,029,777	\$ 2,576,195
Investments	1,270,057	1,219,221
Accounts Receivable	694,333	2,399,646
Prepaid Expenses	21,184	41,404
Inventory	5,424	5,424
Capital Assets	45,727,575	45,700,162
Accumulated Depreciation	(24,742,256)	(24,236,069)
Total Assets	27,006,094	27,705,983
Liabilities		
Accounts Payable	-	32,769
Due to Tri-Dam Project	114,327	-
Total Liabilities	114,327	32,769
Net Position		
Net Position - Beginning of Year	29,799,558	30,281,366
Distributions	(6,236,000)	(6,180,000)
YTD Net Revenues	3,328,209	3,571,848
Total Net Position	26,891,767	27,673,214
Total Liabilities and Net Position	\$ 27,006,094	\$ 27,705,983



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending July 31, 2026

	MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
Operating Revenues							
1 Power Sales	\$ 391,667	\$ 694,331	\$ 302,664	77.3%	\$ 549,547	\$ 144,784	26.3%
2 Total Operating Revenues	<u>391,667</u>	<u>694,331</u>	<u>302,664</u>	<u>77.3%</u>	<u>549,547</u>	<u>144,784</u>	<u>26.3%</u>
Operating Expenses							
3 Salaries and Wages	31,283	35,838	4,556	14.6%	38,292	(2,454)	-6.4%
4 Benefits and Overhead	15,287	13,060	(2,227)	-14.6%	35,720	(22,660)	-63.4%
5 Operations	1,167	354	(813)	-69.7%	570	(216)	-37.9%
6 Maintenance	21,417	18,811	(2,606)	-12.2%	5,480	13,331	243.3%
7 General & Administrative	43,008	5,761	(37,247)	-86.6%	30,851	(25,090)	-81.3%
8 Depreciation Expense	43,050	42,500	(550)	-1.3%	41,000	1,500	3.7%
9 Total Operating Expenses	<u>155,212</u>	<u>116,324</u>	<u>(38,888)</u>	<u>-25.1%</u>	<u>151,913</u>	<u>(35,589)</u>	<u>-23.4%</u>
10 Net Income From Operations	236,455	578,007	341,552	144.4%	397,634	180,373	45.4%
Nonoperating Revenues (Expenses)							
11 Investment Earnings	2,917	12,432	9,515	0.0%	13,367	(935)	-7.0%
12 Total Nonoperating Revenues (Expenses)	<u>2,917</u>	<u>12,432</u>	<u>9,515</u>	<u>326.2%</u>	<u>13,367</u>	<u>(935)</u>	<u>-7.0%</u>
13 Net Revenues	<u>\$ 239,372</u>	<u>\$ 590,439</u>	<u>\$ 351,067</u>	<u>146.7%</u>	<u>\$ 411,001</u>	<u>\$ 179,438</u>	<u>43.7%</u>



Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending July 31, 2026

	YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1 Operating Revenues							
2 Power Sales	\$ 2,741,667	\$ 4,223,547	\$ 1,481,880	54.1%	\$ 4,381,428	\$ (157,881)	-3.6%
3 Total Operating Revenues	<u>2,741,667</u>	<u>4,223,547</u>	<u>1,481,880</u>	<u>54.1%</u>	<u>4,381,428</u>	<u>(157,881)</u>	<u>-4%</u>
4 Operating Expenses							
5 Salaries and Wages	218,978	175,092	(43,886)	-20.0%	168,741	6,351	3.8%
6 Benefits and Overhead	107,011	92,430	(14,581)	-13.6%	87,625	4,805	5.5%
7 Operations	8,167	9,197	1,030	12.6%	9,640	(443)	-4.6%
8 Maintenance	149,917	27,087	(122,830)	-81.9%	19,795	7,292	36.8%
9 General & Administrative	301,058	316,725	15,667	5.2%	264,514	52,211	19.7%
10 Depreciation Expense	301,350	297,500	(3,850)	-1.3%	287,000	10,500	3.7%
11 Total Operating Expenses	<u>1,086,481</u>	<u>918,031</u>	<u>(168,450)</u>	<u>-15.5%</u>	<u>837,315</u>	<u>80,716</u>	<u>9.6%</u>
12 Net Income From Operations	1,655,186	3,305,516	1,650,330	99.7%	3,544,113	(238,597)	-6.7%
13 Nonoperating Revenues (Expenses)							
14 Investment Earnings	20,417	22,692	2,275	0.0%	27,735	(5,043)	-18.2%
15 Total Nonoperating Revenues (Expenses)	<u>20,417</u>	<u>22,692</u>	<u>2,275</u>	<u>0.0%</u>	<u>27,735</u>	<u>(5,043)</u>	<u>-18.2%</u>
16 Net Revenues	<u>\$ 1,675,603</u>	<u>\$ 3,328,208</u>	<u>\$ 1,652,605</u>	<u>98.6%</u>	<u>\$ 3,571,848</u>	<u>\$ (243,640)</u>	<u>-6.8%</u>

Tri-Dam Authority **Capital Expenditures** **2026 Budget to Actuals**

Project & Purchase Description	Adopted Budget 2026	2026 Actual YTD Expenditures	Remaining Budget
1 Sandbar PH 115kV Pole Replace/Repair	1,000,000	2,819	997,181
2 Underground Beardsley PH to Sndbr Intake	50,000		50,000
3 Roof ReSeal Sandbar Pumphouse	50,000	625	49,375
4 Exciter/Bridge Replacement	100,000	12,057	87,943
Total Capital	\$ 1,200,000	\$ 15,501	\$ 1,184,499

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the August Statement of Obligations

BACKGROUND AND/OR HISTORY:
Submitted for approval is the August 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:
Motion by: _____ **Second by:** _____

VOTE:
OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)
SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

August 1, 2026 to August 31, 2026

TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS

Period Covered
August 1, 2026 to August 31, 2026

Total Obligations: 11 checks in the amount of \$201,733.05
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer	John Holbrook
Jacob DeBoer	David Roos
Herman Doornenbal	Glenn Spyksma
Thomas D. Orvis	Billy Van Ryn
Ed Tobias	Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY PRESIDENT,	TRI-DAM POWER AUTHORITY SECRETARY,
---------------------------------------	---------------------------------------

Jacob DeBoer, President	Date	Summer Nicotero, Secretary	Date
-------------------------	------	----------------------------	------



Authority August Checks

Check No.	Vendor No.	Vendor Name	Check Date	Description	Check Amount
208592	11511	Amazon Capital Services, Inc.	08/03/2026		65.50
208593	11612	Artisan Grid Services, Inc.	08/03/2026	CAISO Meter Maintenance	18,745.88
208594	10347	HDR Engineering Inc.	08/03/2026	Sandbar Consulting	2,118.51
208595	10500	Oakdale Irrigation District	08/03/2026	Finance/Admin Support	1,947.01
208596	11333	C.J. Brown & Company, CPAs	08/05/2026		429.00
801001	10289	Federal Energy Reg. Commission	08/17/2026	Administrative Fees	36,715.86
208597	11413	AIS Trust Account, DBA Alliant Insurance Svc	08/20/2026	Property Insurance	135,727.62
208598	11413	AIS Trust Account, DBA Alliant Insurance Svc	08/20/2026	Property Insurance	5,055.81
208599	10250	Downey Brand Attorneys LLP.	08/20/2026		560.00
208600	11603	O'Reilly Automotive, Inc.	08/20/2026		14.26
208601	10516	Pacific Gas & Electric Co.	08/20/2026		353.60
No of Checks	11			TOTAL Checks	201,733.05



FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR ADMINISTRATION, GOVERNMENT DAMS AND INDIAN LANDS FOR BILL YEAR 2026

PAYMENT MUST BE RECEIVED BY: 09/04/2026		DATE OF STATEMENT: 07/21/2026	
BILL NO: H26437-00		PROJECT NO: 02975	
TRI-DAM POWER AUTHORITY Rick Dodge P.O.BOX 1158 PINECREST, CA 95374		PROJ. LOCATION: TUOLUMNE, CA AUTHORIZED KW: 16,200 HP-CAPACITY: 16,200 KWH GEN: 0 KWH PMP: 0	
LIC. EFFECTIVE: 09/01/1983	LIC. ISSUED: 09/08/1983	LIC. TYPE: Conventional	
FERC ADMINISTRATIVE CHARGES (FY 2026)		AMOUNT DUE	FERC USE
1. ADMINISTRATIVE CHARGE			
Conventional	16,200 KW	\$29,038.65	
2. FIXED CHARGE	0.00	\$0.00	
ADJUSTMENT OF FERC ADMINISTRATIVE CHARGE (FY25)		\$3,672.23	
OTHER FEDERAL AGENCIES ADMINISTRATIVE CHARGE (FY25)		\$4,004.98	
GOVERNMENT DAM CHARGE (FY25)		\$0.00	
OFFICE OF PUBLIC PARTICIPATION CHARGE (FY25)		\$0.00	
SUBTOTAL:		\$36,715.86	
CREDIT ADJUSTMENT FOR FERC ADMINISTRATIVE CHARGES		\$0.00	
CREDIT ADJUSTMENT FOR OTHER FEDERAL AGENCIES CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR GOVERNMENT DAM CHARGE		\$0.00	
CREDIT ADJUSTMENT FOR OFFICE OF PUBLIC PARTICIPATION CHARGE		\$0.00	
TOTAL CHARGE DUE:		\$36,715.86	
REMARKS:			



FEDERAL ENERGY REGULATORY COMMISSION

HYDROPOWER ANNUAL CHARGES SUMMARY OF BILLS FOR ADMINISTRATIVE CHARGES FOR BILL YEAR 2026

Payment must be received by: 09/04/2026

Company ID: 019560

TRI-DAM POWER AUTHORITY

Rick Dodge
P.O.BOX 1158
PINECREST, CA 95374

Bill Number	Project-id	Amount Due
H26437-00	02975	36,715.86
TOTAL AMOUNT DUE		\$ 36,715.86

BOARD AGENDA REPORT

Date: 9/17/2026
Staff: Summer Nicotero

SUBJECT: Cultural Resources Flagging and Monitoring Services Contract

RECOMMENDED ACTION: Consider approval of the proposal for Cultural Resources Monitoring Services for Vegetation Removal

BACKGROUND AND/OR HISTORY:

Any work in the US Forest Service (USFS) territory requires coordination with the Forest Service. One of the requirements for any ground disturbing work is cultural resources monitoring. We are preparing to do powerline vegetation removal and require these services. PAR Environmental has handled these projects for Tri Dam in the past and is an approved contractor with the USFS. This contract may also cover any needed cultural resources responses that we receive when submitting our FERC boundary adjustment request later this year.

Staff recommend approving this proposal from PAR Environmental as they have the knowledge and resources to complete this project in our requested timeframe.

Fiscal Impact: \$38,300 included in budget

ATTACHMENTS:
Proposal from PAR Environmental Services

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

September 4, 2026

Steve Magney
Tri-Dam Project
P.O. Box 1158
Pinecrest, CA, 95364

***RE: Cultural Resources Flagging and Monitoring for Tri-Dam Vegetation Removal Project
Tuolumne County, CA (PAR Ref. No. 24-0011-02)***

Dear Mr. Magney:

PAR is pleased to submit this letter proposal to provide cultural resources flagging and monitoring services on Stanislaus National Forest in Tuolumne County, CA. PAR is a small, woman-owned business. We were founded in 1982 and are family-owned and operated. Our headquarters are in Sacramento, California. We have completed many similar cultural resources studies for Stanislaus National Forest, including flagging and monitoring, and are very familiar with the level of effort and requirements needed for compliance.

In preparing our cost estimate we have made the following assumptions:

- PAR will **not** conduct record searches at the North Central Information Center, as Stanislaus National Forest will provide pertinent information regarding the sites;
- PAR will **not** prepare DPR 523 forms for previously recorded sites;
- PAR **will** remap single-point sites over 1 acre which require digital mapping data;
- We have estimated all sites in the APE will be flagged in four 10 hour days utilizing a crew of three archaeologists;
- PAR assumes there are 2 point sites, 1 polygon sites, and 6 linear sites;
- In preparing our cost, PAR assumed linear sites that are not preexisting roads are likely brushy and slow to navigate, and a maximum of 4 linear miles a day per crew will be flagged and monitored;
- For previously fully mapped sites, PAR **will** provide new GIS data for sites monitored only if changes to the existing digital map are necessary due to damage to the site or mis-mapped datum, features, or boundaries;
- At the request of Kathy Strain, linear sites will be fully visited and flagged within a reasonable distance from the project area and buffer.
- For the Tri-Dam Powerhouse Trail, only 1200 meters of the resource will be flagged as recorded. If the resource continues, it will not be newly recorded.

- PAR **will** prepare a brief letter report documenting the work and upload all site condition assessment forms to STF via their secure Box website;
- PAR **will** revisit sites following vegetation clearing work utilizing a crew of two archaeologists and 3-4 days, checking flagging and reflagging where necessary;

We will complete the survey and a report for a **not to exceed fee of \$38,300.00**. This price was reached using our agreed-on rates in our on-call contract with Tri-Dam and standardized GSA rates for lodging and per diem costs. We will be able to begin work immediately and estimate a 60-day turn-around, with a planned flagging fieldwork week of September 21-24. Thank you for the opportunity to bid on this work. We look forward to hearing from you.

Cordially

PAR Environmental Services, Inc.

I accept this proposal

Andrea E. Maniery, MA, RPA
Principal Investigator

Name
Company/Title:.