AGENDA MATERIALS

TRI-DAM PROJECT

TRI-DAM POWER AUTHORITY

July 16, 2026

REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
JULY 16, 2026
9:00 A.M.

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, JULY 13, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at https://us02web.zoom.us/j/3585721867 or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, July 15, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Clerk at (209) 965-3996 ext. 110, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR — ITEMS 1 - 4

1. Approve the Regular Board Meeting Minutes of June 18, 2026

2. Approve the Treasurer's Report for the six months ending June 30, 2026
3. Approve the Financial Statements for the five months ending May 31, 2026
4. Approve the June 2026 Statement of Obligations

ACTION CALENDAR — ITEMS 5 - 11

5. Consider approval of the 2025 Audited Financials for Tri Dam Project

6. Consider approval of the Alliant 2026/2027 Property and Terrorism Insurance Policy Renewal

7. Consider approval of Resolution TDP 2026-04 Authorizing Semi-Annual Fund Distributions

8. Consider approval of the Vegetation Management Plan Contract – *to be hand carried*

9. Consider Approval of the Strawberry Roof Replacement Change Order and Capital Budget Adjustment

10. Consider Approval of the Beardsley Small Generator Interconnection Agreement – *to be hand carried*

11. Consider Approval of the Donnells Large Generator Interconnection Agreement – *to be hand carried*

COMMUNICATIONS — ITEMS 12 – 15

12. Staff reports as follows:
    a. General Manager Report
    b. Operations & Maintenance Report
    c. Compliance Report
    d. Canyon Tunnel Project update

13. Generation Report

14. Fisheries studies on the Lower Stanislaus River

15. Directors' Comments

CLOSED SESSION — ITEM 16

16. a. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

    Significant Exposure to Litigation
    Government Code §54956.9(d)(2)
    1) One (1) Unspecified Case

    b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
    Initiation of Litigation
    Government Code § 54956.9(c)

ADJOURNMENT **ITEM 17**

17. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project June 2026 Minutes

RECOMMENDED ACTION: Approve the Regular Board Meeting Minutes of June 18, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: ____________________________ **Second by:** _______________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING

June 18, 2026
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District, Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Spyksma called the meeting to order at 9:00 a.m.

OID DIRECTORS	**SSJID DIRECTORS**
DIRECTORS PRESENT:	
BRAD DEBOER	JOHN HOLBROOK
JACOB DEBOER	GLENN SPYKSMA
TOM ORVIS	BILLY VAN RYN
ED TOBIAS	MIKE WESTSTEYN

DIRECTORS ABSENT:

HERMAN DOORNENBAL, DAVID ROOS

Also Present:
Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Brett Gordon, Operations and Maintenance Manager, Tri-Dam Project; Mia Brown, General Counsel, SSJID; Forrest Killingsworth, Engineer, SSJID; Jaclyn Harr, Director Client Services, The Energy Authority; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No Public Comments.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Minutes of May 21, 2026
ITEM #2 Approve the Financial Statements for the four months ending April 30, 2026
ITEM #3 Approve the Treasurer's Report for the five months ending May 31, 2026
ITEM #4 Approve the March 2026 Statement of Obligations

A motion was made by Director Holbrook, seconded by Director B. DeBoer to approve consent items #1-4 as presented.

The motion passed 8-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Doornenbal, Roos

ACTION CALENDAR

ITEM #5 Consider approval of the Unrepresented 2026 Cost of Living Adjustment

Director Spyksma asked where the Consumer Price Index (CPI) information was obtained from.

General Manager Summer Nicotero stated the CPI is obtained from the Urban Wage Earners and Clerical Workers from the San Francisco-Oakland-Hayward report.

A motion was made by Director Weststeyn, seconded by Director J. DeBoer to approve consent items #5 as presented.

The motion passed 8-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Doornenbal, Roos

ITEM #6 Discuss and review the Power Purchase Presentation by The Energy Authority

Jaclyn Harr, Director of Client Relations for The Energy Authority (TEA), gave a presentation on Power Purchase data and statistics.

The Board recessed from 10:50 a.m. until 11:02 a.m.

ITEM #7 Consider approving the 2026/2027 Worker's Compensation Insurance Policy Renewal

General Manager Summer Nicotero stated at the time the Board packet was prepared, the invoice from SDRMA was not available. Tri Dam has since received the invoice for a total of $64,923 which includes credits for various trainings taken by employees and Board members.

Director B. DeBoer asked how points are calculated. General Manager Summer Nicotero stated it appears Tri Dam receives a point for each training based on the invoice.

General Manager Summer Nicotero stated Tri Dam has no current claims open.

A motion was made by Director Holbrook, seconded by Director J. DeBoer to approve the invoice from SDRMA of $64, 923.

The motion passed 8-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Doornenbal, Roos

ITEM #8 Consider approval of the Chief Dam Safety Engineer Contract

General Manager Summer Nicotero stated an Engineer is required to maintain safety of all FERC regulated dams. There must be one point of contact for questions, concerns or comments. The Engineer will also be required next year when Tri Dam completes the comprehensive assessment.

General Manager Summer Nicotero states Nathan Bowersox currently works for SMUD and has received permission from SMUD to work on this project.

Director J. DeBoer expressed concerns over a shared employee and requested Tri Dam monitor closely to ensure there are no issues that affect the work being completed.

A motion was made by Director Holbrook, seconded by Director Orvis to approve the contract to Nathan Bowersox.

The motion passed 8-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Doornenbal, Roos

ITEM # 9 Staff Reports

A. General Manager Report: General Manager Nicotero stated recent inspections were completed on Tri Dam facilities. The inspectors were very complimentary of the Tri Dam staff knowledge and condition of all the facilities. Director J. DeBoer asked how the Board can support the team to continue the success. General Manager Summer Nicotero stated when the team brings projects to the Board for approval, the Board should understand they are necessary and more than likely overdue for completion. Director B. DeBoer asked where the Power Pole Replacement project is. General Manager Summer Nicotero stated the bid has been published with a job walk scheduled. Tri Dam is hopeful there will be some competitive bids to complete the project.
B. Operations & Maintenance Report: There was no discussion by the Board.
C. Compliance Report: There was no discussion by the Board regarding the Compliance Report.

C.1. Shoreline Management Plan (SMP)

Director B. DeBoer said there are a lot of changes made to the SMP. General Manager Summer Nicotero stated the goal is to simplify the plan to reduce conflicts, making the articles stand alone. She stated the focus is on ensuring all docks on the reservoir are permitted and in compliance. The mentioned dock and fee schedules were excluded on purpose so they can be addressed separately from the plan as necessary.

Director Weststeyn asked if the SMP draft was on the Tri Dam website. General Manager Summer Nicotero stated it is. Tri Dam is in the process of creating FAQs from the responses that have been received thus far to address the most common concerns. Both the FAQ and the fee schedules will be added to the website soon. General Manager Summer Nicotero stated all changes made to the SMP and fee schedules will require Board approval.

William Donahue, a caller on the zoom Board meeting addressed the Board regarding the SMP.

Bernadette Cattaneo, a caller on the zoom Board meeting addressed the Board regarding the SMP.

Trisha Y, a caller on the zoom Board meeting addressed the Board regarding the SMP.

Director B. DeBoer asked how the public can comment on the SMP. General Manager Summer Nicotero stated there is a public comment form on the website specially to address comments for the SMP. She stated based on the amount of comments Tri Dam has received, the deadline for the comment period will be extended an additional 30 days to July 17.

Director Spyksma requested the Board receive information regarding the comments and questions on the SMP.

D. Canyon Tunnel Update: Forrest Killingsworth, Engineer for SSJID provided a handout and an update regarding the Canyon Tunnel Project.

ITEM #10 Generation Report

No discussion by the Board

ITEM #11 SJB October Field Report

No discussion by the Board

ITEM #12 Board Comments

Director Weststeyn thanked staff and appreciated the Power Purchase presentation.
Director Orvis was thankful for the Power Purchase presentation, stating it was insightful. He thanked staff.
Director B. DeBoer stated he was excited about the new Power Purchase Agreement. He stated the Board should strive to get as much information to gain more knowledge on the process. He thanked staff for working safely.
Director Tobias said the Power Purchase presentation was great and that it provided a lot of information for consideration. He stated the competence of the Tri-Dam staff is impressive.
Director J. DeBoer stated he is excited about the Power Purchase Agreement and learning more about the process. He thanked Tri Dam staff for hosting the May Board meeting in Strawberry. He appreciates the pride employees have for the facilities; it is noticeable.
Director Holbrook stated the Board meeting in Strawberry was great. He learned a lot of new information about Donnells Dam and stated the competence of the Tri Dam staff is commendable. The safety of employees and facilities is paramount on the new Power Purchase Agreement.
Director Van Ryn echoed statements made by the Board. He enjoyed the Power Purchase presentation and appreciates the work done by Tri Dam staff.
Director Spyksma stated job well done to staff. He appreciates the work being done on the SMP and is happy to hear the comment period is being extended an additional 30 days.

The Board adjourned to the Tri-Dam Power Authority meeting at 12:02 p.m., and reconvened at 12:03 p.m.

The Board recessed from 12:04 p.m. to 12:16 p.m.

The Board convened in closed session at 12:16 p.m.

Director J. DeBoer left early from the meeting at 1:00 p.m.

CLOSED SESSION

13.a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION Government Code § 54956.9(d)(1)

1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*

County of Sacramento Superior Court
Case No. JCCP 5013

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
1) One (1) Unspecified Case
2) Claim for Money Damages Submitted by Brian Bowman

c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Initiation of Litigation
Government Code § 54956.9(c)

d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale

The Board reconvened to open session at 1:12 p.m.

President Spyksma reported the following actions taken in closed session;

A motion was made by Director B. DeBoer, seconded by Director Holbrook to reject the claim for money damages submitted by Brian Bowman.

The motion passed 8-0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Spyksma, Van Ryn, Weststeyn
NOES: None
ABSTAINING: None
ABSENT: Doornenbal, Roos

ADJOURNMENT

President Spyksma adjourned the meeting at: 1:14 p.m.

The next regular board meeting is scheduled for July 16, 2026, at the offices of the Oakdale Irrigation District located in Oakdale, CA at 9:00 a.m.

ATTEST:

____
Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report as of June 30, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of June 30, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of June 30, 2026.

As of month-end, $22.1 million was held in LAIF and $10.3 million in operating cash. At the end of May, all funds previously invested with US Bank had been transferred to LAIF, however, additional interest from bond sales were transferred into the money market account resulting in a small balance in cash and the account remaining open.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM PROJECT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JUNE 30, 2026

ACCOUNTS	6/30/2026	RATE	5/31/2026	NET CHANGE
LAIF	$22,145,104	3.83%	$22,145,104	$0
OVCB ACCOUNTS	$10,296,614	1.64%	$6,586,686	$3,709,928
US BANK -REVENUE OPERATING FUND	$4,792	3.25%	$0	$4,792
TOTAL TREASURY FUNDS	32,446,510		28,731,790	$3,714,720

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Financial Statements for the Five Months ending May 31, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Five Months ending May 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of May 31, 2026, the TDP has realized 61.5% of its year-to-date budgeted operating revenues for 2026 and utilized 37.3% of its budgeted operating expenses. Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Financial Statements (unaudited)

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Project
Statement of Net Position
May 31, 2026 and 2025
(unaudited)

		2026	2025
	Assets		
1	Cash	$ 6,586,986	$ 11,307,967
2	Investment Securities & Money Market	22,145,104	15,321,905
3	Accounts Receivable	5,462,916	6,241,086
4	Due from Tri-Dam Power Authority	31,967	1,013,734
5	Prepaid Expenses	130,715	59,961
6	Capital Assets	119,992,479	118,980,686
7	Accumulated Depreciation	(63,277,645)	(61,192,610)
8	Intangible Assets	8,213,938	8,213,938
9	Accumulated Amortization - Intangibles	(3,655,690)	(3,422,158)
10	Deferred Outflows - Pension Related	1,226,537	1,402,834
11	**Total Assets & Deferred Outflows**	96,857,307	97,927,343
	Liabilities		
12	Accounts Payable	108,801	214,656
13	Deposits	56,000	86,000
14	Other Current Liabilities	217,432	230,189
15	Long-Term Liabilities	850,592	697,096
16	Net Pension Liability	3,018,615	3,885,782
17	Deferred Inflows - Pension & Leases	1,055,419	513,097
18	**Total Liabilities & Deferred Inflows**	5,306,859	5,626,820
19	**Net Position**		
20	Net Position - Beginning of Year	98,288,707	103,906,631
21	Distributions	(19,231,000)	(22,359,000)
22	YTD Net Revenues	12,492,741	10,752,892
23	**Total Net Position**	91,550,448	92,300,523
24	**Total Liabilities and Net Position**	$ 96,857,307	$ 97,927,343

Tri-Dam Project
Statement of Revenues and Expenses
Month to Date for the Period Ending May 31, 2026

		MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 2,250,000	$ 4,719,945	$ 2,469,945	109.8%	$ 5,174,559	$ (454,614)	-8.8%
2	Headwater Benefit	39,100.83	-	(39,101)	-100.0%	-	-	0.0%
3	**Total Operating Revenues**	2,289,101	4,719,945	2,430,844	106.2%	5,174,559	(454,614)	-9%
	Operating Expenses							
4	Salaries and Wages	248,883	236,261	(12,622)	-5.1%	219,593	16,668	7.6%
5	Benefits and Overhead	164,126	110,655	(53,471)	-32.6%	102,341	8,314	8.1%
6	Operations	157,029	341,671	184,642	117.6%	63,053	278,618	441.9%
7	Maintenance	69,542	27,485	(42,057)	-60.5%	69,972	(42,487)	-60.7%
8	General & Administrative	247,542	114,577	(132,965)	-53.7%	82,971	31,606	38.1%
9	Depreciation & Amortization	204,167	199,461	(4,706)	-2.3%	199,461	-	0.0%
10	**Total Operating Expenses**	1,091,288	1,030,110	(61,178)	-5.6%	737,391	292,719	40%
11	**Net Income From Operations**	1,197,813	3,689,835	2,492,022	208.0%	4,437,168	(747,333)	-16.8%
	Nonoperating Revenues (Expenses)							
12	Grant Revenue	12,500	-	(12,500)	100.0%	81,921	(81,921)	-100.0%
13	Water Sales	12,500	-	(12,500)	-100.0%	-	-	0.0%
14	Investment Earnings (Expenses)	52,917	24,504	(28,413)	-53.7%	35,985	(11,481)	-31.9%
15	Tulloch Encroachment Permits	-	-	-	0.0%	2,250	(2,250)	-100.0%
16	Rental Income	7,500	-	(7,500)	-100.0%	-	-	0.0%
17	Operating Cost Recovery	16,667	-	(16,667)	-100.0%	-	-	0.0%
18	Gain/(Loss) on Asset Disposal	1,250	-	(1,250)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	833	155	(678)	-81.4%	162	(7)	-4.3%
20	**Total Nonoperating Revenues (Expenses)**	104,167	24,659	(79,508)	-76.3%	120,318	(95,659)	-80%
21	**Net Revenues**	$ 1,301,980	$ 3,714,494	$ 2,412,514	185%	$ 4,557,486	$ (842,992)	-18.5%

Tri-Dam Project

Statement of Revenues and Expenses

Year to Date for the Period Ending May 31, 2026

		YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 11,250,000	$ 16,885,141	$ 5,635,141	50.1%	$ 15,204,777	$ 1,680,364	11.1%
2	Headwater Benefit	195,504		(195,504)	-100.0%	-	-	0.0%
3	**Total Operating Revenues**	11,445,504	16,885,141	5,439,637	47.5%	15,204,777	1,680,364	11%
	Operating Expenses							
4	Salaries and Wages	1,244,413	1,185,980	(58,433)	-4.7%	1,021,391	164,589	16.1%
5	Benefits and Overhead	820,629	798,722	(21,907)	-2.7%	786,195	12,527	1.6%
6	Operations	785,146	749,072	(36,074)	-4.6%	523,910	225,162	43.0%
7	Maintenance	347,708	296,244	(51,464)	-14.8%	389,341	(93,097)	-23.9%
8	General & Administrative	1,237,708	851,798	(385,910)	-31.2%	1,275,831	(424,033)	-33.2%
9	Depreciation & Amortization	1,020,833	997,305	(23,528)	-2.3%	997,305	-	0.0%
10	**Total Operating Expenses**	5,456,438	4,879,121	(577,317)	-10.6%	4,993,973	(114,852)	-2%
11	**Net Income From Operations**	5,989,067	12,006,020	6,016,953	100.5%	10,210,804	1,795,216	17.6%
	Nonoperating Revenues (Expenses)							
12	Grant Revenue	62,500	5,927	(56,573)	-90.5%	103,324	(97,397)	-94.3%
13	Water Sales	62,500	51,781	(10,719)	-17.2%	-	51,781	0.0%
14	Net Investment Earnings (Loss)	264,583	208,032	(56,551)	-21.4%	269,936	(61,904)	-22.9%
15	Tulloch Encroachment Permits	4,167	5,000	833	20.0%	8,650	(3,650)	-42.2%
16	Rental Income	37,500	57,962	20,462	54.6%	16,260	41,702	256.5%
17	Operating Cost Recovery	83,333	151,800	68,467	82.2%	143,033	8,767	6.1%
18	Gain/(Loss) on Asset Disposal	6,250	-	(6,250)	-100.0%	-	-	0.0%
19	Other Nonoperating Revenue	4,167	6,219	2,052	49.3%	885	5,334	602.7%
20	**Total Nonoperating Revenues (Expenses)**	462,500	486,721	(38,279)	-8.3%	542,088	(55,367)	-10%
21	**Net Revenues**	$ 6,451,567	$ 12,492,741	$ 5,978,674	93%	$ 10,752,892	$ 1,739,849	16.2%

Tri-Dam Project
Capital Expenditures
2026 Budget to Actuals

	Expenditure	LOCATION	2026 Amended Budget	2026 YTD Expenditures	Remaining Budget
1	Donnells Solar Power Supply (engineering, etc.)	Donnells	100,000		100,000
2	New Headquarters	Sonora	2,200,000	230,727	1,969,273
3	Tulloch 1 and 2 Gateshaft Gov retrofit	Tulloch	280,000	35,980	244,020
4	Division Tower and Comm site install	Division Point	450,000		450,000
5	O'Byrnes (Tulloch) Recreation Site	Tulloch Reservoir	100,000		100,000
6	High Bay LED Lighting	Various	48,000		48,000
7	Path Boxes to align microwave dishes	Equipment	25,000		25,000
8	Tulloch PLC Screens, Processor, and I/O Module	Tulloch	40,000		40,000
9	Network Server/ Firewall Replacement	Admin	75,000		75,000
10	Radio and dish replacement Mt Liz to Division Link	Mt Elizabeth	50,000		50,000
11	Radio and dish replacement Tulloch to Goodwin	Goodwin	50,000		50,000
12	Tulloch Spillway Road Repair	Tulloch	150,000	86,790	63,210
13	Goodwin Generator Replacement	Goodwin	75,000		75,000
14	Exciter/Bridge Replacement	Donnells	100,000	15,127	84,873
15	Donnells Air Conditioning Replacement	Donnells	15,000		15,000
16	Strawberry Office & Server Shed Roof Replacement (Amd 4/16/26)	Strawberry	74,750		74,750
17	Chemtron Cardox CO2 Fire Suppression (in 2025 Budget)	Equipment		21,402	(21,402)
18	Clear SCADA Server Replacement (Amd 5/21/26)	Donnells	685,000	55,028	629,972
Total Capital			4,517,750	445,054	4,072,696

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the June 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the June 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement
of
Obligations

Period Covered

June 1, 2026 to June 30, 2026

Tri-Dam Project
Statement of Obligations

Period Covered
From To
June 1, 2026 to June 30, 2026

Vendor Check Register Report	**No. Chks.**		**Amount**
(Please see attached Check Listing)	125	$	933,957.05

Payrolls - Net Charges

Pay Date	**Type**		**Payroll Amount**
4-Jun-26	Payroll	$	73,990.45
18-Jun-26	Payroll	$	76,937.65

Total Net Payroll	$	150,928.10	$	150,928.10
Total Disbursements for the Period			**$**	**1,084,885.15**

District Portion~

Oakdale Irrigation District	$	542,442.57
South San Joaquin Irrigation District	$	542,442.58
Total Districts	**$**	**1,084,885.15**

TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
June 1, 2026 to June 30, 2026

One-Half Oakdale Irrigation District	**$**	**542,442.57**
One-Half South San Joaquin Irrigation Distict	**$**	**542,442.58**
Total Obligations	**$**	**1,084,885.15**

CERTIFICATION

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**
Brad DeBoer	John Holbrook
Jacob DeBoer	David Roos
Herman Doornenbal	Glenn Spyksma
Thomas D. Orvis	Billy Van Ryn
Ed Tobias	Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District; That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community Bank, Sonora, California.

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**
PRESIDENT,	PRESIDENT,
Thomas D. Orvis	Glenn Spyksma
SECRETARY,	SECRETARY,
Scot A. Moody Date	Peter M. Rietkerk Date

Project June Checks

Check No	Vendor No	Vendor Name	Check Date	Description	Check Amount
ACH	10134	CA Employment Development	06/18/2026	Payroll	8,157.42
ACH	10810	Internal Revenue Service	06/18/2026	Payroll	34,301.82
ACH	10815	Cal PERS System	06/18/2026	EE-ER Retirement Plan	22,027.49
ACH	11578	Mission Square	06/18/2026	RHS Contribution	1,425.00
ACH	10134	CA Employment Development	06/04/2026	Payroll	7,799.40
ACH	10810	Internal Revenue Service	06/04/2026	Payroll	33,358.85
ACH	10815	Cal PERS System	06/04/2026	EE/ER Retirement Plan	21,638.72
ACH	11578	Mission Square	06/04/2026	RHS Contribution	1,425.00
ACH	11435	VISA	06/18/2026	Security Camera Replacement, Hats, Board Lunch	9,249.61
ACH	10536	Pitney Bowes Purchase Power	06/18/2026		350.00
133174	11511	Amazon Capital Services, Inc.	06/01/2026		228.42
133175	10068	AT&T Corp - Data Link	06/01/2026	Data line - June 2026	1,890.97
133176	10133	CA Dept. Water Resources	06/01/2026	Dam Fees	327,270.00
133177	11378	California Utilities Emergency	06/01/2026		850.00
133178	10184	Clark Pest Control of Stockton	06/01/2026		93.00
133179	10204	Consolidated Electrical Dist.	06/01/2026		14.86
133180	10290	Federal Express	06/01/2026		181.62
133181	10319	General Plumbing Supply Co	06/01/2026		669.74
133182	10320	General Supply Co.	06/01/2026	Electric Supply	1,073.83
133183	10333	Grainger Inc. W. W.	06/01/2026		301.05
133184	10938	Great America Financial Svcs.	06/01/2026		290.46
133185	10846	H & S Parts & Service	06/01/2026		162.24
133186	11262	John Holbrook	06/01/2026		857.15
133187	10879	Lowe's	06/01/2026		300.08
133188	11583	Carey Martin	06/01/2026	Mileage Reimbursement	56.41
133189	10439	McMaster-Carr Supply Co.	06/01/2026		271.78
133190	10466	Mountain Oasis Purified Water	06/01/2026		240.00
133191	11353	Nates Saw and Mower, LLC	06/01/2026		79.54
133192	11597	Platt Electric Supply	06/01/2026	High Bay Lighting	6,378.85
133193	10547	Power Plan	06/01/2026		257.06
133194	10618	Sierra Motors	06/01/2026		454.46
133195	10632	Slakey Brothers Inc.	06/01/2026		96.53
133196	10933	Smile Business Products	06/01/2026		249.32
133197	10641	Sonora Airco Gas & Gear	06/01/2026	CO2 Refill	2,139.87
133198	11005	Sonora Lumber Company	06/01/2026		529.65
133199	11343	Tim O'Laughlin, PLC	06/01/2026		500.00
133200	10718	Tractor Supply Credit Plan	06/01/2026		343.18
133201	10814	CA State Disbursement Unit	06/08/2026		400.61
133202	10183	Cal PERS S457 Plan	06/08/2026	EE 457	2,350.39
133203	10811	IBEW	06/08/2026	Union Dues	1,490.53
133204	10812	Nationwide Retirement	06/08/2026	EE 457	11,549.43
133205	11594	Ace Armature & Motor Shop,	06/08/2026	Motor Repair	3,161.69
133206	11475	Alley Tree & Landscape	06/08/2026	Facility Maintenance	5,600.00

133207	11511	Amazon Capital Services, Inc.	06/08/2026		465.44
133208	11086	Benefit Resource, LLC	06/08/2026		175.00
133209	11459	C & R Royal SVC, Inc.	06/08/2026		3,502.94
133210	11579	CPS HR CONSULTING	06/08/2026		97.50
133211	10227	Del Oro Water Co. Inc.	06/08/2026		731.36
133212	10320	General Supply Co.	06/08/2026	Electric Supply	1,366.74
133213	10846	H & S Parts & Service	06/08/2026		19.00
133214	11049	Hunt & Sons, LLC	06/08/2026		225.14
133215	11500	Kimberly McGinnes	06/08/2026		687.50
133216	11147	Pacific Gas & Electric	06/08/2026		9.61
133217	10514	Pacific Gas & Electric Co.	06/08/2026	Facilities Utilities	3,731.17
133218	11274	PAR Environmental Services,	06/08/2026		750.00
133219	11597	Platt Electric Supply	06/08/2026		75.45
133220	10618	Sierra Motors	06/08/2026		261.60
133221	11495	William Slightam	06/08/2026	Streamgaging	6,318.00
133222	10904	Sonora Ford	06/08/2026		482.41
133223	11005	Sonora Lumber Company	06/08/2026		61.95
133224	11473	Staples	06/08/2026		253.32
133225	10718	Tractor Supply Credit Plan	06/08/2026		343.18
133226	10870	Trinity Tool Company	06/08/2026		140.73
133227	11333	C.J. Brown & Company, CPAs	06/18/2026	Accounting Services	5,300.00
133228	11606	CalNeva Water	06/18/2026	Legal Services	1,750.00
133229	11543	VC3, Inc.	06/18/2026	IT Support	5,743.30
133230	10184	Clark Pest Control of Stockton	06/18/2026		93.00
133231	11178	Forestry Suppliers	06/18/2026		128.81
133232		VOID	06/18/2026		0.00
133233	10347	HDR Engineering Inc.	06/18/2026	Tulloch SMP Support	1,242.13
133234	11049	Hunt & Sons, LLC	06/18/2026	Fuel	11,005.73
133235	10484	New Pig	06/18/2026		343.81
133236	11472	Pacific Gas & Electric	06/18/2026		293.45
133237	10012	Strand Ace Hardware	06/18/2026		274.04
133238	10154	Calaveras Telephone Co.	06/18/2026		114.92
133239	10184	Clark Pest Control of Stockton	06/18/2026		210.00
133240	10252	Drugtech Toxicology Services,	06/18/2026		197.00
133241	10290	Federal Express	06/18/2026		225.62
133242	11074	GFT Infrastructure, Inc.	06/18/2026	FERC 12D Inspection	50,676.98
133243	10938	Great America Financial Svcs.	06/18/2026		290.46
133244	10466	Mountain Oasis Purified Water	06/18/2026		131.25
133245	10484	New Pig	06/18/2026		651.37
133246	10500	Oakdale Irrigation District	06/18/2026	Finance/Admin Assistance	10,970.85
133247	10513	Pacific Gas & Elec - Non Util	06/18/2026		168.28
133248	11230	RP Engineering Consulting	06/18/2026	Cooling Coil Bid	1,500.00
133249	10402	Superior Plus Energy Services	06/18/2026		548.52
133250	11598	Troutman Pepper Locke LLP	06/18/2026	SMP Consulting	54,540.00
133251	11258	Verizon	06/18/2026		692.96
133252	10776	Waste Mgmt of Cal Sierra Inc.	06/18/2026		720.95
133253	10813	ACWA Joint Powers Insurance	06/18/2026	Health Benefits	67,704.15
133254	10814	CA State Disbursement Unit	06/18/2026		400.61
133255	10183	Cal PERS S457 Plan	06/18/2026	EE 457	2,365.82
133256	10811	IBEW	06/18/2026	Union Dues	1,554.30
133257	10812	Nationwide Retirement	06/18/2026	EE 457	11,684.57
133258	10663	Standard Insurance Co.	06/18/2026	EE Disability	1,194.35
133259	11511	Amazon Capital Services, Inc.	06/25/2026		844.21

133260	11148	Amos Screen Printing &	06/25/2026		240.69
133261	11556	AT& T CalNet Fiber Line	06/25/2026	Fiber Line	2,858.54
133262	11457	AT&T - CalNet	06/25/2026		299.62
133263	10068	AT&T Corp - Data Link	06/25/2026	Data Link	1,921.66
133264	10184	Clark Pest Control of Stockton	06/25/2026		152.00
133265	10250	Downey Brand Attorneys LLP.	06/25/2026	Legal Services	12,040.00
133266	10290	Federal Express	06/25/2026		78.58
133267	10333	Grainger Inc. W. W.	06/25/2026	Misc. Facilities	2,322.90
133268	10341	Harbor Freight Tools	06/25/2026		567.62
133269	10347	HDR Engineering Inc.	06/25/2026	FERC Security Update	3,114.13
133270	10360	HOLT of California	06/25/2026	Heavy Equipment Parts	1,612.05
133271	11049	Hunt & Sons, LLC	06/25/2026		299.93
133272	10879	Lowe's	06/25/2026		300.08
133273	11583	Carey Martin	06/25/2026	Mileage Reimbursement	84.54
133274	10454	Modesto Steel Co.	06/25/2026		840.49
133275	10466	Mountain Oasis Purified Water	06/25/2026		120.00
133276	11603	O'Reilly Automotive, Inc.	06/25/2026		67.29
133277	11438	Pacific Gas & Electric	06/25/2026		40.99
133278	11160	Pape Machinery	06/25/2026	Oil and Filters	1,427.51
133279	11597	Platt Electric Supply	06/25/2026		947.68
133280	11568	Precision Enviro-Tech	06/25/2026	Water Sampling	2,500.00
133281	11461	SGS North America Inc.	06/25/2026		105.00
133282	11503	Special District Risk	06/25/2026	Workers Compensation	64,923.00
133283	11509	Zoro Tools, Inc.	06/25/2026		519.03
133284	11593	Dam Safety Services, LLC.	06/25/2026	Drone - Goodwin Dam	9,900.00
133285	11596	Geotech Environmental	06/25/2026	Electronics	2,930.00
133286	11414	Provost & Pritchard	06/25/2026		690.50
6042026	11553	Iron Age Office, LLC	06/04/2026	Sonora Office Furniture	38,908.92
6092026	10289	Federal Energy Reg.	06/09/2026	Land Use Fees	20,818.79
125			Report Total		933,957.05

Tri-Dam
MAR 30 REC'D

STATE OF CALIFORNIA
Department of Water Resources
P.O Box 942836
Sacramento, CA 94236-0001

INVOICE

Annual Dam Fee FY 26/27

TRI DAM PROJECT
Attn: Summer Nicotero, GM
PO Box 1158
PINECREST CA 95364

Tri-Dam
Vendor # 10133
PO#
GL# See attached wksht.
GL#

ACCOUNT INFORMATION

Customer No: 1027
Invoice Date: 03/16/2026
Invoice No: 1800181260
Due Date: 07/01/2026

Service Date 07/01/2026-06/30/2027

Dam Number	Dam Name	Rate Category	Amount
62.004	Beardsley	GENERAL RATE (ONE CAS)	$105,553.00
62.007	Beardsley Afterbay	GENERAL RATE (NO CAS)	$5,675.00
62.005	Donnells	GENERAL RATE (ONE CAS)	$113,670.00
62.000	Goodwin	GENERAL RATE (NO CAS)	$23,875.00
62.006	Tulloch	GENERAL RATE (ONE CAS)	$78,497.00

Message: Penalty and interest may be imposed for fees received more than 30 days after the July 1, 2026 deadline. Currently the only payment form accepted is check.

Total due: $327,270.00

For questions regarding payments, please contact DWR Accounting Office at (916)902-7430 or email adf@water.ca.gov.
For questions regarding the fee, please contact Division of Safety of Dams at (916)565-7800.

REMIT SLIP

MAKE CHECK PAYABLE TO:
Department of Water Resources
DAM FEE
P.O. Box 942836
Sacramento, CA 94236-0001

Customer No.	1027	Invoice No.	1800181260
Invoice Amount Due			$327,270.00
Total Due on or before 07/01/2026			$327,270.00

☐ Please check box if you have a mailing address change and complete information on reverse side.

FEE INFORMATION

Effective June 27, 2017, Senate Bill 92 modified Section 6307 of the California Water Code. In part this section stipulates that: The Department of Water Resources (DWR) shall adopt, by regulation, a schedule of fees to cover DWR's reasonable regulatory costs in carrying out the supervision of dam safety. Please refer to Division of Safety of Dams Annual Fee Schedule for Fiscal Year 2026/2027.

Annual fees are due on or before July 1, 2026, and, in accordance with Water Code Section 6307(b), penalty and interest may be imposed for fees received more than 30 days after the July 1, 2026. Delinquent payments are subject to a 10% penalty, plus interest at the rate of 0.5% per month (Water Code Section 6428(b)).

CHANGE OF MAILING ADDRESS

County of Residence: ____________________

Street Number: __________ **Street Name:** ____________________ **Apartment #:** ______

City: ____________________ **State:** ______ **Zip Code:** ____________

FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR U.S. LANDS
FOR BILL YEAR 2026

PAYMENT MUST BE RECEIVED BY: 07/05/2026	**DATE OF STATEMENT:** 05/21/2026
BILL NUMBER: L26090-00	**PROJECT ID:** 02005
OAKDALE/S.SAN JOAQUIN IRR. DIST. **c/o TRI DAM PROJECT** **Genna Modrell** **P.O.BOX 1158** **PINECREST, CA 95364**	**LOCATION:** CA, TUOLUMNE

LIC. EFFECTIVE: 01/01/2006	**LIC. ISSUED:** 02/21/1955	**LIC. TYPE:** Conventional

CHARGES FOR USE OF GOVERNMENT LANDS			**CHARGE**	**AMOUNT DUE**	**FERC USE**
A. EXCLUSIVE OF TRANSMISSION LINES ZONE or STATE/COUNTY	**ACRES**	**RATE**		$19,386.82	
CA, TUOLUMNE	1,416.13	13.69	$19,386.82		
FIXED CHARGE			$0.00		
B. TRANSMISSION LINES ZONE or STATE/COUNTY	**ACRES**	**RATE**		$0.00	
FIXED CHARGE			$0.00		
SUBTOTAL:				**$19,386.82**	
CREDIT:				$0.00	
TOTAL CHARGE DUE:				**$19,386.82**	

REMARKS:

#5272026
19,386.82 ×
5.00%
969.34*
18,417.48%-
0.00 *

Company-ID: 013937

Tri-Dam
Vendor # 10289
PO#
GL# 1.1.04.96.59620 18417.48
GL# 1.1.06.96.59620 969.34

FEDERAL ENERGY REGULATORY COMMISSION

STATEMENT OF ANNUAL CHARGES FOR U.S. LANDS
FOR BILL YEAR 2026

PAYMENT MUST BE RECEIVED BY: 07/05/2026	**DATE OF STATEMENT:** 05/21/2026
BILL NUMBER: L26103-00	**PROJECT ID:** 02067
OAKDALE/S.SAN JOAQUIN IRR. DIST. **c/o TRI DAM PROJECT** **Genna Modrell** **P.O.BOX 1158** **PINECREST, CA 95364**	**LOCATION:** CA, CALAVERAS
LIC. EFFECTIVE: 02/01/2006 — **LIC. ISSUED:** 04/01/1955	**LIC. TYPE:** Conventional

CHARGES FOR USE OF GOVERNMENT LANDS			CHARGE	AMOUNT DUE	FERC USE
A. EXCLUSIVE OF TRANSMISSION LINES ZONE or STATE/COUNTY	**ACRES**	**RATE**		$1,672.92	
CA, CALAVERAS	108.00	15.49	$1,672.92		
FIXED CHARGE			$0.00		
B. TRANSMISSION LINES ZONE or STATE/COUNTY	**ACRES**	**RATE**		$0.00	
FIXED CHARGE			$0.00		
SUBTOTAL:				**$1,672.92**	
CREDIT:				$0.00	
TOTAL CHARGE DUE:				**$1,672.92**	

REMARKS:

LICENSEE COPY
Page **3** of **3**
5/21/2026 12:49:51 PM

Company-ID: 013937

Tri-Dam
Vendor # 10289
PO#
GL# 1.1.04.96.59620
GL#

BOARD AGENDA REPORT

Date: June 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Fiscal Year 2025 Audited Financial Statements

RECOMMENDED ACTION: Consider Approval of Fiscal Year 2025 Audited Financial Statements

BACKGROUND AND/OR HISTORY:

Annually, the Tri-Dam Project Financial Statements are audited by an independent, outside accounting firm. The accounting firm C.J. Brown & Company CPAs conducted the audit for both Tri-Dam Project and Tri-Dam Power Authority. The purpose of the audit is to state an opinion with regard to the accuracy of the financial statements and results of operations.

A draft of the Financial Statements will be distributed separately.

Chris Brown, managing partner at C.J. Brown & Company CPAs, is presenting the audited financial statements.

FISCAL IMPACT: While there is no direct fiscal impact, receiving an unqualified audit opinion and reporting award is an indicator to external parties such as bond underwriters, granting agencies, and vendors of the Project's financial policies and practices.

ATTACHMENTS: 2025 Annual Financial Report will be distributed under separate cover and will be available on the Tri-Dam website once final.

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

BOARD AGENDA REPORT

Date: July 16,2026
Staff: Summer Nicotero

SUBJECT: Alliant Insurance Renewal – Approval of Property and Terrorism Insurance

RECOMMENDED ACTION: Consider approval of the 2026/2027 Property and Terrorism Insurance Policy Renewals

BACKGROUND AND/OR HISTORY:
Our commercial property and terrorism policies expire August 1, 2026. Alliant Insurance Services has reached out to numerous companies within the market for quotes for the 8/1/2026 through 8/1/2027 term. In addition to the incumbent markets, Allianz and Ascot (London) were approached for alternative options. The renewal has come in at a reduction in premium of $50,986.58 (-7.36%) for property and $19,600 (-30%) for terrorism over the prior term with the same carriers as prior term. We do have alternative options with the addition of interest from Allianz and Ascot. Both new markets are quoting near or below our current carriers. As a result, Alliant is working with our current carriers to explore possible reductions in order to retain our business. For example, Zurich has insured Tri Dam for many years. Their quote for 100% share is coming in at $720k while Ascot's preliminary indication is $515k. Tri Dam has enjoyed the relationship with Zurich and would prefer to keep them as an insurer but may need to shift some of the 30% share to another carrier if they can't compete with the competitor rates.

A summary of the property renewal results are as follows:

Property Premium Summary	
26-27 Est. Premium	$641,763.83
26-27 TIV	$224,473,212.00
26-27 Rate	0.2859%
25-26 TIV	$221,377,917.00
26-27 TIV	$224,473,212.00
$ Change	$3,095,295.00
% Change	1.40%
25-26 Premium	$692,750.40
26-27 Premium	$641,763.83
$ Change	-$50,986.58
% Change	-7.36%
25-26 Rate	0.3129%
26-27 Rate	0.2859%
% Change	-8.64%

Terrorism Premium Summary	
26-27 Est. Premium	$19,600.00
26-27 TIV	$224,473,212.00
26-27 Rate	0.0087%
25-26 TIV	$221,377,917.00
26-27 TIV	$224,473,212.00
$ Change	$3,095,295.00
% Change	1.40%
25-26 Premium	$28,000.00
26-27 Premium	$19,600.00
$ Change	-$8,400.00
% Change	-30%
25-26 Rate	0.0126%
26-27 Rate	0.0087%
% Change	-30.97%

Property Coverage Quotes:

Carrier	Policy Number	Quoted Share	Signed Share	100% Premium	Share Premium
Zurich		30%	30.0%	$720,109.00	$216,032.70
AEGIS		50%	50%	$633,995.00	$316,997.50
Swiss Re		20%	20%	$620,584.00	$124,116.80
Allianz		15%		$640,180.00	$0.00
Ascot (London)		7.5%		$515,000.00	$0.00
		122.5%	100.0%		$657,147.00

Alliant is still working on final renewal quotes given these large variances in coverage cost.

Staff recommend authorizing the General Manager to negotiate a renewal of the Property and Terrorism policies for a not to exceed amount of $661,364 with the expectation that the markets will respond with lowered premiums or a change will be made to the current carrier matrix.

A final note, this decrease in premiums follows a previous year decrease in property of 9.5% and terrorism of 8% for a total reduction in premiums of $75,000 last year and at least an additional $60,000 this year. The insurance market is definitely softening and markets are becoming more interested in hydro. Earthquake and penstock/dam coverages are available options that Alliant has offered. Earthquake coverage would be in the $35,000 a year range with a coverage limit of $10 mil. Penstock and dam coverage would likely be in the $75,000 a year range with a limit of $10 mil. Tri Dam has not elected coverage in these areas in the past but could explore for future consideration.

FISCAL IMPACT: $661,364 Included in budget

ATTACHMENTS: Terms Comparison Worksheet

Board Motion:

Motion by: ____________________________ **Second by:** _______________________________

VOTE:
OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project
2026-2027 Property Terms Comparison
Effective 8/1/2026 - 8/1/2027

		Quote	Quote	Quote	Quote	Indication
	Requested Terms	**Zurich**	**AEGIS**	**Swiss Re**	**Allianz**	**Ascot**
Issuing Company		Zurich American Insurance Company	Associated Electric & Gas Ins. Services Ltd.	Swiss Re Corporate Solutions Capacity Insurance Corporation	Fireman Fund Indemnity Corporation	Joule Power Consortium 4811
Policy Number		PWG7686750-06	PO5805707P	UTP 2000683 02	TBD	TBD
Property Value		$ 203,280,212.00	$ 203,280,212.00	$ 203,280,212.00	$ 203,280,212.00	$ 203,280,212.00
Busniess Interruption		$ 21,193,000.00	$ 21,193,000.00	$ 21,193,000.00	$ 21,193,000.00	$ 21,193,000.00
Total Insured Value		$ 224,473,212.00	$ 224,473,212.00	$ 224,473,212.00	$ 224,473,212.00	$ 224,473,212.00
Quoted Share		**30.00%**	**50.00%**	**20.00%**	**15.00%**	**7.50%**
100% Premium		**$ 720,109.00**	**$ 633,995.00**	**$ 689,538.00**	**$ 640,180.00**	**$ 515,000.00**
Share Premium		$ 216,032.70	$ 316,997.50	$ 137,907.60	$ 96,027.00	$ 38,625.00
Rate		0.3208%	0.2824%	0.3072%		
Expiring Rate		0.3377%	0.3004%	0.3072%	n/a	n/a
Rate Comparison		-5.00%	-5.97%	0.00%	n/a	n/a
Commission		15%	15%	15%	15%	20%
Admitted/Non-Admitted		Admitted	Non-Admitted	Admitted	Non-Admitted	Non-Admitted
Limits						
Physical Damage	Included	Included	Included	Included	Included	Agreed
Business Interruption	Included	$22,083,000	$22,083,000, Monthly Cap not to exceed 110% of monthly values	$22,083,000, Monthly Cap not to exceed 110% of monthly values	$22,083,000	Agreed
Earth Movement, in the annual aggregate	Excluded	Agreed	Agreed	$10,000,000	Agreed	Agreed
Flood, in the annual aggregate	Included	$2,500,000	$75M, except $2.5M for HH Flood	$75M, except $2.5M for HH Flood	$2,500,000	Agreed
Named Windstorm, in the annual aggregate	Included	Agreed	Agreed	Agreed	Agreed	Agreed
Accounts Receivable			$500,000	$500,000		
Breakdown of Equipment	Included	$53,000,000	Agreed	Agreed	$53,000,000	Agreed
Civil or Military Authority	30 Days / $5M / 5 Miles	Agreed	30 Days / $1M / 5 Miles	30 Days / $1M / 5 Miles	Agreed	Agreed
Computer Systems Damage		Excluded	Excluded	Excluded	Excluded	
Contingent Time Element	$5,000,000	Agreed	Agreed	$3,000,000	Agreed	Agreed
Debris Removal	$5M or 25%, whichever is greater	Agreed	$5,000,000	$5,000,000	Agreed	Agreed
Decontamination Costs	$2,500,000	Agreed	$500,000	$500,000	Agreed	Agreed
Demolition and Increased Cost of Construction	$5,000,000	Agreed	Agreed	Agreed	Agreed	Agreed
Emergency Action Business Income			$1,000,000	$1,000,000		
Errors and Omissions	$5,000,000	Agreed	$1,000,000	$1,000,000	Agreed	Agreed
Expediting Costs	$5,000,000	Agreed	$1,000,000	$1,000,000	Agreed	Agreed
Extra Expense, Excluding Replacement Power	$5,000,000	Agreed	$1,000,000	$1,000,000	Agreed	Agreed
Fine Arts	$1,000,000	Agreed	Agreed, limited to $50K any one item	Agreed, limited to $50K any one item	Agreed	Agreed
Fire Fighting Expeses	$1,000,000	Agreed	Agreed	Agreed	Agreed	Agreed
Impounded Water	30 Days	Agreed	Excluded		Agreed	Agreed
Ingress / Egress	30 Days / $5M / 5 Miles	Agreed	30 Days / $1M / 5 Miles	30 Days / $1M / 5 Miles	Agreed	Agreed
Land and Water Cleanup, Removal and Disposal, in the Annual Aggregate	$1,000,000	Agreed	$500K per occurrence, $1M aggregate	Agreed	Agreed	Agreed
Land Improvements	$500,000	Agreed			Agreed	Agreed
Miscellaneous Personal Property	$2,500,000	Agreed	Included with unnamed locations, below	Included with unnamed locations, below	Agreed	Agreed
Miscellaneous Unnamed Locations	$5,000,000	$2,500,000	$1,000,000	$1,000,000	$2,500,000	Agreed
Newly Acquired Property (90 day reporting)	$10,000,000	$5,000,000 (30 days)	$1,000,000	$1,000,000	$5,000,000 (30 days)	Agreed
Off Premises Service Interruption	$1,000,000	Agreed	Agreed	Agreed	Agreed	Agreed
Ordinary Payroll	Included in BI	Excluded			Excluded	Agreed
Professional Fees	$2,500,000	Agreed	$250,000	$250,000	Agreed	Agreed
Property Temporarily Off Premises	$5,000,000					Agreed
Protection & Preservation of Property	$5,000,000	$2,500,000, but not to exceed 48 hours for Gross Earnings	$2,500,000	$2,500,000	$2,500,000, but not to exceed 48 hours for Gross Earnings	Agreed
Rented and Borrowed Equipment	$1,000,000	$250,000	$250,000	$250,000	$250,000	Agreed
Transit	$5,000,000	$2,500,000	$2,500,000	$2,500,000	$2,500,000	Agreed
Transmission Lines between Sand Bar and PG&E (2.5M of lines)	$1,000,000	Agreed	Agreed	Agreed	Agreed	Agreed
Valuable Papers and Records	$2,500,000	Agreed	$500,000	$500,000	Agreed	Agreed
Dams, Penstocks, Tunnels and/or other civil structures in the Annual Aggregate		Excluded			Excluded	
Deductibles						
Property Damage, except the following;	$500,000	Agreed	Agreed	Agreed	Agreed	Agreed
Non-Generating Locations	$500,000	Agreed	Agreed	Agreed	Agreed	Agreed
Mobile Equipment	$500,000	Agreed	Agreed	Agreed	Agreed	Agreed
Transit	$500,000	Agreed	Agreed	Agreed	Agreed	Agreed
Flood, each occurrence	$1,000,000	Agreed	2% of PD TIV, minimum of $1,000,000	2% of PD TIV, minimum of $1,000,000	Agreed	Agreed
Sand Bar Transmission Line	$500,000	Agreed	Agreed	Agreed	Agreed	Agreed
Business Interruption and/or Contingent Business Interruption	45 Days	Agreed	60 Days	60 Days	Agreed	Agreed
Off Premises Service Interruption Qualifying Period	24 Hours	Agreed	48 Hours	48 Hours	Agreed	Agreed
Emergency Action Business Income			5 Hours			
Additional Terms						
$500K Deductible Option - ACCEPTED		$747,557	$664,955	$680,029		
$1M Deductible Option - REJECTED						
Terrorism Premium - REJECTED		REJECTED	REJECTED	REJECTED		
Risk Engineering						2.5%
Cancellation Terms		90 / 10	90 / 10	90 / 10		

Notes			Notes: -Battery Energy Storage Systems are excluded and require prior underwrtier review and agreement on terms before coverage is effective. -Insured may qualify for a $7,594 AEGIS Property Member Credit upon renewal of program.	Subjectivities: Provided prior to inception with satisfactory confirmation: - Fire Hydrants have completed and approved tests per NFPA - From where the water for fire protection is taken? - if there is an intention to perform a test on hoses in all the plants		Earth Movement Limit of $10M: 100% Premium $565,000
Endorsements			Endorsements: -Cyber Coverage -Emergency Action Endorsement -Sanction Exclusion -Membership and Voting Rights Endorsement -Total Terrorism Exclusion - Battery Energy Storage Systems	Endorsements: i. Absolute Pollution Exclusion ii. Certificates Wording iii. Communicable Disease Exclusion iv. Property Cyber and Data Exclusion v. Mold Exclusion vi. Nuclear, Chemical and Biological Exclusion vii. Sanctions Clause viii. Service of Suite Clause ix. Terrorism Exclusion Endorsement x. War Risk Exclusion xi. Exclusions, Loss due to an Act of Terrorism; Loss From Chemical Biological & Radiological Exposure xii. Political Risk Exclusion xiii. Swiss Re Russia/Ukraine/Belarus/Iran/Venezuela/Cuba/Syria exclusion clause. xiv. Several & Not Joint Liability		

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Review and Take Possible Action to Approve the Tri-Dam Project Semi-Annual Distribution

RECOMMENDED ACTION: Adopt Resolution TDP 2026-04 approving the Semi-Annual Distribution to Oakdale Irrigation District and South San Joaquin Irrigation District.

BACKGROUND AND/OR HISTORY:
At the Tri-Dam Project (Project) Joint Board of Directors meeting held on February 17, 2022, the Joint Board adopted Tri-Dam Project Resolution 2022-04, setting the fund requirements at $15 million. Resolution 2022-04 further provided that semi-annually, in January and July, available funds will first be used to replenish the Reserve Fund in an amount equal to the lesser of $750,000, or the amount which will bring the total reserves to $15 million.

After the required reserve allocation, a Distribution will be made to the Districts from all remaining available funds in equal shares. Available funds were defined as all cash and investments held by the Project, less Reserve funds plus day-to-day operating cash requirements of $2.0 million.

The Reserve funds as of June 30, 2026, meet the reserve fund balance requirement and therefore, no transfers are required.

The remaining available funds calculated on the attached Tri-Dam Project Distribution Worksheet total $14,019,717 which results in a distribution to each District of $7,000,000.

FISCAL IMPACT: $14,000,000

ATTACHMENTS: Tri-Dam Project Resolution TDP 2026-04
Tri-Dam Project Distribution Worksheet

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:
OID: B DeBoer (Yes/No) J DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM PROJECT
RESOLUTION NO. TDP 2026-04
RESOLUTION AUTHORIZING SEMI-ANNUAL FUND DISTRIBUTIONS

BE IT RESOLVED, that the Board of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District ("Joint Boards" and "Districts") meeting as the Joint Boards of Directors of the Tri-Dam Project (Project) adopt this Resolution.

WHEREAS, the Joint Boards have adopted Tri-Dam Project Resolution 2022-04, dated February 17, 2022 rescinding and superseding all previous resolutions and,

WHEREAS, the Joint Boards have received and reviewed written information pertaining the amount of current financial reserves of Tri-Dam Project and,

WHEREAS, the Joint Boards finds that the requirements of Resolution 2022-04 have been met and,

WHEREAS, the Joint Boards finds that funds are being held by Tri-Dam Project that are in excess of the Project's current and near-term business needs and,

WHEREAS, the Joint Boards finds that such excess funds may be more beneficially applied to District needs and requirements.

NOW THEREFORE, the Joint Boards of Directors hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.

2. Determines that funds in the total amount of $14,000,000 are available for distribution to the Districts;

3. Directs that such distribution shall be made no later than August 14, 2026.

4. Directs the Tri-Dam Project General Manager and Interim Finance Manager to make such distribution, one-half to each District, in a time and manner as is reasonably practical pursuant to the terms of this Resolution.

PASSED AND ADOPTED by the Joint Board of Directors of the OAKDALE IRRIGATION DISTRICT and of the SOUTH SAN JOAQUIN IRRIGATION DISTRICT for the TRI-DAM PROJECT this 16th day of July 2026, by the following vote:

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

AYES:

NOES:

ABSENT:

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**
____________________________	____________________________
Tom D. Orvis, President	Glenn Spyksma, President
____________________________	____________________________
Scot A. Moody, Secretary	Peter M. Rietkerk, Secretary

Tri-Dam Project
January 2026 Distribution

Cash and Investments	July '26 Distribution 6/30/2026	January '26 Distribution 12/31/2025
OVCB Cash	9,546,614	21,230,522
LAIF Cash	22,899,896	16,426,793
Total Cash & Investments	32,446,510	37,657,315
Less:		
Reserves	(16,426,793)	(16,426,793)
Day-to-Day Operating Cash	(2,000,000)	(2,000,000)
	(18,426,793)	(18,426,793)
Available Funds	14,019,717	19,230,522
Distribution per District (rounded)	**7,000,000**	**9,615,500**

Total Cash Distributions					
2021	**2022**	**2023**	**2024**	**2025**	**2026**
10,958,000	19,700,000	24,740,000	32,884,000	35,692,800	33,231,000

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Summer Nicotero

SUBJECT: Vegetation Management Plan Contract

RECOMMENDED ACTION: Approve the Vegetation Management Plan Contract

BACKGROUND AND/OR HISTORY:

In February the Project received a Notice of Violation (NOV) of our Tulloch Vegetation Management Plan at Tulloch. As part of the efforts to address the notice, Tri Dam has issued an RFP for a consultant to support the required Vegetation Surveys and subsequent plan update, estimated for completion at the end of this year. The RFP closes after the publication of this report but due to the NOV compliance concerns, staff will hand carry the proposals for approval at the meeting.

FISCAL IMPACT: $

ATTACHMENTS: To be hand-carried

Board Motion:

Motion by: ______________________________ **Second by:** ________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Brett Gordon

SUBJECT: Strawberry Roof Replacement

RECOMMENDED ACTION: Approve the Strawberry Roof Replacement Change Order and Subsequent Capital Budget Adjustment of $6,795

BACKGROUND AND/OR HISTORY:

The Strawberry Office roof is a low slope, raised metal panel type with exposed fasteners approved for replacement by the Board of Directors in April 2026. This requested adjustment is for the inclusion of a vapor barrier membrane on the underside of the metal panels. The ms-HT Underlayment by Metal Sales allows for an operating range of 239°F to -22°F and seals around penetrating fasteners offering additional protection from water intrusion. This does not exactly act as an insulation type product but does protect from some heat and cold transfer from the metal panels as well as a much needed vapor barrier.

FISCAL IMPACT: $6,795
$74, 750.00 included in budget, requested adjustment to the Capital Budget of $6,795

ATTACHMENTS: Tru-Tech Quote

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRU-TECH
ROOFING & WATERPROOFING PROFESSIONALS
www.trutech.net
License 492186

Date:	6-11-26
To:	Brett Gordon
Company:	Tri Dam Project
Fax:	
From:	Mark Truitt
Fax:	209-531-1878
Phone:	209-531-1956
Total Pages:	1

RE: 31885 Old Strawberry Rd- See Map for Location

Scope of Work

Remove the existing roofing and properly dispose of. Prepare for re-roofing.

Provide and install Metal Sales 24 ga. 18” wide Standing Seam panels over the existing purlins. This system will have no exposed fasteners.

Color to be a manufacturer’s standard color.

Proposal price includes pre-finished ridge, gable and eave flashings.

TRU-TECH has figured prevailing wages for this project.

EXCLUSIONS- Re-roof permit and sheet metal gutters/downspouts.

Labor and Materials- $74,750.00

Option #1- Provide and install Metal Sales 40 mil Hi-Temp Underlayment over open framing.

- $6,795.00

Thank You, Mark Truitt

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Brett Gordon

SUBJECT: Beardsley Small Generator Interconnection Agreement (SGIA)

RECOMMENDED ACTION: Approve the Beardsley Small Generator Interconnection Agreement (SGIA)

BACKGROUND AND/OR HISTORY:

The California Independent System Operator (CAISO) operates its controlled grid under the FERC approved tariff, providing the procedural and legal framework of all interconnections within their territory. An interconnection agreement between a generator owner/operator, transmission owner/operator and the CAISO is a requirement prior to supplying load to the grid.

Beardsley Powerhouse has a current 20-year term interconnection agreement between the Tri-Dam Project and PG&E, expiring on August 11th, 2026. This new interconnection agreement has brought in a third party, CAISO, because of their operational control over the grid and the enforcement of interconnection standards. This new agreement will also increase the capacity of the unit to reflect the FERC amended capacity of 11.2MW from 11.1MW.

The contract was not ready for signature at the time of board packet preparation, but the contract expires prior to our next regular meeting. The contract is an operating agreement between three parties, Tri Dam Project, PG&E, and CAISO which identifies Tri Dam assets related to the transmission of power from our facilities onto PG&E facilities. The agreement comprises several Attachments to the FERC Tariff Appendix DD which is standard for all operators on a Small Generator Interconnection Agreement. The renewal also identifies the appropriate contact information for all parties. The term of the new agreement will likely be 10 years. There are no other considerations in this renewal related to our operations therefore staff doesn’t expect any changes as a result of the renewal other than the small increase in capacity.

Given the tight timeline, Staff recommends authorizing the General Manager to execute the SGIA for Beardsley after staff and Tri Dam legal have reviewed.

FISCAL IMPACT: None

ATTACHMENTS: To be hand carried

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Brett Gordon

SUBJECT: Donnells Large Generator Interconnection Agreement (LGIA)

RECOMMENDED ACTION: Approve the Donnells Large Generator Interconnection Agreement (LGIA)

BACKGROUND AND/OR HISTORY:

The California Independent System Operator (CAISO) operates its controlled grid under the FERC approved tariff, providing the procedural and legal framework of all interconnections within their territory. An interconnection agreement between a generator owner/operator, transmission owner/operator and the CAISO is a requirement prior to supplying load to the grid.

Donnells Powerhouse has a current 20-year term interconnection agreement between the Tri-Dam Project and PG&E, expiring on August 11th, 2026. This new interconnection agreement has brought in a third party, CAISO, because of their operational control over the grid and the enforcement of interconnection standards. Under the current agreement, an interim summer period limitation is annually applied from April through October, lowering the overall rating of the line by 7mw that is observed by typically lowering the maximum output of Donnells, depending on type of water year. This new agreement will place the temperature ratings, current loading and overall grid management in the hands of CAISO allowing the generating unit to maintain full availability year-round.

The contract was not ready for signature at the time of board packet preparation, but the contract expires prior to our next regular meeting. The contract is an operating agreement between three parties, Tri Dam Project, PG&E, and CAISO which identifies Tri Dam assets related to the transmission of power from our facilities onto PG&E facilities. The agreement comprises several Attachments to the FERC Tariff Appendix EE which is standard for all operators on a Large Generator Interconnection Agreement. The renewal also identifies the appropriate contact information for all parties. The term of the new agreement will likely be 10 years. There are no other considerations in this renewal related to our operations therefore staff doesn’t expect any changes as a result of the renewal other than the small increase in capacity.

Given the tight timeline, Staff recommends authorizing the General Manager to execute the SGIA for Beardsley after staff and Tri Dam legal have reviewed.

FISCAL IMPACT: Unknown, but possible revenue increases due to removal of summer limits

ATTACHMENTS: To be hand carried

Board Motion:

Motion by: ______________________________ Second by: _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

GENERAL MANAGER BOARD REPORT
Summer Nicotero
July 16, 2026

1. Thank you to Tracey McKnight for her service to the Tri Dam Project. While at the Project she was able to produce a fantastic aquatic invasive species management plan and entire boating inspection process and protocol in a very short timeframe. In addition, she has built relationships with many stakeholders both on the Tulloch reservoir as well as in state and federal capacities. The Project is better for all she has done. We wish her the best as she starts a new journey as grandma.

2. The PG&E and California ISO Transmission Interconnection Agreements for Beardsley and Donnells are set to expire in August. Staff have been working with PG&E to create a new agreement, as the previous agreement (20 years ago) is no longer acceptable. This new agreement has been quite challenging to develop. Tri Dam staff have provided input over many months as we work toward a final document for execution. Despite our efforts, we have not been successful in obtaining a final draft agreement from PG&E for either location. We have notified PG&E that the final draft is required for Board approval and hope to include in this board packet. In an effort to protect ourselves from FERC or CAISO compliance concerns we have also formally requested an extension of time from PG&E/CAISO as well as notifying FERC of the concerns with the agreement process. We are meeting with PG&E again to try to finalize the draft and hope to present to the Board at the July meeting. If this is not successful, we may have to set up a special meeting in early August as the agreements will expire before our regularly scheduled August meeting.

3. Staff completed the Vulnerability and Site Security assessments with HDR in late June. We expect a report in July which will detail any recommendations to further strengthen our site security and vulnerability. This assessment is required every 5 years for Tulloch as a high security risk and every 10 years for Donnells and Beardsley. The consultant will also be reviewing and updating our site security plans to align with new FERC standards, resolving a site security audit recommendation.

4. The Tulloch Spillway Road project 95% design is complete. The engineer’s estimate is over $4 million. Given the unexpected cost of the project, staff discussed our options with FERC. The recommendation is to hold off on any decisions related to this project until next year. We will incorporate the absence of the road into our Comprehensive Assessment and discuss in great detail during the Potential Failure Mode Analysis (PFMA) and Level 2 Risk Assessment (L2RA) process. This will allow a team of experts to evaluate any risks, safety concerns, operating concerns, etc that may arise in the absence of a road replacement. These conversations will also include any remediation that can be done to handle excess flows that run toward the powerhouse if the road is not constructed.

5. The efforts to partner with Tuolumne County to reopen the South Shore boat launch have paid off. Thank you to Mark Fischer, with the Tuolumne County CAO’s office, for his willingness to meet with Tri Dam staff and create a plan in a very short amount of time. Thank you also to Tracey McKnight for facilitating the process from contracts, training coordination, and ongoing

support of all parties involved. The South Shore ramp was open in time for the 4th of July weekend, including the decontamination station and a full AIS banding protocol.

6. The advisory committee meeting for August is scheduled for August 3 at 2 pm at the offices of SSJID.

Capital Project Update:

Sonora Office- framing is complete, gate electrical is being run, and trenching for generator is done
SCADA Master – contract executed, materials on order
Donnells Solar- planning complete, material sourcing in process
Strawberry Roof- change order complete for Board approval, tentative start of construction in early August
Generator Bearing Cooling Coil Replacement- bidding in progress, closes end of July
Donnells Exciter Bridge Replacement- RFP in development
Sandbar Roof- Job Walk completed, bidding closes at the end of the month
Sandbar Power Pole- bidding closes mid-July, expect to present to Board in August

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

June 18, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	62,714	(947)
Beardsley	91,340	(4,533)
Tulloch	65,277	468
New Melones	1,694,180	(118,332)

Outages:

Plant	Dates	Duration	Cause

No outages to report for the month of June.

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of June 30: 667,589 A/F

District Usage:

Total District usage for the water year 25/26 as of June 30: 246,179 A/F

Precipitation:

Total precipitation for the month of June: 0.00 inches

Other Activities:

1. Daily checks all powerhouses.
2. Completed the FERC Periodic Inspection of the Donnells project.
3. Completed the annual FERC inspection of Tulloch.
4. Per USBR, we provided pulse flows through the month for the Stanislaus River.
5. Assisted in negotiations with PG&E for the Donnells islanding agreement as well as the generator interconnection agreements for DPH, BPH, and TPH.
6. Assisted with vulnerability and security inspections for an update to the plans.
7. Assisted with the job walk for the Sandbar Power Pole project.

MAINTENANCE:

1. Satisfying some recommendations from the FERC environmental inspection at Tulloch, the battery room containment area was resealed, a bat box replacement was added and thistle at the water tank eradicated.
2. Removed vegetation encroaching on the Donnells powerhouse aerial line to the cottage.
3. An Iron ranger and signage was installed at the Tulloch Day use area for 'Clean, Drained, Dry' golden muscle self-inspections.
4. Conducted the monthly (April-October) Tulloch reservoir water sampling with Angie Montalvo from the California Department of Fish and Wildlife (CDFW). Samples were sent off for analysis. Also performed golden mussel inspection of Calypso Bay, Tulloch day use, and the Project's boat ramp.
5. Re-wired multiple different circuits in Strawberry to eliminate a junction box and roof penetration in preparation for the office roofing project.
6. Completed Tulloch Dam Gallery cleaning. Each of the 85 drain holes are flushed with water, measured for depth, pressure tested over time, and flow tested for final results. All data is logged and recorded to be included in the annual Dam Safety and Surveillance Monitoring Report filed with FERC.
7. Completed the cutover of the Division RTU, transitioning to serial to IP converter. This should help with the SCADA master migration and eliminate all T1 and channel banks. Once the new Division tower is completed and the radios are upgraded our microwave infrastructure will all be modern IP radios. Division is our last T1 link that needs upgrading.

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL	
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23	
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64	
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10	
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84	
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54	
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44	
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31	
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44	
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24	
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07	
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04	
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67	
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98	
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99	
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46	
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27	
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01	
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29	
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76	RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52	
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59	
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16	
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90	
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67	
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65	RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69	
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31	
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44	
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51	
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83	
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80	
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16	
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12	
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34	
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67	
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13	
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13	
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52	
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23	
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18	
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19	
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25	
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73	
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39	
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16	
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44	
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20	
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35	
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55	
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32	
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67	
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79	
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25	
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34	
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83	
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75	
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38	
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61	
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07	
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97	
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34	
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56	
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15	
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30	
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26	
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39	
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41	
2025-26	**0.62**	**0.05**	**0.46**	**3.45**	**5.79**	**7.41**	**4.90**	**7.59**	**0.18**	**7.84**	**0.88**	**0.00**	**39.17**	Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87	
2025-26 +/-	0.47	(0.16)	(0.28)	1.22	1.09	1.23	(1.84)	1.44	(5.70)	4.46	(1.00)	(0.63)	0.30	

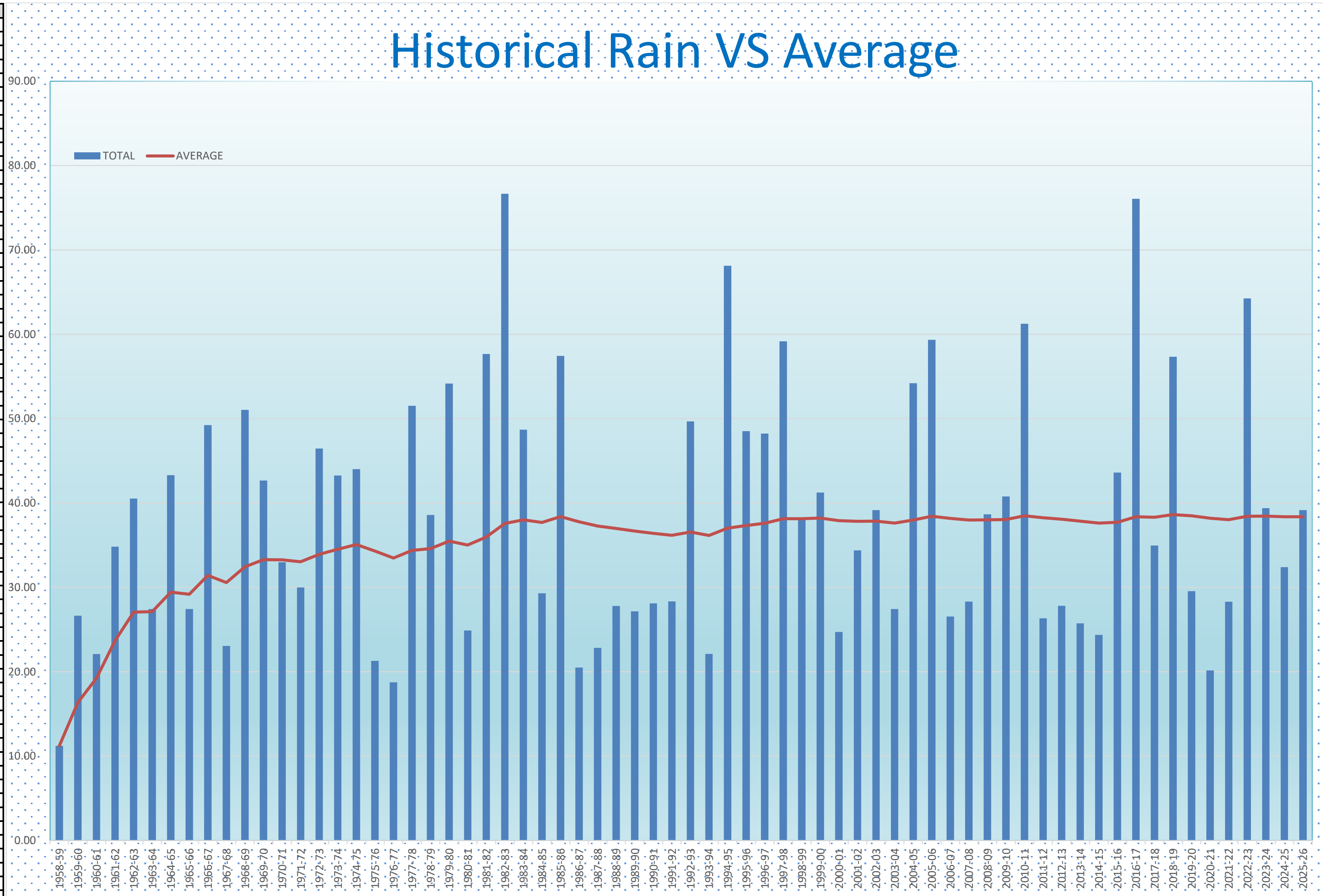
ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **0.30**

Updated as of 9-Jul-26

PERCENT OF ANNUAL AVERAGE 101%

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	39.17	38.38



REGULATORY AFFAIRS BOARD REPORT
COMPLIANCE COORDINATOR
JULY 16, 2026

FERC Compliance Updates:

- **Vegetation Management (Article 405) –** In accordance with the Plan and Schedule submitted to FERC, Tri-Dam issued a Request for Proposals (RFP) to retain a qualified environmental consultant to develop a comprehensive Vegetation Management Plan for Tulloch Reservoir. The plan will evaluate current aquatic nuisance vegetation conditions, identify long-term management strategies, recommend environmentally responsible control methods, establish monitoring protocols, and implementation recommendations. The RFP is expected to close in mid-July, after which proposals will be evaluated and presented to the Board for consideration.
- **Shoreline Management Plan (SMP) (Article 411) –** The public review and comment period for the draft Shoreline Management Plan is scheduled to conclude on July 17, 2026. Staff continue to receive comments from homeowners' associations, commercial operators, resource agencies, and other interested parties throughout the review period. Following the close of the comment period, all comments received will be reviewed, evaluated, and incorporated into a comprehensive comment matrix with draft responses for management review prior to preparation of the final SMP submittal to FERC.
- **Erosion Monitoring (Article 403)** – In accordance with Article 403 of the FERC license, 2026 is a scheduled shoreline erosion monitoring year. Staff will continue to conduct shoreline monitoring activities and evaluate erosion conditions at the previously identified site and throughout the reservoir in preparation of the required FERC monitoring report.

Other Updates: Permitting and Other Assignment Updates

- **Aquatic Invasive Species (AIS) –** South Shore Campground is now open for public launching and watercraft decontamination services following successful completion of the required training and implementation of the watercraft inspection and decontamination program. Tri-Dam staff coordinated with the County of Tuolumne, the California Department of Fish and Wildlife (CDFW), CDFW Law Enforcement, the South Shore Campground operators, RIP Marine, community representatives, and other partners to facilitate a Level 1 and Level 2 Watercraft Inspection and Decontamination training, Tri-Dam operational training, and preparation of the facility for operation. CDFW grant funding was utilized to provide personal protective equipment (PPE) and other equipment necessary to support inspection and decontamination activities. Staff also completed public outreach efforts, including website updates and frequently asked questions, to support public access and implementation of the AIS program.
- **Safety –** Annual Safety Week remains on schedule for late July and will include presentations and training focused on emergency preparedness, natural resources, field operations, regulatory compliance, and workplace safety, with participation from agency partners and subject matter experts.
- **Encroachment Permit Administration:**

YTD Permit Apps	Received this month	Closed This Month	Open Permits- including rollover
10	0	1	18

#12.d. Canyon Tunnel Update

SSJID

Generation & Revenue Report

June 2026

Donnells

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	$1,506,709	$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	$1,503,970	$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	$1,282,661	$3,265,021
APR	31,686,865	30,829,515	-	72,000	64,693	$1,707,509	$2,356,611
MAY	41,216,149	34,853,020	3,607,560	72,000	60,000	$1,784,576	$2,919,938
JUN	42,555,036	33,049,433	-	72,000	60,000	$1,699,407	$2,712,213
JUL	36,444,466	-	-	-	-	$0	$0
AUG	27,568,740	-	-	-	-	$0	$0
SEP	20,111,167	-	-	-	-	$0	$0
OCT	12,743,535	-	-	-	-	$0	$0
NOV	12,042,987	-	-	-	-	$0	$0
DEC	14,354,891	-		-	-	$0	$0
Total	**296,414,092**	**180,263,956**	**3,607,560**	**432,000**	**375,130**	**$9,484,832**	**$14,476,681**

Beardsley

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	$179,471	$242,580
FEB	2,927,753	2,514,346	2,740	$116,852	$193,363
MAR	3,584,274	5,052,271	2,400	$112,388	$373,364
APR	4,717,464	5,488,993	8,140	$259,474	$427,767
MAY	5,799,593	7,909,614	8,000	$272,463	$609,492
JUN	6,336,073	7,394,561	9,100	$297,975	$596,108
JUL	6,629,514	-	-	$0	$0
AUG	6,269,748	-	-	$0	$0
SEP	5,223,523	-	-	$0	$0
OCT	3,752,220	-	-	$0	$0
NOV	2,794,775	-	-	$0	$0
DEC	3,713,920	-	-	$0	$0
Total	**54,898,907**	**31,416,518**	**34,560**	**$1,238,623**	**$2,442,675**

Tulloch

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,271,885	2,407,577	5,640	$254,792	$202,277
FEB	5,024,913	4,258,800	7,120	$276,762	$338,163
MAR	7,580,691	7,401,122	15,150	$279,047	$593,481
APR	10,811,027	12,310,910	15,821	$302,647	$949,670
MAY	12,131,040	15,028,678	21,690	$338,767	$1,190,515
JUN	12,084,818	17,341,283	23,600	$383,607	$1,413,772
JUL	12,609,174	-	-	$0	$0
AUG	11,868,293	-	-	$0	$0
SEP	8,577,620	-	-	$0	$0
OCT	4,664,124	-	-	$0	$0
NOV	2,487,256	-	-	$0	$0
DEC	3,288,702	-	-	$0	$0
Total	**95,399,542**	**58,748,370**	**89,021**	**$1,835,622**	**$4,687,877**

Generation & Revenue Report (cont'd)
June 2026

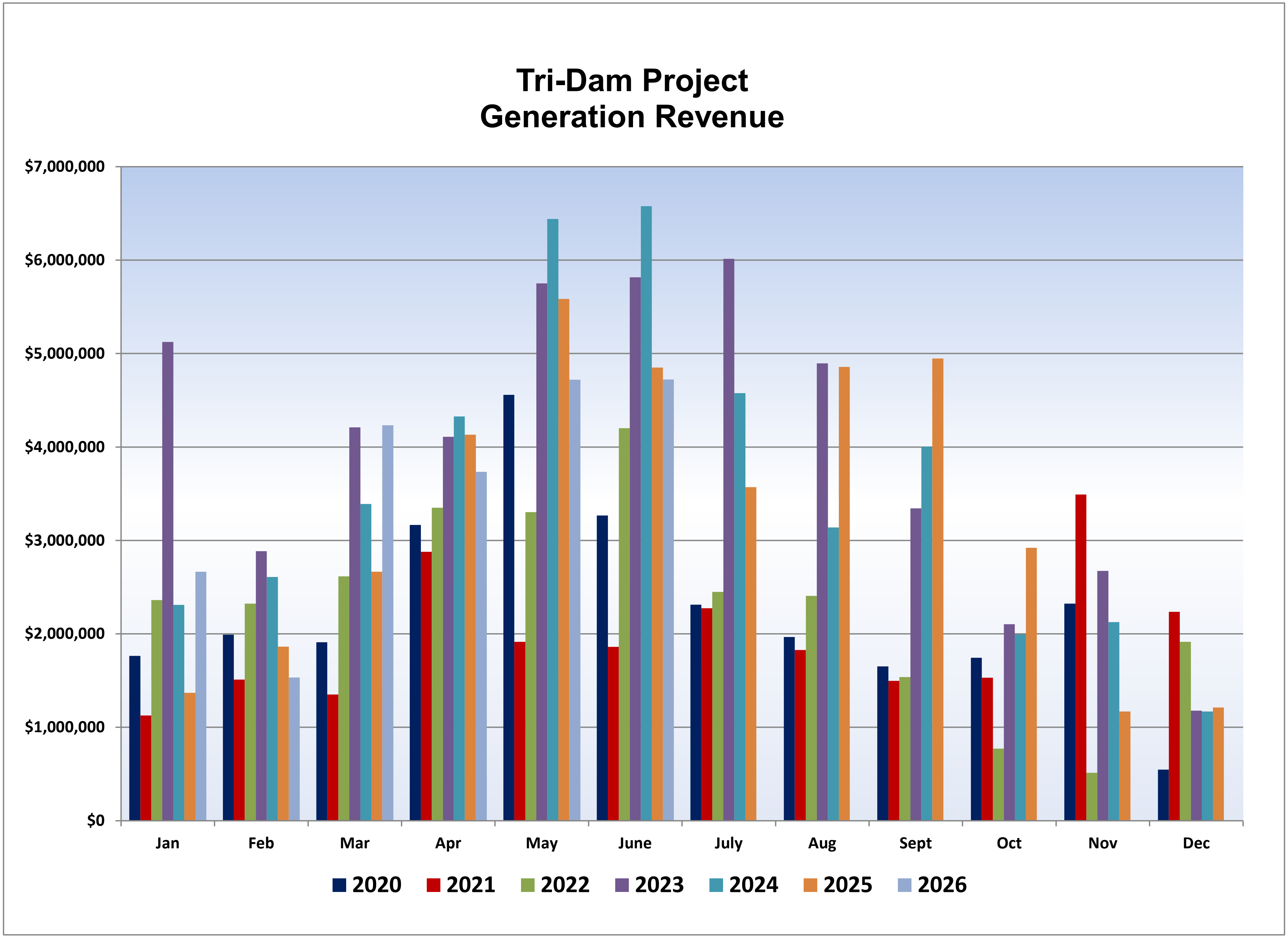
Project Total

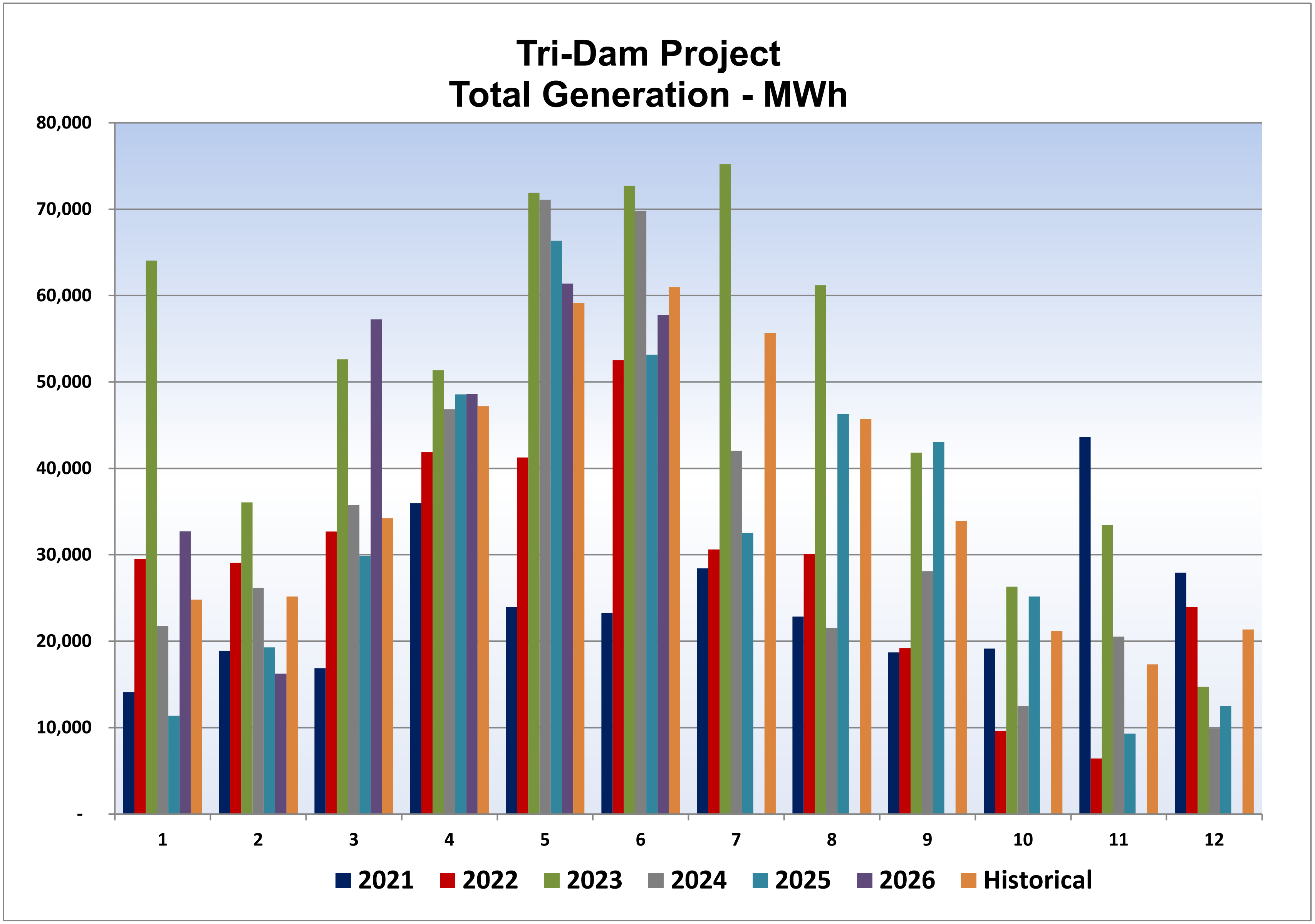
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	24,811,922	32,714,955	81,820	62,845	$ 1,940,972	$2,664,897	$ 723,925
FEB	25,182,274	16,246,311	81,860	63,103	$ 1,897,584	$1,534,384	$ (363,200)
MAR	34,235,623	57,261,571	89,550	64,489	$ 1,674,096	$4,231,865	$ 2,557,769
APR	47,215,356	48,629,418	95,961	64,693	$ 2,269,630	$3,734,048	$ 1,464,418
MAY	59,146,782	61,398,872	101,690	60,000	$ 2,395,806	$4,719,945	$ 2,324,139
JUN	60,975,928	57,785,276	104,700	60,000	$ 2,380,989	$4,722,094	$ 2,341,105
JUL	55,683,154	-	-	-	$ -	$0	
AUG	45,706,781	-	-	-	$ -	$0	
SEP	33,912,310	-	-	-	$ -	$0	
OCT	21,159,879	-	-	-	$ -	$0	
NOV	17,325,019	-	-	-	$ -	$0	
DEC	21,357,513	-	-	-	$ -	$0	
Total	**446,712,540**	**274,036,403**	**555,581**	**375,130**	**$12,559,077**	**$21,607,233**	**$9,048,156**
						172%	

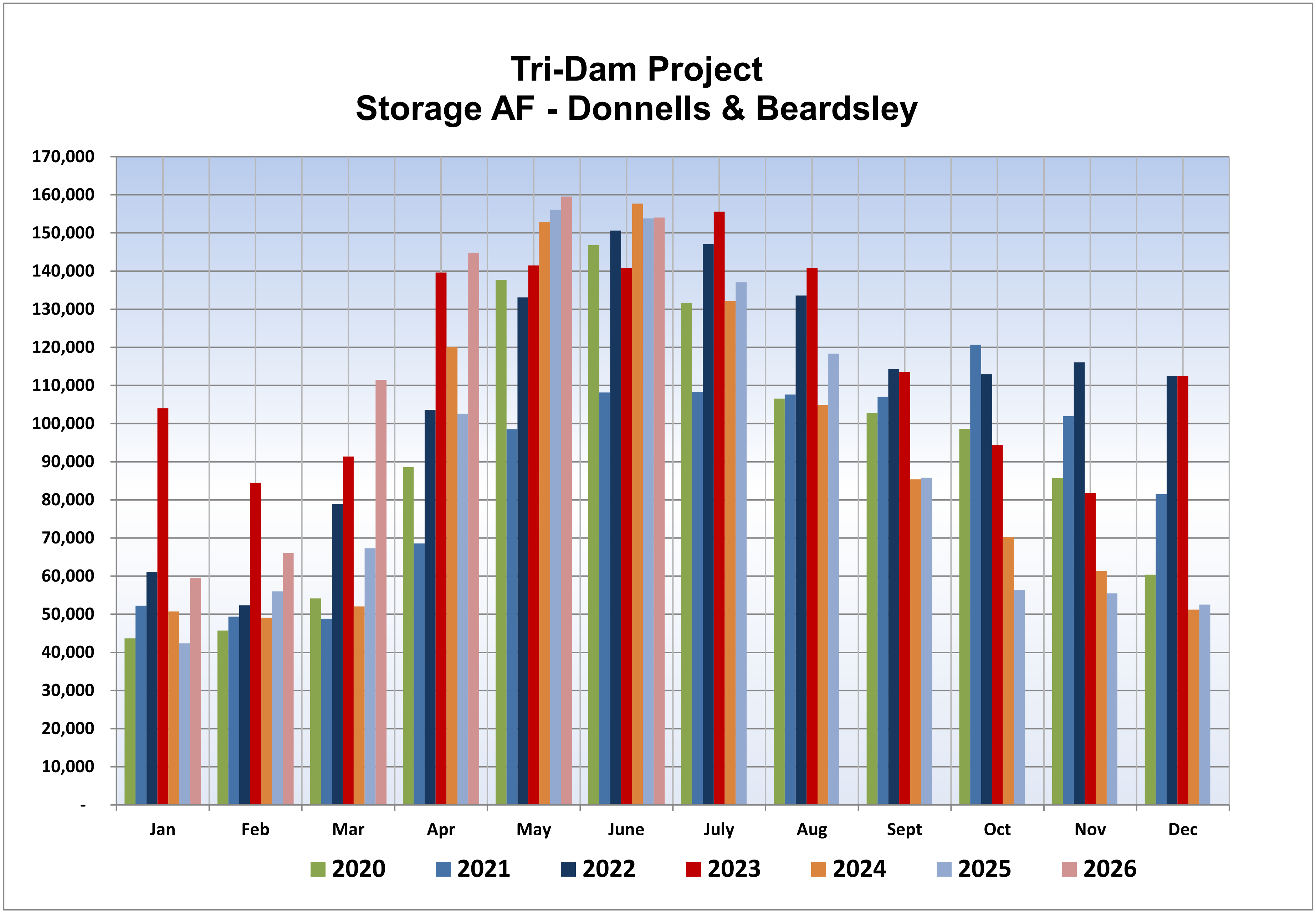
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue	Over (Under) Budget
JAN	4,663,654	4,245,064	11,830	$445,821	$370,257	$ (75,564)
FEB	3,946,606	3,224,717	10,620	$248,818	$279,970	$ 31,152
MAR	5,290,014	7,604,113	8,140	229,806	$580,056	$ 350,250
APR	6,873,822	7,089,375	12,420	500,248	$560,115	$ 59,867
MAY	8,065,189	11,524,037	13,368	606,122	$896,569	$ 290,447
JUN	8,750,023	10,304,674	14,330	544,768	$842,246	$ 297,478
JUL	9,133,101	-	-	-	$0	
AUG	8,560,581	-	-	-	$0	
SEP	6,928,285	-	-	-	$0	
OCT	4,898,944	-	-	-	$0	
NOV	2,947,604	-	-	-	$0	
DEC	5,554,123	-	-	-	$0	
Total	**75,611,948**	**43,991,980**	**70,708**	**$2,575,583**	**$3,529,214**	**$953,631**
					137%	

Note: Price per MWh is $65 at Donnells and $72 at all other plants


Tri-Dam Project
Generation Revenue
$7,000,000
$6,000,000
$5,000,000
$4,000,000
$3,000,000
$2,000,000
$1,000,000
$0
Jan
Feb
Mar
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2020
2021
2022
2023
2024
2025
2026


Tri-Dam Project
Total Generation - MWh
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
1
2
3
4
5
6
7
8
9
10
11
12
2021
2022
2023
2024
2025
2026
Historical


Tri-Dam Project
Storage AF - Donnells & Beardsley
170,000
160,000
150,000
140,000
130,000
120,000
110,000
100,000
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FISHBIO
1617 S. Yosemite Avenue • Oakdale, CA 95361 • Phone: (209) 847-6300 • Fax: (209) 847-1925

June 2026 Tri Dam Update

Monitoring Updates

Reclamation recently exercised the option for FISHBIO to continue Stanislaus River weir monitoring through the 2026-2027 season. We expect to install the weir in early September.

Also as noted last month, Reclamation has contracted with FISHBIO to operate the Stanislaus River rotary screw traps at Caswell during October 2026 through June 2027. Preparations are underway for sampling to occur during October 2026-June 2027.

The annual *O. mykiss* census on Stanislaus is planned to occur in late July and similar surveys will also be conducted on the Calaveras and Tuolumne rivers during August.

WIIN Act Predation Study

We recently submitted for publication a manuscript focused on the longitudinal distributions of predators, salmon, and predation across the migratory corridor from the Stanislaus downstream of Oakdale and through the San Joaquin River. This manuscript has now been accepted and we are working with the journal to finalize for publication.

Stanislaus River Habitat Restoration

In March 2024 the East Stanislaus RCD teamed with FISHBIO, Cramer Fish Sciences, Verdantas (formerly cbec), and SSJID to submit a proposal for Collaborative Salmonid Habitat Restoration Implementation and Planning Throughout the Lower Stanislaus River. Reclamation recently announced that the proposal was selected for funding.

The project encompasses three primary sites: Buttonbush Phase II (Cramer), Honolulu Bar Phase II (FISHBIO/Verdantas/SSJID), and the Buffington Tract (Cramer) of the San Joaquin River National Wildlife Refuge. Restoration efforts will create or enhance approximately 16 acres juvenile rearing habitat and 2.4 acres of spawning habitat.

The Honolulu Bar Phase II Project will extend the footprint of the original Phase I Project. Project objectives include (1) restoring seasonally inundated floodplain habitat, (2) restoring perennial side channel habitat, (3) increasing usable spawning habitat area, (4) and increasing hiding cover, velocity refugia, habitat complexity, and instream habitat types. The addition of gravel to the main channel near the Phase I channel split will improve connectivity of the Phase I side channel under low flow conditions. Phase II will also create or enhance 0.8 acres of seasonal floodplain habitat for juvenile rearing, 1.4 acres of perennial side channel rearing habitat, and 1 acre of spawning habitat upstream of the Phase I project. Funding for Phase II will allow for planning, design, permitting, construction, pre- and post-project monitoring, and outreach. Approximately $2.5 million of the $9 million award is for the Phase II Project which is expected to be completed over the next 5 years.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
July 16, 2026
Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

Oakdale Irrigation District
1205 East F Street
Oakdale, CA 95361

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, JULY 13, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

As a courtesy, TDPA offers a teleconferencing option for members of the public who wish to attend and participate in the meeting remotely at https://us02web.zoom.us/j/3585721867 or by telephone, by calling 1 (669) 900-9128, Access Code: 358-572-1867. All speakers commenting on Agenda Items are limited to five (5) minutes. In the event of disruption of service to the teleconferencing platform, the meeting will continue in-person.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., July 15, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR ITEMS 1 – 4

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of June 18, 2026
2. Approve the Treasurer's Report for the six months ending June 30, 2026
3. Approve the Financial Statements for the five month ending May 31, 2026
4. Approve the June Statement of Obligations

ACTION ITEMS ITEM 5

5 Consider Approval of the 2025 Authority Audited Financial Statement

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ADJOURNMENT ITEMS 7 - 8

7. Commissioner Comments

8. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority June Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of June 18, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING

June 18, 2026
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the office of the San Joaquin Irrigation District in Manteca, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President J. DeBoer called the meeting to order at 12:02 p.m.

COMMISSIONERS PRESENT:

OID:	***SSJID:***
BRAD DEBOER	JOHN HOLBROOK
JACOB DEBOER	GLENN SPYKSMA
TOM ORVIS	BILLY VAN RYN
ED TOBIAS	MIKE WESTSTEYN

COMMISSIONERS ABSENT:

HERMAN DOORNENBAL, DAVID ROOS

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Scot Moody, General Manager, OID; Mia Brown, General Counsel, SSJID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

ITEM #1 Approve the Regular Board Meeting Minutes of May 21, 2026
ITEM #2 Approve the Financial Statements for the four months ending April 30, 2026
ITEM #3 Approve the Treasurer's Report for the five months ending May 31, 2026
ITEM #4 Approve the May 2026 Statement of Obligations

There was no Board discussion.

A motion was made by Commissioner Holbrook, and seconded by Commissioner Van Ryn, to approve Consent Items #1-4 as presented.

The motion passed 8/0 by the following roll call vote:
AYES: B. DeBoer, J. DeBoer, Orvis, Tobias, Holbrook, Roos, Spyksma,
Van Ryn, Weststeyn
NOES: None
ABSTAINED: None
ABSENT: Doornenbal, Roos

ITEM #4 There were no action items on the Agenda for the Board's review

ITEM #5 Commissioner Comments

Commissioner's comments commenced during the Tri-Dam Project meeting.

Adjournment

President J. DeBoer adjourned the meeting at 12:03 p.m.

The next Board of Commissioners meeting is scheduled for July 16, 2026, at the offices of the Oakdale Irrigation District in Oakdale, CA immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

____
Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report as of June 30, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report as of June 30, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of June 30, 2026. The month ended with $3.2 million in operating cash and $1.26 million in funds invested at LAIF.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report

Board Motion:

Motion by: ______________________________ Second by: __________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM POWER AUTHORITY
STATEMENT OF FUNDS
FOR THE PERIOD ENDING JUNE 30, 2026

ACCOUNTS	6/30/2026	RATE	5/31/2026	NET CHANGE
LAIF	$1,257,779	3.81%	$1,257,779	-
OVCB Accounts	3,212,302	1.64%	2,337,150	875,152
TOTAL TREASURY FUNDS	$4,470,081		$3,594,929	

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Financial Statements for the Five Months ending May 31, 2026

RECOMMENDED ACTION: Approve the Financial Statements for the Five Months ending May 31, 2026

BACKGROUND AND/OR HISTORY:

As of the financial statement date of May 31, 2026, the Tri-Dam Power Authority has realized 57.2% of its annual budgeted operating revenues for 2026 and utilized 38.2% of its budgeted operating expenses.

Additional Information is provided within the attached reports.

FISCAL IMPACT: none

ATTACHMENTS:

- Financial Statements *(unaudited)*

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

Tri-Dam Power Authority
Statement of Net Position
May 31, 2026
(unaudited)

	2026	2025
Assets		
Cash	$ 2,337,150	$ 3,773,190
Investments	1,257,779	1,206,008
Accounts Receivable	896,573	874,694
Prepaid Expenses	21,184	20,500
Inventory	5,424	5,424
Capital Assets	45,719,979	45,700,162
Accumulated Depreciation	(24,657,256)	(24,154,069)
Total Assets	25,580,833	27,425,909
Liabilities		
Accounts Payable	500	3,483
Due to Tri-Dam Project	31,967	1,013,733
Total Liabilities	32,467	1,017,216
Net Position		
Net Position - Beginning of Year	29,799,558	30,281,366
Distributions	(6,236,000)	(6,180,000)
YTD Net Revenues	1,984,808	2,307,327
Total Net Position	25,548,366	26,408,693
Total Liabilities and Net Position	$ 25,580,833	$ 27,425,909

Tri-Dam Power Authority
Statement of Revenues and Expenses
Period Ending May 31, 2026

		MTD Budget	MTD Actual	MTD Budget Variance	Budget Variance %	Prior Year MTD Actual	Prior Year MTD Var	Prior Year Variance %
	Operating Revenues							
1	Power Sales	$ 391,667	$ 896,571	$ 504,904	128.9%	$ 874,697	$ 21,874	2.5%
2	**Total Operating Revenues**	391,667	896,571	504,904	128.9%	874,697	21,874	2.5%
3	**Operating Expenses**							
4	Salaries and Wages	31,283	22,004	(9,279)	-29.7%	22,993	(989)	-4.3%
5	Benefits and Overhead	15,287	9,695	(5,592)	-36.6%	9,235	460	5.0%
6	Operations	1,167	-	(1,167)	-100.0%	27	(27)	-100.0%
7	Maintenance	21,417	764	(20,653)	-96.4%	10	754	7540.0%
8	General & Administrative	43,008	500	(42,508)	-98.8%	2,651	(2,151)	-81.1%
9	Depreciation Expense	43,050	42,500	(550)	-1.3%	41,000	1,500	3.7%
10	**Total Operating Expenses**	155,212	75,463	(79,749)	-51.4%	75,916	(453)	-0.6%
11	**Net Income From Operations**	236,455	821,108	584,653	247.3%	798,781	22,327	2.8%
12	**Nonoperating Revenues (Expenses)**							
13	Investment Earnings	2,917	79	(2,838)	0.0%	136	(57)	-41.9%
14	**Total Nonoperating Revenues (Expenses)**	2,917	79	(2,838)	-97.3%	136	(57)	-41.9%
15	**Net Revenues**	$ 239,372	$ 821,187	$ 581,815	243.1%	$ 798,917	$ 22,270	2.8%

Tri-Dam Power Authority

Statement of Revenues and Expenses

Period Ending May 31, 2026

		YTD Budget	YTD Actual	YTD Budget Variance	Budget Variance %	Prior Year Actual	Prior Year Variance	Prior Year Variance %
1	**Operating Revenues**							
2	Power Sales	$ 1,958,333	$ 2,686,969	$ 728,636	37.2%	$ 2,900,597	$ (213,628)	-7.4%
3	**Total Operating Revenues**	1,958,333	2,686,969	728,636	37.2%	2,900,597	(213,628)	-7%
4	**Operating Expenses**							
5	Salaries and Wages	156,413	115,422	(40,991)	-26.2%	111,521	3,901	3.5%
6	Benefits and Overhead	76,437	69,738	(6,699)	-8.8%	44,484	25,254	56.8%
7	Operations	5,833	7,058	1,225	21.0%	6,254	804	12.9%
8	Maintenance	107,083	7,150	(99,933)	-93.3%	10,276	(3,126)	-30.4%
9	General & Administrative	215,042	300,451	85,409	39.7%	229,931	70,520	30.7%
10	Depreciation Expense	215,250	212,500	(2,750)	-1.3%	205,000	7,500	3.7%
11	**Total Operating Expenses**	776,058	712,319	(63,739)	-8.2%	607,466	104,853	17.3%
12	**Net Income From Operations**	1,182,276	1,974,650	792,374	67.0%	2,293,131	(318,481)	-13.9%
13	**Nonoperating Revenues (Expenses)**							
14	Investment Earnings	14,583	10,158	(4,425)	0.0%	14,196	(4,038)	-28.4%
15	**Total Nonoperating Revenues (Expenses)**	14,583	10,158	(4,425)	0.0%	14,196	(4,038)	-28.4%
16	**Net Revenues**	$ 1,196,859	$ 1,984,808	$ 787,949	65.8%	$ 2,307,327	$ (322,519)	-14.0%

Tri-Dam Authority
Capital Expenditures
2026 Budget to Actuals

	Project & Purchase Description	Adopted Budget 2026	2026 Actual YTD Expenditures	Remaining Budget
1	Sandbar PH 115kV Pole Replace/Repair	1,000,000	98,727	901,273
2	Sandbar PH Bridge Board Repair	-	30,154	(30,154)
3	Intake Trash Rack Replacement	-		-
4	Underground Beardsley PH to Sndbr Intake	50,000		50,000
5	Roof ReSeal Sandbar Pumphouse	50,000	625	49,375
6	Exciter/Bridge Replacement	100,000	4,461	95,539
Total Capital		$ 1,200,000	$ 133,967	$ 1,066,033

BOARD AGENDA REPORT

Date: 7/16/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the June Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the June 2026 Statement of Obligations for Tri-Dam Power Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Power Authority Statement of Obligations

Board Motion:

Motion by: ______________________________ **Second by:** _________________________________

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement
of
Obligations

June 1, 2026 to June 30, 2026

TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS

Period Covered
June 1, 2026 to June 30, 2026

Total Obligations: **11** **checks in the amount of** **$21,520.45**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT	**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**
Brad DeBoer	John Holbrook
Jacob DeBoer	David Roos
Herman Doornenbal	Glenn Spyksma
Thomas D. Orvis	Billy Van Ryn
Ed Tobias	Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY PRESIDENT,	TRI-DAM POWER AUTHORITY SECRETARY,
Jacob DeBoer, President Date	Summer Nicotero, Secretary Date

Authority June Checks

Check No	Vendor No	Vendor Name	Check Date	Description	Check Amount
208582	11343	Tim O'Laughlin, PLC	06/01/2026		$500.00
208583		VOID	06/25/2026		$-
208584	11333	C.J. Brown & Company, CPAs	06/25/2026	Accounting Services	$3,390.00
208585	10290	Federal Express	06/25/2026		$24.89
208586	10500	Oakdale Irrigation District	06/25/2026	Finance/Admin Assistance	$2,945.43
208587	11074	GFT Infrastructure, Inc.	06/25/2026	Exciter Bid	$7,595.50
208588	10588	Santa Fe Electric Inc.	06/25/2026	Manufactor Coils	$1,100.00
208589	10347	HDR Engineering Inc.	06/25/2026	FERC Consulting	$3,429.06
2085820	10037	American Public Power Assn.	06/17/2026		$750.00
2085830	10516	Pacific Gas & Electric Co.	06/17/2026		$353.60
6092026	10289	Federal Energy Reg.	06/09/2026	Land Use Fees	$1,431.97
11				Report Total	$ 21,520.45

BOARD AGENDA REPORT

Date: July 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Fiscal Year 2025 Audited Financial Statements

RECOMMENDED ACTION: Consider Approval of Fiscal Year 2025 Audited Financial Statements

BACKGROUND AND/OR HISTORY:

Annually, the Tri-Dam Power Authority Financial Statements are audited by an independent, outside accounting firm. For Fiscal Year 2025, the accounting firm C.J. Brown & Company CPAs performed the audit for both Tri-Dam Project and Tri-Dam Power Authority. The purpose of the audit is to state an opinion with regards to the accuracy of the financial statements and results of operations.

A presentation draft of the Financial Statements will be distributed separately.

Chris Brown, managing partner at C.J. Brown & Company CPAs, is presenting the audited financial statements.

FISCAL IMPACT: While there is no direct fiscal impact, receiving an unqualified audit opinion and reporting award is an indicator to external parties such as bond underwriters, granting agencies, and vendors of the Authority's financial policies and practices.

ATTACHMENTS: 2025 Annual Financial Report will be distributed under separate cover and will be available on the Tri-Dam website once final.

Board Motion:

Motion by: _____________________________ Second by: ________________________________

VOTE:
OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)