



AGENDA MATERIALS

TRI-DAM PROJECT



TRI-DAM POWER AUTHORITY



April 16, 2026

**REGULAR BOARD MEETING
AGENDA
TRI-DAM PROJECT**
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
**APRIL 16, 2026
9:00 A.M.**

**South San Joaquin Irrigation District
11011 E. Highway 120
Manteca, CA 95336**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, APRIL 13, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, April 15, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn
Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 - 3

1. Approve the Regular Board Meeting Minutes of March 19, 2026.

2. Approve the Treasurer's Report for the three months ending March 31, 2026
3. Approve the March 2026 Statement of Obligations

ACTION CALENDAR

ITEMS 4 - 8

4. Consider approval of the PG&E Islanding Agreement ~ *to be hand-carried*
5. Consider approval of the Silicon Valley Power Islanding Agreement ~ *to be hand-carried*
6. Consider approval of the Strawberry Office Roof Replacement Quote and Subsequent Capital Budget Adjustment
7. Consider approval of the Donnell's Powerhouse HVAC Unit Replacement Quote
8. Consider approval of the CalNeva Water Services Contract

COMMUNICATIONS

ITEMS 9 - 12

9. Staff reports as follows:
 - a. General Manager Report
 - b. Operations & Maintenance Report
 - c. Compliance Report
 - d. Canyon Tunnel Update
10. Generation Report
11. Fisheries studies on the Lower Stanislaus River
12. Directors' Comments

CLOSED SESSION

ITEM 13

13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)
 1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code §54956.9(d)(2)
One (1) Case
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code §54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale

ADJOURNMENT

ITEM 14

14. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project March 2026 Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of March 19, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT
MINUTES OF THE JOINT BOARD
OF DIRECTORS REGULAR MEETING**

March 19, 2026
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District, Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

Director Tobias called the meeting to order at 9:00 a.m.

OID DIRECTORS

SSJID DIRECTORS

DIRECTORS PRESENT:

JACOB DEBOER
HERMAN DOORNENBAL
ED TOBIAS

JOHN HOLBROOK
DAVID ROOS
GLENN SPYKSMA
MIKE WESTSTEYN

DIRECTORS ABSENT:

BRAD DEBOER, TOM ORVIS, BILLY VAN RYN

Also Present:

Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID; Stefanie Morris, Legal Counsel, OID; Sharon Cisneros, Chief Financial Officer, OID; Forrest Killingsworth, Engineer, SSJID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

Director Tobias stated the Board received email correspondence from a member of the public regarding a complaint prior to the meeting that is not on the agenda.

Jan Steenkamp, resident of Tulloch Reservoir, addressed the Board regarding his complaint about the Azolla infestation around Goodwin Dam.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Minutes of February 19, 2026**
- ITEM #2 Approve the Treasurer's Report for the one month ending January 31, 2026**
- ITEM #3 Approve the Treasurer's Report for the two months ending February 28, 2026**
- ITEM #4 Approve the February 2026 Statement of Obligations**
- ITEM #5 Approve and Adopt Resolution TDP 2026-02 Designation of Bank Account Signatories for the Tri-Dam Project**

Director Holbrook requested item #4 be held for further discussion.

A motion was made by Director Spyksma, seconded by Director J. DeBoer to approve consent items #1,2,3, and 5 as presented.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

Director Holbrook asked why the amount in the Statement of Obligations does not match the invoice for USDA Forest Service. General Manager Summer Nicotero advised there was another item included in the check, not needing approval.

A motion was made by Director Holbrook, seconded by Director J. DeBoer to approve consent item #4 as presented.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ACTION CALENDAR

ITEM #6 Consider approval of 2026-2027 Casualty Insurance Renewal

Jeff Rhoades with Alliant Insurance Services, Inc. presented the 2026-2027 casualty insurance renewal to the Board.

The Board questioned why the increase is so high. Jeff Rhoades advised California insurance rates continue to increase. Tri-Dam is at the low end the inflation increases.

Director Spyksma inquired if there are any actions Ti-Dam can take to reduce the cost of coverage. Jeff Rhoades stated Alliant was able to get a reduction on the claim, however the rates are the market rate. Because of the reduction, the total cost of the renewal is \$347,882.

A motion was made by Weststeyn and seconded by Director J. DeBoer to approve the renewal in the amount of \$347,882.

The motion passed 6-1 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Weststeyn

NOES: Spyksma

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #7 Consider approval of the Compliance Technician I/II Position

General Manager Summer Nicotero stated more support is necessary for the Shoreline Management Plan (SMP) compliance. In addition, there is a new monthly compliance deadline. The Technician position would not only work on the SMP, but all compliance projects. Market research was conducted on similar positions for duties and salary.

Director Tobias asked why this position would report to the General Manager and not to the Compliance Coordinator. General Manager Summer Nicotero advised the Compliance Coordinator is not a manager

position and given the scope of work and projects this new position would be working on, the General Manager is the most appropriate person to report to.

Director Doornenbal asked who oversees all the compliance reviews now. General Manager Summer Nicotero stated Brett Gordon, O&M Manager, Tracey McKnight, Compliance Coordinator, and herself. There are consulting firms that assist with keeping track of deadlines and requirements.

Director Weststeyn asked if consulting fees would be reduced because of this position. General Manager Summer Nicotero advised it is likely there will be a significant reduction in monthly consulting fees with the addition of this position.

A motion was made by Director Holbrook seconded by Director J. DeBoer to approve the item as presented.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #8 Consider approval of the HDR Inc. proposal for the FERC Security Assessment

General Manager Summer Nicotero advised she researched if the FERC Security Assessment could be conducted in-house and determined it must be completed by an outside consultant. HDR Inc. has completed a Security Assessment in the past for Tri-Dam and is familiar with the Scope of Work.

The Board commented on the significant differences in proposal costs from the submitted bids.

A motion was made by Director Roos seconded by Director J. DeBoer to approve the item as presented.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #9 Consider approval of the GFT Scope of Work Proposal for the Donnells Exciter RFP

Operations and Maintenance Manager Brett Gordon advised the Board Tri Dam is assessing how the Donnells exciter is working now and determining what is needed going forward, stating no upgrades have ever been made to Donnells and the equipment is aging. Upgrades are necessary to meet future generation needs.

General Manager Summer Nicotero stated Tri Dam does not have an internal engineer to determine the necessary infrastructure upgrades so that the project scope can be developed correctly.

A motion was made by Director Holbrook and seconded by Director Doornenbal to approve the item as presented.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #10 Consider approval of the bid for the Donnells Solar Project to SolarWorx and Subsequent Budget Adjustment

General Manager Summer Nicotero advised that currently in the winter months, there is no access to Donnells. A recent ODSP audit requested to increase access to the dam. Having solar installed would allow crucial remote access during winter months. The project was discussed in an Advisory Committee meeting with several options being proposed and considered.

Director Spyksma stated the project is necessary but suggested the work to install be completed by Tri Dam staff.

General Manager Summer Nicotero advised if handled in-house, there would be a need for a project manager and Engineer's bid. She requested the Board provide a cap for the project cost.

Director Roos asked where the panels would be placed. Operations and Maintenance Manager Brett Gordon advised they would go between the microwave and dam where there is no public access.

A motion was made by Director Spyksma and seconded by Director Doornenbal to authorize the General Manager to spend up to \$75,000 to install solar panels at Donnells, including a generator and engineering services.

The motion passed 7-0 by the following roll call vote:

AYES: J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM # 11 Staff Reports

- A. General Manager Report: General Manager Summer Nicotero stated there are no additional updates. Director Spyksma noted a new staff member joined the safety meeting and asked for an update on the process. General Manager Summer Nicotero stated the meeting is being held quarterly. The General Manager does not attend to encourage open dialogue regarding issues and concerns. All ideas and suggestions are considered in the meeting. The committee brings proposals to other staff to vet and address questions. Director Spyksma stated safety is of the utmost importance and invited Tri Dam staff to attend safety presentations at SSJID.
- B. Operations & Maintenance Report: Director Holbrook asked why generation has decreased. Operations and Maintenance Manager Brett Gordon stated the flow is adjusted based on weather conditions. Tri Dam is always accounting for months where generation is typically higher to generate more revenue.
- C. Compliance Report: The Board had no discussion.
- D. Canyon Tunnel Update: Forrest Killingsworth, engineer for SSJID addressed the Board regarding the Canyon Tunnell update. He advised the road header is in place and they are working on the upstream portal. Forrest advised tours are being scheduled for Board Directors and staff on April 2 and June 4. Katie Patterson at SSJID is composing a schedule.

ITEM #12 Generation Report

No discussion by the Board.

ITEM #13 SJB October Field Report

No discussion by the Board.

The Board adjourned to the Tri-Dam Power Authority meeting at 10:44 a.m., and reconvened at 10:46 a.m.

ITEM #14 Board Comments

Director Spyksma appreciates all the work that is being done. He thanked Brett for his work and understanding of generation of power. He is in favor if more training is needed to get up to speed. He is looking forward to future Power Purchase Agreements.

Director Weststeyn thanked Brett Gordon for his explanation on the Donnell's exciter project and staff for the hard work. He is hopeful for more rain.

Director Holbrook thanked all staff for the work they do and is looking forward to the Solar project, stating Tri Dam staff does an excellent job. He attended the TuCare Dinner in Sonora, stating the presentation on forest management was great.

Director Roos thanked staff and Brett Gordon.

Director Doornenbal mimicked other Director's comments, specifically, thanking staff.

Director J. DeBoer seconded all comments. During the meeting he observed collaboration between OID and SSJID with training and projects. He thanked General Manager Summer Nicotero for being open to continue to look at other options for the solar project.

Director Tobias thanked Forrest for the work on the Canyon Tunnel Project. He thanked General Manager Summer Nicotero for the work she does, and thanked Brett Gordon for attending the meeting and explaining projects.

The Board recessed from 10:53 a.m. to 11:06 a.m.

The Board convened in closed session at 11:08 a.m.

CLOSED SESSION

15.a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Government Code § 54956.9(d)(1)

1. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*
County of Sacramento Superior Court
Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant Exposure to Litigation
Government Code § 54956.9(d)(2)
One (1) Case

- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR
Government Code § 54656.8
Property: Water
Agency Negotiator: SSJID General Manager, OID General Manager
Negotiating Parties: Parties Unknown
Under Negotiation: Price and Terms of Payment of Sale

- d. PUBLIC EMPLOYMENT
Government Code § 54957
Title: Legal Counsel
- e. REAL PROPERTY NEGOTIATIONS
Government Code § 54956.8
Property: 061-057-001
Agency Negotiator: General Manager
Negotiating Parties: A & S Realty Investment, LLC.
Under Negotiation: Price and Terms

The Board reconvened to open session at 11:46 a.m.
Director Tobias stated there were no reportable actions taken in closed session.

ADJOURNMENT

Director Tobias adjourned the meeting at: 11:46 a.m.

The next regular board meeting is scheduled for April 16, 2026, at the offices of the South San Joaquin Irrigation District at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Project

BOARD AGENDA REPORT

Date: April 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Treasurer's Report for the Three Months ending March 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report for the Three Months ending March 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Project (TDP) Treasurer's report provides the total Treasury Funds as of March 31, 2026.

Staff transferred \$8.5 million from U.S. Bank to LAIF which currently has a higher return.

The month ended with \$3.3 million in funds invested at US Bank, \$16.0 million at LAIF, and \$5.5 million in operating cash.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
TRI-DAM PROJECT
STATEMENT OF FUNDS
FOR THE PERIOD ENDING MARCH 31, 2026**

ACCOUNTS	3/31/2026	RATE	2/28/2026	NET CHANGE
LAIF	\$16,046,157	3.83%	\$7,541,157	\$8,504,999.59
OVCB ACCOUNTS	\$5,541,652	2.99%	\$5,541,652	0.00
US BANK -REVENUE OPERATING FUND	\$3,279,665	3.26%	\$8,256,576	(4,976,911.28)
<i>TOTAL TREASURY FUNDS</i>	<u>24,867,474</u>		<u>21,339,386</u>	<u>3,528,088.31</u>

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Project Statement of Obligations

RECOMMENDED ACTION: Approve the March 2026 Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the March 2026 Statement of Obligations for Tri-Dam Project

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Project Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Project

Statement of Obligations

Period Covered

March 1, 2026 to March 31, 2026

Tri-Dam Project Statement of Obligations

Period Covered

From To

March 1, 2026 to March 31, 2026

Vendor Check Register Report
(Please see attached Check Listing)

No. Chks.

142

\$

Amount

704,743.03

Payrolls - Net Charges

<u>Pay Date</u>	<u>Type</u>	<u>Payroll Amount</u>		<u>Amount</u>
12-Mar-26	Payroll	\$ 121,526.32		
26-Mar-26	Payroll	\$ 118,853.05		
Total Net Payroll		\$ 240,379.37		\$ 240,379.37
Total Disbursements for the Period				\$ 945,122.40
 District Portion~				
Oakdale Irrigation District			\$	472,561.20
South San Joaquin Irrigation District			\$	472,561.20
Total Districts				\$ 945,122.40

**TRI-DAM PROJECT
STATEMENT OF OBLIGATIONS
Period Covered
March 1, 2026 to March 31, 2026**

One-Half Oakdale Irrigation District	\$ 472,561.20
One-Half South San Joaquin Irrigation District	\$ 472,561.20
Total Obligations	\$ 945,122.40

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

Brad DeBoer

Jacob DeBoer

Herman Doornenbal

Thomas D. Orvis

Ed Tobias

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

John Holbrook

David Roos

Glenn Spyksma

Billy Van Ryn

Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT
PRESIDENT,**

Thomas D. Orvis

SECRETARY,

Scot A. Moody

Date

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT
PRESIDENT,**

Glenn Spyksma

SECRETARY,

Peter M. Rietkerk

Date

Project

March Checks



Check Number	Vendor No	Vendor Name	Date	Description	Amount
ACH	10815	Cal PERS System	03/02/2026	EE/ER Retirement Plan	23,580.59
ACH	11578	Mission Square	03/02/2026	RHS Contribution	1,425.00
ACH	10289	Federal Energy Reg. Commission	03/09/2026	Headwater Benefits FY 2025	87,932.00
ACH	10815	Cal PERS System	03/11/2026	EE/ER Retirement Plan	23,295.68
ACH	11578	Mission Square	03/11/2026	RHS Contribution	1,425.00
ACH	10815	Cal PERS System	03/24/2026	EE/ER Retirement Plan	22,594.41
ACH	11578	Mission Square	03/24/2026	RHS Contribution	1,425.00
ACH	10536	Pitney Bowes Purchase Power Inc.	03/30/2026		68.58
132864	10813	ACWA Joint Powers Insurance Authority	03/02/2026	Health Insurance	67,706.15
132865	10814	CA State Disbursement Unit	03/02/2026		400.61
132866	10183	Cal PERS S457 Plan	03/02/2026	EE Retirement Plan	2,470.20
132867	10811	IBEW	03/02/2026	Union Dues	1,507.74
132868	10812	Nationwide Retirement Solution	03/02/2026	EE/ER Retirement Plan	11,225.43
132869	10663	Standard Insurance Co.	03/02/2026	Long/Short Term Disability	1,208.93
132870	11475	Alley Tree & Landscape	03/05/2026	S.O. & Tulloch Day Use Landscaping/Janitorial - Feb. 2026	4,600.00
132871	11511	Amazon Capital Services, Inc.	03/05/2026		496.87
132872	11556	AT& T CalNet Fiber Line	03/05/2026	S.O. Internet - Feb. 2026	2,858.54
132873	11457	AT&T - CalNet	03/05/2026		292.48
132874	10084	Banks Glass	03/05/2026		998.33
132875	11086	Benefit Resource, LLC	03/05/2026		175.00
132876	10184	Clark Pest Control of Stockton Inc.	03/05/2026		146.00
132877	11579	CPS HR CONSULTING	03/05/2026	HR Consulting - Jan. 2026	1,037.50
132878	10227	Del Oro Water Co. Inc.	03/05/2026		652.23
132879	10250	Downey Brand Attorneys LLP.	03/05/2026	Legal fees - Jan. 2026	1,536.00
132880	10333	Grainger Inc. W. W.	03/05/2026	V-belts TPH, TPH Gov. ring terminals, primer, rope	2,108.85
132881	10846	H & S Parts & Service	03/05/2026		283.80
132882	10341	Harbor Freight Tools	03/05/2026		55.41
132883	10347	HDR Engineering Inc.	03/05/2026	Tulloch SMP Update Feb. 2026	12,327.24
132884	10360	HOLT of California	03/05/2026	Parts for 88-4D CAT Loader	1,462.34
132885	11049	Hunt & Sons, LLC	03/05/2026	Cardlock Fuel - Feb. 2026	1,995.42
132886	11551	Hunt Oil of California	03/05/2026		224.36
132887	11512	Alex Kiriluk	03/05/2026	Employee Reimbursement - Physical	120.00
132888	11430	Landrum, Inc.	03/05/2026		999.82
132889	10879	Lowe's	03/05/2026		349.27
132890	11573	LSA ASSOCIATES, INC.	03/05/2026		63.75
132891	10439	McMaster-Carr Supply Co.	03/05/2026		904.71
132892	11595	Michael Dambacher Appraisal Services	03/05/2026		800.00
132893	10454	Modesto Steel Co.	03/05/2026		465.51
132894	10466	Mountain Oasis Purified Water LLC	03/05/2026		357.75
132895	10469	MSC Industrial Supply	03/05/2026		469.41
132896	11353	Nates Saw and Mower, LLC	03/05/2026		37.57
132897	10500	OID ~ Routine	03/05/2026	Finance/Admin Reimb. Jan. 2026	6,592.41
132898	10513	Pacific Gas & Elec - Non Util	03/05/2026		168.28
132899	11011	Pacific Gas & Electric	03/05/2026	Utilities	1,051.75
132900	11147	Pacific Gas & Electric	03/05/2026		20.88
132901	11438	Pacific Gas & Electric	03/05/2026		45.51
132902	11472	Pacific Gas & Electric	03/05/2026		399.56
132903	10514	Pacific Gas & Electric Co.	03/05/2026	Utilities	6,042.71
132904	11389	Paris Kincaid Wasiewski	03/05/2026	TDP Water Rights & Steiner Consulting - Jan. 2026	3,270.00
132905	11414	Provost & Pritchard	03/05/2026	Tulloch Spillway - Jan. 2026	15,325.80
132906	10611	Sierra Controls LLC	03/05/2026	SCADA Support Services FY 2026-2027	1,717.41
132907	11495	Western Hydrologic Services	03/05/2026	Streamgaging - Feb. 2026	6,318.00
132908	10904	Sonora Ford	03/05/2026		326.53
132909	11005	Sonora Lumber Company	03/05/2026		347.99
132910	11473	Staples	03/05/2026		475.01
132911	10402	Superior Plus Energy Services Inc.	03/05/2026	Utilities	1,694.04
132912	11121	USA SDS Inc.	03/05/2026	MSDS Services 2026-2027	1,115.00
132913	11543	VC3, Inc.	03/05/2026	Feb. Monthly Service, Ops Center Computers	8,832.29
132914	11435	VISA	03/05/2026	Training, travel, banding supplies, safety gear	4,610.68
132915	11565	Visual Horizons Custom Signs	03/05/2026	AIS Boating Stickers for 2026	2,938.65
132916	10891	Wagner & Bonsignore Consulting Civil Engineers	03/05/2026	Water Rights - Jan. 2026	2,297.50
132917	11585	Chicken Ranch Casino Resort	03/06/2026		360.00
132918	10938	Great America Financial Svcs.	03/06/2026		290.46
132919	10933	Smile Business Products	03/06/2026		192.79

132920	10814	CA State Disbursement Unit	03/12/2026		400.61
132921	10183	Cal PERS S457 Plan	03/12/2026	EE Retirement Plan	2,410.29
132922	10811	IBEW	03/12/2026	Union Dues	1,487.64
132923	10812	Nationwide Retirement Solution	03/12/2026	EE/ER Retirement Plan	11,228.59
132924	10013	Acme Rigging and Supply Co. Inc.	03/12/2026		859.53
132925	10011	ADS LLC	03/12/2026		159.79
132926	11511	Amazon Capital Services, Inc.	03/12/2026	UPS Battery, oil filter strap wrenches, vaseline, extension cords	1,121.36
132927	11437	American Rescue & Safety LLC	03/12/2026	Training	7,247.50
132928	11406	Basler Services, LLC	03/12/2026	TPH Gov. Upgrade tech. support	1,076.82
132929	11459	C & R Royal SVC, Inc.	03/12/2026	Rotors & Pads 21-1, gear oil, fuel filters, DEF fluid, wiper blades, motor oil	3,584.11
132930	11333	C.J. Brown & Company, CPAs	03/12/2026	Audit Services Feb. 2026	5,300.00
132931	10154	Calaveras Telephone Co.	03/12/2026		114.94
132932	10250	Downey Brand Attorneys LLP.	03/12/2026		616.00
132933	10288	Fastenal Co.	03/12/2026		497.53
132934	10319	General Plumbing Supply Co Inc.	03/12/2026	Flanges, bolt sets, gaskets, ball valves, clamps, pipe, elbows, thread seal tape	1,296.01
132935	10320	General Supply Co.	03/12/2026	Arktite pin & sleeve, Male plug, toggle switches, security lights	1,175.30
132936	10955	Brett Gordon	03/12/2026	Employee Reimbursement - Travel Expenses	254.60
132937	10333	Grainger Inc. W. W.	03/12/2026		551.27
132938	11238	Herc Rentals	03/12/2026	Articulated 60' Boom Truck Rental for TPH Annual Maint.	1,936.02
132939	11049	Hunt & Sons, LLC	03/12/2026	Bulk Fuel - Tulloch Diesel	2,097.91
132940	10366	Hydraulic Controls Inc.	03/12/2026		586.51
132941	11583	Carey Martin	03/12/2026	Employee Reimbursement - Mileage	84.54
132942	11500	JTM Cleaning Co.	03/12/2026		715.00
132943	10439	McMaster-Carr Supply Co.	03/12/2026	Brass rods, ties, connectors	1,241.47
132944	11353	Nates Saw and Mower, LLC	03/12/2026		51.48
132945	10500	OID ~ Routine	03/12/2026	Weed Abatement Reimbursement, Admin/Finance Reimb. - Feb. 2026	5,278.58
132946	11230	RP Engineering Consulting	03/12/2026	Engineering, Drawings, CAD File Donnell	8,750.00
132947	11367	Safeguard Business Systems, Inc.	03/12/2026		273.31
132948	10641	Sonora Airco Gas & Gear	03/12/2026	Cardox Fire Suppression support, Maxidisc	4,181.46
132949	10904	Sonora Ford	03/12/2026		105.34
132950	10740	Tuolumne Utilities District	03/12/2026		690.91
132951	10754	US Geological Survey	03/12/2026	USGS Streamgaging Program FY 25-26	59,730.00
132952	11258	Verizon	03/12/2026		694.16
132953	10891	Wagner & Bonsignore Consulting Civil Engineers	03/12/2026		107.50
132954	10776	Waste Mgmt of Cal Sierra Inc.	03/12/2026	Disposal Services - Feb. 2026	2,991.41
132955	10813	ACWA Joint Powers Insurance Authority	03/26/2026	Health Insurance	74,032.15
132956	10814	CA State Disbursement Unit	03/26/2026		400.61
132957	10183	Cal PERS S457 Plan	03/26/2026	EE/ER Retirement Plan	2,350.39
132958	10811	IBEW	03/26/2026	Union Dues	1,487.64
132959	10812	Nationwide Retirement Solution	03/26/2026	EE Retirement Plan	11,810.65
132960	10663	Standard Insurance Co.	03/26/2026	Long/Short Term Disability	1,211.59
132961	11594	Ace Armature & Motor Shop, Inc.	03/31/2026	Training, AC Motor Repair	3,137.14
132962	11511	Amazon Capital Services, Inc.	03/31/2026		414.73
132963	11556	AT&T CalNet Fiber Line	03/31/2026	S.O. Internet - Mar. 2026	2,858.54
132964	11457	AT&T - CalNet	03/31/2026		292.89
132965	10068	AT&T Corp - Data Link	03/31/2026	Data Link Jan - Feb 2026	6,728.31
132966	11317	AutoZone Parts, Inc.	03/31/2026		21.09
132967	10227	Del Oro Water Co. Inc.	03/31/2026		654.76
132968	10250	Downey Brand Attorneys LLP.	03/31/2026		616.00
132969	10290	Federal Express	03/31/2026		16.26
132970	11074	GFT Infrastructure, Inc.	03/31/2026	Dam Safety & Eng. Support - FERC Part 12D Support: Feb. 2026	45,539.50
132971	10955	Brett Gordon	03/31/2026	Employee Reimbursement - Fuel	100.00
132972	10333	Grainger Inc. W. W.	03/31/2026		942.21
132973	10341	Harbor Freight Tools	03/31/2026		218.54
132974	11238	Herc Rentals	03/31/2026		432.93
132975	11049	Hunt & Sons, LLC	03/31/2026	Bulk Fuel Strawberry, Cardlock Fuel	12,422.15
132976	11169	Liebert Cassidy Whitmore	03/31/2026		31.50
132977	11573	LSA ASSOCIATES, INC.	03/31/2026		63.75
132978	10439	McMaster-Carr Supply Co.	03/31/2026		169.59
132979	11353	Nates Saw and Mower, LLC	03/31/2026		809.79
132980	11599	Cody Nugent	03/31/2026	Employee Reimbursement - Safety Toe Boots	119.60
132981	10513	Pacific Gas & Elec - Non Util	03/31/2026		168.28
132982	11011	Pacific Gas & Electric	03/31/2026		879.49
132983	11147	Pacific Gas & Electric	03/31/2026		18.34
132984	11438	Pacific Gas & Electric	03/31/2026		46.46
132985	11472	Pacific Gas & Electric	03/31/2026		358.70
132986	10514	Pacific Gas & Electric Co.	03/31/2026	Utilities	5,615.58
132987	11274	PAR Environmental Services, Inc.	03/31/2026	Cultural Resources Monitoring Dec. 2025 - Feb. 2026	2,850.00
132988	10577	Performance Health Supply/Rolyan Buoys	03/31/2026	Slow No Wake Buoys - Reservoir Management	2,726.21
132989	10535	Pitney Bowes GFS LLC	03/31/2026		21.40
132990	10547	Power Plan	03/31/2026		129.75
132991	11568	Precision Enviro-Tech	03/31/2026		210.00
132992	11414	Provost & Pritchard	03/31/2026	Tulloch Spillway - Feb. 2026	13,765.30
132993	10904	Sonora Ford	03/31/2026		981.15
132994	10661	SSJID ~ Routine	03/31/2026		45.38
132995	10402	Superior Plus Energy Services Inc.	03/31/2026		808.88
132996	11598	Troutman Pepper Locke LLP	03/31/2026	SMP Development - Feb. 2026	3,690.00
132997	11543	VC3, Inc.	03/31/2026	Server & Firewall Refresh, March Monthly Service	30,131.58

Report Total: 704,743.03

BOARD AGENDA REPORT

Date: 4/16/2026

Staff: Summer Nicotero

SUBJECT: Tri-Dam Project / PG&E Islanding Letter Agreement

RECOMMENDED ACTION: Consider approval of PG&E Islanding Agreement

BACKGROUND AND/OR HISTORY:

PG&E has relied on Tri-Dam generation historically to provide power to the local community during scheduled or emergency outages for short durations (1-10 days). An agreement was renewed two years ago. That agreement has expired and both parties are in favor of extending to the end of our current Power Purchase Agreement term (December 31, 2028). This agreement is substantially the same as the previous agreement outside of adding reimbursement to Tri Dam for flow requirements that arise as a result of the loss of generation at Beardsley and Sandbar during an islanding event and slight adjustments to employee time reimbursements for cost of living increases (+\$20 hour).

Staff recommend authorizing the General Manager to sign the agreement in tandem with the agreement between Silicon Valley Power and Tri Dam in the next item.

FISCAL IMPACT: Revenue is expected to replace lost generation costs

ATTACHMENTS: To be hand carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Project / SVP Islanding Letter Agreement

RECOMMENDED ACTION: Consider approval of Silicon Valley Power Islanding Agreement

BACKGROUND AND/OR HISTORY:

PG&E has relied on Tri-Dam generation historically to provide local power during scheduled or emergency outages for short durations (1-10 days). We extended our last agreement through 2024 and would like to extend once more to December 31, 2028.. This agreement will ensure we agree to the terms that SVP will allow Tri Dam to sell energy outside of our Power Purchase Agreement.

Staff recommend authorizing the General Manager to sign the agreement in tandem with the PG&E agreement.

This item to be hand-carried

FISCAL IMPACT: None- the revenue generated will be passed through to SVP

ATTACHMENTS: To be hand carried

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Brett Gordon

SUBJECT: Strawberry Office Roof Replacement

RECOMMENDED ACTION: Consider approval of the Strawberry Office Roof Replacement Quote and Subsequent Capital Budget Adjustment of \$34,000

BACKGROUND AND/OR HISTORY:

The Strawberry Office roof was originally installed approximately 40 years ago consisting of a low slope, raised metal panels on purlins with exposed fasteners. This roof underwent maintenance repairs nearly 15 years ago consisting of new sealant and larger fasteners. This past winter, storms revealed the age and worn-out nature of the sealant and penetrations with leaks into the main office area as well as the records vault. Due to the remote nature of the location, its design slope and preference/specialty of the contractors and size/value judgement, it proved difficult getting qualified contractors on site for review.

Only 3 came on site for review, 2 provided a quote, and only 1 qualifies.

Staff recommend approving the award of bid to JMK Roofing.

Staff recommend approving a capital budget adjustment to increase the Strawberry office roof replacement from \$50,000 to \$84,000.

Fiscal Impact: \$84,000

\$50,000 included in budget, requested adjustment to budget of \$34,000

ATTACHMENTS:

JMK - Quote	\$84,000
Pacific Valley Roofing – Quote (retiring June 1, does not qualify)	
Kerr Roofing – Declined to quote	
BTRoofing – Declined to quote	
Warren Roofing – Declined to quote	
Tru-Tech - Declined to quote	
Advanced Roofing - Declined to quote	

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

DOCUMENT



JMK Roofing Inc

PO Box 5044

Sonora, CA 95370

jordan@jmkroofs.com

(209) 768-9230

For: Tri-Dam Project

Job Address: 31885 Old Strawberry Rd.
Strawberry, CA 95375
(209) 770-1100

Job Id 2602-8216499-01	Job # 26-1034	Document # 1946
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Document Amount	\$84,000.00
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Document Date 03/23/2026	Job Contact Name Tri-Dam Project
--------------------------	----------------------------------

Job Contact Phone (209) 770-1100	Contractor license # 1021761
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#	Name	Line Total
1	Versa Span Snap Lock Metal Roof	\$84,000.00

Description: 1. Remove and dispose of all existing metal roofing panels and existing insulation down to open framing/purlins

-Inspect exposed framing and purlins; notify owner of any damaged or deteriorated members requiring repair (not included unless noted)

2. Supply and install new roof insulation above open framing/purlins:

Minimum 2.5" thickness

Minimum R-value of R-8

Installed continuously per manufacturer specifications

3. Supply and install new concealed fastener metal roofing system:

Manufacturer: Taylor Metal Roofing

Panel: Versa-Span 12" Floating System

Standing seam style, 2" snap-lock profile

Fully hidden fastener system, all panels will be hooked onto a cleat at the bottom eave, and panels will be turned up and closed off under cleated ridge cap.

Installed per manufacturer specifications for a weather-tight assembly

4. Install all required trim, flashing, closures, and sealants at:

Ridges

Eaves

Rakes

Penetrations

Transitions and terminations

Ensure proper panel engagement, alignment, and allowance for thermal movement per floating system requirements

Remove all jobsite debris and leave project site clean upon completion

-This work is for the main building and small adjacent shed.

-This work is quoted with and considering prevailing wage rates.

-This does not include new gutter but can be added.

-This quote is for new hidden fastener panels, and insulation. Insulation should be considered and researched to make sure the desired R-value is achieved.

Total	\$84,000.00
--------------	--------------------

Customer Signature:

Signature
Signature Date



JMK ROOFING, INC. DBA JMK ROOFING
 PHONE: 209.768.9230
 EMAIL: TYLER@JMKROOFS.COM
 PO BOX 5044
 Sonora. CA. 95370
 LICENSE # 1021761

CONTRACTORS STATE LICENSE BOARD
 ADDRESS: 9821 BUSINESS PARK DR.
 SACRAMENTO, CA 95827
 PHONE: 800.321.2752

ROOFING PROPOSAL/CONTRACT by JMK ROOFING

<u>PROPOSAL SUBMITTED TO</u>	<u>PHONE</u>	<u>DATE</u>
Tri-Dam Project	(209) 770-1100	03/23/2026
<u>MAILING ADDRESS</u>		
United States		
<u>PROJECT LOCATION</u>		
United States		
<u>Contact</u>		<u>JOB PHONE</u>
Jordan Kolb		209.768.9230

Thank you for the opportunity to bid on this project. Below you find an outline of the project proposal including project expected start date, completion date, a description of the work, and the breakdown of costs. If you comply with the following information, please agree by signing at the bottom of this proposal.

To be completed by JMK ROOFING:

<u>START DATE</u>	<u>COMPLETION DATE</u>
TBD	TBD

PART 1 -- INSPECTION OF PROJECT:

A. JMK ROOFING shall inspect all surfaces prepared for roofing. Surface shall be sound and free of all defects that may cause damage to the new waterproofing system. Any defects on the decking (i.e. dry rot), that would impair JMK ROOFING from installing a new roof properly, **ANY REPAIRS THERE WILL BE A TIME AND MATERIAL CHARGE OF \$75/HR PER MAN, repairs not exceeding \$500 will be done at JMK Roofing discretion and billed at final invoice.** If there are other defects that pertain to the roof that should be repaired prior to JMK ROOFING beginning the project, (i.e. siding or panels) JMK ROOFING will fix the defects at a cost to be determined--on a case by case basis. If a client declines these additional repairs, JMK ROOFING is not liable for defects or water leaks due to client refusal of repairs.

Client Initial _____

PART 2 -- PAYMENT:

A. An advance payment of 10% of project total or \$1000, whichever is less, will be provided to JMK ROOFING at the signing of contact.

B. The balance of payment will be paid upon full and satisfactory completion of the work. Please make checks payable to JMK ROOFING.

C. LATE PAYMENT. Please send payment within 30 days of completion of work. There will be a 3% interest charge per month on the balance due for late invoices.

Client Initial _____

PART 3 -- NOTICE MECHANIC'S LIEN WARNING

A. Should you discover a defect in the project, either from the workmanship provided by JMK ROOFING, or due to manufacturer product, prior to pursuing legal action or responding to a construction defect solicitation, you must first contact JMK ROOFING. Under SB 800 (Burton, 2002), contractors are given the opportunity to repair your home prior to a legal action being filed.

B. LIEN NOTICE: If JMK ROOFING completes the project as mentioned above, but is not paid, JMK ROOFING may place a mechanic's lien on the property, until paid in full. Even if

you paid your contractor in full, unpaid subcontractors, suppliers, and laborers who helped to improve your property may record mechanics' liens and sue you in court to foreclose the lien. If a court finds the lien is valid, you could be forced to pay twice or have a court officer sell your home to pay the lien. Liens can also affect your credit.

C. The purpose of this notice is to let you know that the person who sends you the notice has the right to record a lien on your property if he is not paid.

D. To preserve their right to record a lien, each subcontractor and material a supplier must provide you with a document called a "20-Day Preliminary Notice." This notice is not a lien.

The purpose of the notice is to let you know that the person that the person who sends you the notice has the right to record a lien on your property if he or she is not paid.

E. **BE CAREFUL:** The Preliminary Notice can be sent up to 20 days after the subcontractor starts work or the supplier provides material. This can be a big problem if you pay your contractor before you have received the Preliminary Notices. You will not get Preliminary Notices from your prime contractor, JMK ROOFING, or from laborers who work on your project. The law assumes that you already know they are improving your property.

F. CA State law requires anyone who contracts to do construction in work to be licensed by the contractors' state license board in the license category in which the contractor is going to be working -- if the job is \$500 or more (including labor and materials)

G. **PROTECT YOURSELF FROM LIENS:** You can protect yourself from liens by getting a list from JMK ROOFING of all subcontractors and material suppliers that work on your project. Find out from your contractor when these subcontractors, if applicable, started work and when these suppliers delivered goods or materials. Then wait 20 days, paying attention to the Preliminary Notices you receive.

H. Licensed contractors are regulated by laws designed to protect the public. If you contract with someone who does not have a license, the contractor's state license board may be able to assist you with a complaint. Your only remedy against an unlicensed contractor may be in civil court, and you may be liable for damages arising out of any injuries to the contractor or his or her employee(s).

I. You may contact the Contractors' State License Board to find out if this contractor has a valid license (refer to page one header for license number and Contractor's' State License Board contact information)

J. The law requires that, before a licensed contractor can enter into a contract with you for a work of improvement on your property, he must give you a copy of this notice.

Client Initial

PART 4 -- ACCEPTANCE OF PROPOSAL/CONTRACT

I agree to the above pricing, project specifications, and legalities as presented above by JMK ROOFING. JMK ROOFING is authorized to do the work as specified. Payment will be made as outlined above by client.

Authorized Client Signature

Signature
Signature Date

Authorized Contractor Signature

Signature
Signature Date

JMK ROOFING, INC. dba JMK ROOFING

By **JORDAN M. KOLB, President**

*Note: This contract can be withdrawn by JMK ROOFING if not accepted within thirty (30) days.

PACIFIC VALLEY ROOFING INC.

2905 McKittrick Ct. Ceres, Ca. 95307

Ca.Lic# 858061

A Calif. Certified Small Business

DIR#1000003713

March 5, 2026

Tri-Dam Project
31885 Old Strawberry Rd
Longbarn, Ca

Attn: Brent Gordon

Thank you for the opportunity to prepare this proposal for your consideration. I have listed both a repair and a new roof option for you.

Repair- Power wash existing roof

Inspect and replace all fasteners that are loose, rusted, missing, or have bad sealing washer on them with next size fasteners. Restitch any loose panels or seams. Seal all fasteners, pipes, and penetrations and prep for coating.

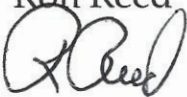
Apply two coats ASC elastomeric coating at the rate of 1-1/2 gal per 100 sq ft for a total of 3 gal per 100 sq feet. Clean up all debris and ensure gutters are free flowing. **PROPOSAL PRICE-\$15,957.00** Same scope as above but use ASC silicone sealant and silicone coating at the rate of 1 gal per 100 sq feet total of 2 gal per 100 sq ft. **-PROPOSAL PRICE-\$18,654.00**

New Metal

Remove existing panels and any items not in use and properly dispose of. Install new PBR 24 gauge metal panels with all new closures, fasteners, ridge, and trim. Detail all penetrations and install new gutters. Includes snow guards. **PROPOSAL PRICE-\$58,307.00.**

If you have any questions feel free to call on me

Thank you,
Ron Reed



PVR Inc

#1 In Customer Service & Satisfaction

Phone-(209)537-5550 (209)537-5551

FAX # (209)537-5518

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Brett Gordon

SUBJECT: Donnells Powerhouse Control Room HVAC Unit

RECOMMENDED ACTION: Consider approval of the Donnells Powerhouse HVAC Unit Replacement Quote

BACKGROUND AND/OR HISTORY:

The Donnells Powerhouse control room contains the electrical equipment necessary for the control and protection of the generating unit. This includes security system, communication system, protection relays, RTU cabinet controls and various computer equipment for the monitoring and reporting of equipment events and alarms. This room is temperature controlled to maintain the integrity of these electronic devices. Due to the remote nature of the powerhouse and type of equipment needed for replacement, multiple contractors were called for a review and to quote a replacement since this unit has been serviced multiple times over the years and is aging out. Going with an alternative design would require new wiring, plumbing and other alterations to the current system, so it was determined to be more cost effective to continue with like and kind replacement as these units are located in each powerhouse across the Project.

Of the contractors contacted, only 3 would come on site to quote and only one quote has been received.

Fiscal Impact: \$13,677- \$15,000 included in the budget

ATTACHMENTS:

Foust - Quote	\$13,677
Central H&AC – Declined to quote	
Gatewood - Declined to quote	
Optimized - Declined to quote	
Nolte - Declined to quote	
Comphel - Declined to quote	

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyskma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)



**PO Box 413
Columbia, CA 95310
209-588-0207
Lic #841677**

SAVE 3% BY PAYING WITH CASH OR
CHECK - ESTIMATES ARE NOT
ACCEPTED UNTIL WE RECEIVE A
SIGNED COPY OF THE ESTIMATE
AND THE REQUIRED 10% DEPOSIT

Estimate

Date	Estimate #
3/18/2026	2113-1289-583

Name / Address	Install At
Tri- Dam Darnell's Power House 31885 Old Strawberry Rd Strawberry,CA 95375	Tri- Dam Darnell's Power House 31885 Old Strawberry Rd Strawberry,CA 95375

1 YEAR LABOR
WARRANTY
12 YEAR FACTORY
WARRANTY ON GE
AND FUJITSU

We hereby submit specification and estimates, subject to all terms and conditions as set forth on both sides, as follows: If customer cancels after estimate is signed there will be a 25% administrative fee deducted

Description	Qty	Rate	Total
LEAD TIME 16-18 WEEKS PLEASE NOTE THIS UNIT IS A BUILT ON DEMAND UNIT			
INSTALL NEW 5 TON 3 PHASE WATER SOURCED HEAT PUMP INSTALL TO EXISTING DUCTWORK AND ELECTRICAL TEST RUN NEW SYSTEM HAUL OLD SYSTEM			
Equipment		10,877.00	10,877.00
Prevailing Wage		2,800.00	2,800.00
		Total	\$13,677.00

We propose hereby to furnish material and labor complete in accordance with the above specifications and sum total.

Note: This estimate may be withdrawn by us if not accepted within 30 days.

ACCEPTED: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above and is due day of job

Signature _____

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Summer Nicotero

SUBJECT: CalNeva Water Services Contract

RECOMMENDED ACTION: Consider approval of the CalNeva Water Services Contract

BACKGROUND AND/OR HISTORY:

The Board has directed that Staff engage CalNeva Water Services for legal support related to water rights and related legal services. The contract is included for review following this cover memo.

Staff recommends the Board authorize the General Manager to execute the Legal Services Contract for water and PG&E related legal services in order to provide continuity to the Board and staff.

FISCAL IMPACT: \$450 per hour, included in budget

ATTACHMENTS: Legal Services Agreement

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

LEGAL SERVICES AGREEMENT

CalNeva Water ("CALNEVA") and the Tri-Dam Project ("CLIENT") hereby enter into this legal services agreement ("AGREEMENT") regarding the retention of CALNEVA by CLIENT to provide legal advice and services.

SECTION ONE

Scope of Representation

CLIENT retains CALNEVA to act as its counsel. CLIENT intends and expects that CALNEVA shall provide all legal advice and services that it requires, in accordance with, and except as expressly provided by, the terms and conditions of this AGREEMENT. In accordance with California Rules of Professional Conduct Rule 3-600, the Tri-Dam Project, acting by and through its governing body, is the CLIENT for purposes of this AGREEMENT.

A. Non-Litigation Matters.

- (1) CALNEVA shall provide written and oral advice to CLIENT on matters pertaining to all aspects of the client's water rights to the Stanislaus River. This includes all aspects of client's water rights including but not limited to ESA, CWA, WQCP, 401, 404, State Water Board proceedings, contracts and water transfers. This may include work before the SWB, CVRWQCB, and all Federal and State courts.

B. Litigation Matters.

- (1) As directed by client, and agreed to by CALNEVA, the CALNEVA shall file suit in any Federal or State court or defend lawsuits to protect Client's interest.

SECTION TWO

Attorney's Fees

Compensation for CALNEVA's advice and legal services shall be based upon an hourly fee arrangement.

A. Hourly Fee.

- (1) CALNEVA will be paid for its advice and legal services based on the number of hours expended on behalf of CLIENT multiplied by CALNEVA's hourly rate of \$450.00 per hour for services provided by Stefanie Morris.

- (2) CALNEVA shall charge no more than the hourly rate quoted above unless otherwise agreed in a written agreement signed by the CALNEVA and the CLIENT.
 - (3) Time charges will be computed and billed to the tenth of an hour.
- B. Reimbursable Expenses.
- (1) CLIENT agrees to pay the actual and reasonable costs and expenses incurred by CALNEVA in the performance of its advice and legal services, including multi-party long-distance conference calls, photocopying, overnight or expedited delivery fees, court fees, process servers' fees and court reporter's fees.
- C. Non-reimbursable Expenses.
- (1) CALNEVA shall not charge CLIENT for meals, overtime, word processing or computer charges, library materials, stationery, office supplies or utilities.
 - (2) CALNEVA shall pass through to CLIENT the actual costs of any reimbursable expense incurred by CALNEVA through an outside vendor, and will not add any mark-up or surcharge for such services.
 - (3) CALNEVA shall not charge CLIENT for any item which is properly considered CALNEVA's overhead.
- D. Experts and Consultants.
- (1) To aid the CALNEVA in the provision of advice and legal services to CLIENT, CALNEVA may need to retain experts, consultants or investigators. CALNEVA will not hire such persons unless CLIENT agrees to pay their fees and charges.
 - (2) CALNEVA will be responsible for selecting and managing the services of any expert, consultant or investigator.

SECTION THREE

Billing Agreement

- A. Unless otherwise agreed to in writing, CALNEVA shall issue monthly bills within fifteen (15) days after the close of each month.
- (1) The monthly bill shall clearly identify each person performing services in conjunction with each entry.
 - (2) The monthly bill shall record the time expended by each person in conjunction with each entry.

- (3) The monthly bill will describe, within each itemized daily task entry, in sufficient detail, the project or task each service relates to, the subject and purpose of each service, and the names of others who were present or communicated with in the course of performing the service.
- B. CLIENT will not be billed for CALNEVA's time in the preparation or discussion of this AGREEMENT or in discussions concerning questions regarding the monthly bill.
- C. CLIENT shall not be required to provide CALNEVA with a retainer or other advance fee.
- D. CALNEVA's monthly bills are due and payable upon receipt, subject to their consideration and approval by the CLIENT. CALNEVA's monthly bills will be placed on the agenda for consideration and approval at the next scheduled public meeting of the CLIENT's governing body.
- E. Unless advance CLIENT approval is obtained, CALNEVA will not have more than one person bill for court appearances, attendance at depositions, meetings and internal conferences.
- F. CALNEVA shall receive no other compensation in any manner of form than that provided for expressly by this AGREEMENT.

SECTION FOUR

Cooperation and Withdrawal

- A. CLIENT agrees to disclose truthfully all relevant information to CALNEVA upon request.
- B. CLIENT will make its management and staff, and any documents, or things under its control, available to CALNEVA at reasonable times and places for such conferences, inspections, discussions or legal proceedings as may be necessary from time to time.
- C. CLIENT will promptly notify CALNEVA of any change in CLIENT's address or telephone number.
- D. CLIENT may terminate the services of CALNEVA at any time, with or without cause.
- E. Failure of CLIENT to seek counsel of CALNEVA before taking any action which may affect the course of any matter for which CALNEVA is providing CLIENT with advice and legal services represents sufficient grounds for CALNEVA withdrawal from employment.
- F. CALNEVA shall not withdraw from employment unless it has provided CLIENT with a written notice, identifying the reasons for withdrawal, at least sixty (60) days prior to withdrawal.

- G. All documents presented by CLIENT to CALNEVA remain the exclusive property of CLIENT and must be returned upon demand. CALNEVA expressly relinquishes all general, possessory or retaining liens known to the common or statutory law.

SECTION FIVE

Disputes

- A. CALNEVA and CLIENT recognize the benefits of maintaining a harmonious working relationship. Both agree to discuss openly any cause of dissatisfaction and to seek reconciliation. CLIENT will not be billed for these types of discussions.
- B. Should either party believe itself to be seriously wronged or believe that the terms of this AGREEMENT have been substantially violated, resolution shall be sought through binding arbitration by a third party mutually agreed to by both CALNEVA and CLIENT.

SECTION SIX

Disclaimer of Warranty

No warranties have been made by CALNEVA with respect to the successful termination of any matter for which CALNEVA is providing advice or legal services. All expressions made by CALNEVA about the possible outcome of such matters represent only the CALNEVA's opinion.

SECTION SEVEN

Confidentiality and Public Relations

- A. CALNEVA is not authorized to waive or release any privilege or other protection of information, confidential, secret or otherwise, obtained from or on behalf of CLIENT. CALNEVA is to keep all confidential, privileged or secret information confidential, even after termination of the relationship between CALNEVA and CLIENT.
- B. CALNEVA is not authorized to communicate with the public, including the press, about CLIENT or any matter undertaken at the behest or on the behalf of CLIENT without the prior approval of CLIENT.

SECTION EIGHT

Notice

Any notice required under this AGREEMENT shall be in writing and shall be deemed to have been duly served if delivered in person, or if delivered at or sent by first class mail to the business address of the person for whom it is intended, as follows:

To CALNEVA : CalNeva Water
 Stefanie Morris
 930 Tahoe Blvd Ste 802-PMB 356
 Incline Village, NV 89451

To CLIENT: Summer Nicotero, General Manager
Tri-Dam Project
P.O. Box 1158
Pinecrest, CA 95364

SECTION NINE

Governing Law

The laws of the State of California shall govern the construction and interpretation of this AGREEMENT.

SECTION TEN

Term

This AGREEMENT is effective April__, 2026 and shall continue until terminated by either CLIENT or CALNEVA.

SECTION ELEVEN

Modification

This AGREEMENT shall not be modified in any way absent the express, written consent of both CLIENT and CALNEVA.

SECTION TWELVE

Entire Agreement

This represents the entire agreement of the CLIENT and CALNEVA.

[Signatures on following page]

IN WITNESS HEREOF, the CALNEVA and CLIENT have executed this AGREEMENT.

CalNeva Water

Date

By: _____
Stefanie Morris, Owner

CLIENT

Date

By: _____
Summer Nicotero
General Manager, Tri-Dam Project

GENERAL MANAGER BOARD REPORT

Summer Nicotero

April 16, 2026

1. Staff completed the first step in our FERC Part 12D Periodic Inspections of Donnells and Beardsley with gate operating demonstrations and spillway inspections. This process takes place every five years and is a full review of the operation and safety of each of our dams. As the year progresses, we will conduct full reservoir inspections and reviews with seismologists, geologists, and dam safety engineers to ensure continued safe operation of our dams.
2. The Sandbar Non-Capacity Amendment to our Sandbar FERC boundary is under final review and will be ready for Board approval and public circulation in May. We have discussed the adjustment with the USFS and will address any concerns they may have with the boundary adjustment.
3. A response to FERC as a result of the notice of violation of our vegetation management plan at Tulloch was submitted timely. Staff are working on a plan and schedule to submit for stakeholder review in the coming weeks as we work to strengthen our compliance management efforts.
4. GFT has completed our Owner Dam Safety Plan (ODSP) audit. Per the auditor, “The Audit team concludes that Tri-Dam’s ODSP, as implemented, provides assurance that their dams are being operated, inspected, and maintained in a manner consistent with current industry standards.” There were recommendations for improvements that will further strengthen our agency related to formal training programs, modernization of documents, and annual self-assessments. We will be implementing these recommendations throughout the remainder of this year.
5. Staff discussed the upcoming boating season at Beardsley with the USFS. Staff are reviewing options to ensure we protect the water from invasive species while providing boating access. Recent water testing has indicated that calcium levels at Beardsley are still within the range of concern for Golden Mussels.
6. Our annual Dam Safety and Surveillance Monitoring reports for Donnells, Beardsley, and Tulloch have been submitted for 2025. We utilized GFT Infrastructure, Inc as our Chief Dam Safety Engineer (CDSE) in the absence of a formally appointed CDSE for the Project. The majority of the preparation of these reports was done in-house with GFT providing support, as needed or required by FERC.
7. A long-standing concern with Beardsley spillway capacity has resulted in the need for Tri Dam to engage a consultant to conduct an Analysis of Alternatives where the Probable Maximum Flood is tested against different theories to reduce the concern of overtopping the dam in the event of a very large influx of water into Beardsley reservoir. Staff have challenged the need for a full analysis and are reviewing the assumptions used to calculate the spillway capacity. We are working with the original consultant to ensure the calculations accurately depict the true operational limits of the spillway. We hope to avoid further studies with these efforts.
8. The advisory committee meeting is scheduled for Monday, May 4 at 2 pm.

OPERATIONS AND MAINTENANCE MANAGER REPORT

Brett Gordon, O&M Manager

April 16, 2026

OPERATIONS:

Reservoir Data (A/F):

FACILITY	STORAGE	MONTH CHANGE
Donnells	38,986	19,230
Beardsley	72,439	26,129
Tulloch	56,148	162
New Melones	1,883,621	47,239

Outages:

Plant	Dates	Duration	Cause
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No outages to report for the month

Operations Report:

New Melones Inflows:

Total inflows for water year 25/26 as of March 31: 438,054 A/F

District Usage:

Total District usage for the water year 25/26 as of March 31: 56,791 A/F

Precipitation:

Total precipitation for the month of March: 0.18 inches

Other Activities:

1. Daily checks all powerhouses.
2. Restored the JSC gates and Division gates for starting the 2026 irrigation season.
3. Performed the annual Tulloch spillway inspection.
4. Coordinated certain LOTO requirements for the Canyon Tunnel Project.
5. Assisted with the FERC Periodic Inspection of the Beardsley/Donnells project, including spillway inspections and emergency spill gate operations of each gate at each site.
6. Performed an ogee drain continuity test with the maintenance team to supplement a recommendation from the 2022 Part 12D inspections.
7. Per USBR, we provided end of the month pulse flows for the Stanislaus River.

MAINTENANCE:

1. Performed the annual Tulloch spillway inspection, cleaning and vegetation removal.
2. The Joint Main stilling well became plugged upon initial filling, it was pumped dry so the obstructions could be removed.
3. The Tulloch powerhouse unwatering pump check valve was not performing well and was found to be badly worn. A replacement unit was ordered and installed.
4. Beardsley Afterbay overhead line was repaired and restored to service after the low snow had broken a cross arm. A lift was rented to aid in its replacement.
5. Semi-annual battery testing on the 13 combined 24VDC and 125VDC battery banks were completed. These battery tests include a voltage reading, inter-cell resistance, internal resistance and hydrometer reading of each cell on the Project. These battery banks run the Project's critical systems; powerhouse protection and critical controls are on the 125VDC banks while the communications equipment is powered by the 24VDC batteries.
6. Performed a TDM Spillway drain continuity test with pumps and floats to help verify the condition of the drain system. The test results were conclusive in that the integrity of the under drain system is sound and performing as intended.
7. Assisted in the inspections and emergency operations for the FERC PI for the Beardsley and Donnell's project, which included operating all the spill gates under normal power, standby power, trailer power, and hand power.
8. Late March rain was very helpful in getting some needed vegetation burning completed.
9. Post winter restoration of Donnell's Dam access and power supplies found an issue with the RF transmitter to the LLO structure which did not come back to life. Spare radio was installed until new parts can be installed.



Hand powering the 'Donkey' to the next spill gate



Setting the chain after bump testing the gate under hand power

BEARDSLEY PRECIPITATION

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	0.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	0.00	1.27	1.51	0.25	2.64	3.16	6.69	10.49	8.71	3.08	1.59	0.00	39.39
2024-25	0.00	0.06	0.03	0.53	5.06	5.23	0.71	9.24	7.72	2.84	0.96	0.03	32.41
2025-26	0.62	0.05	0.46	3.45	5.79	7.41	4.90	7.59	0.18	0.00	0.00	0.00	30.45 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2025-26 +/-	0.47	(0.16)	(0.28)	1.22	1.09	1.23	(1.84)	1.44	(5.70)	(3.38)	(1.88)	(0.63)	(8.42)

ANNUAL AVERAGE

38.87

INCHES +/- ANNUAL AVERAGE

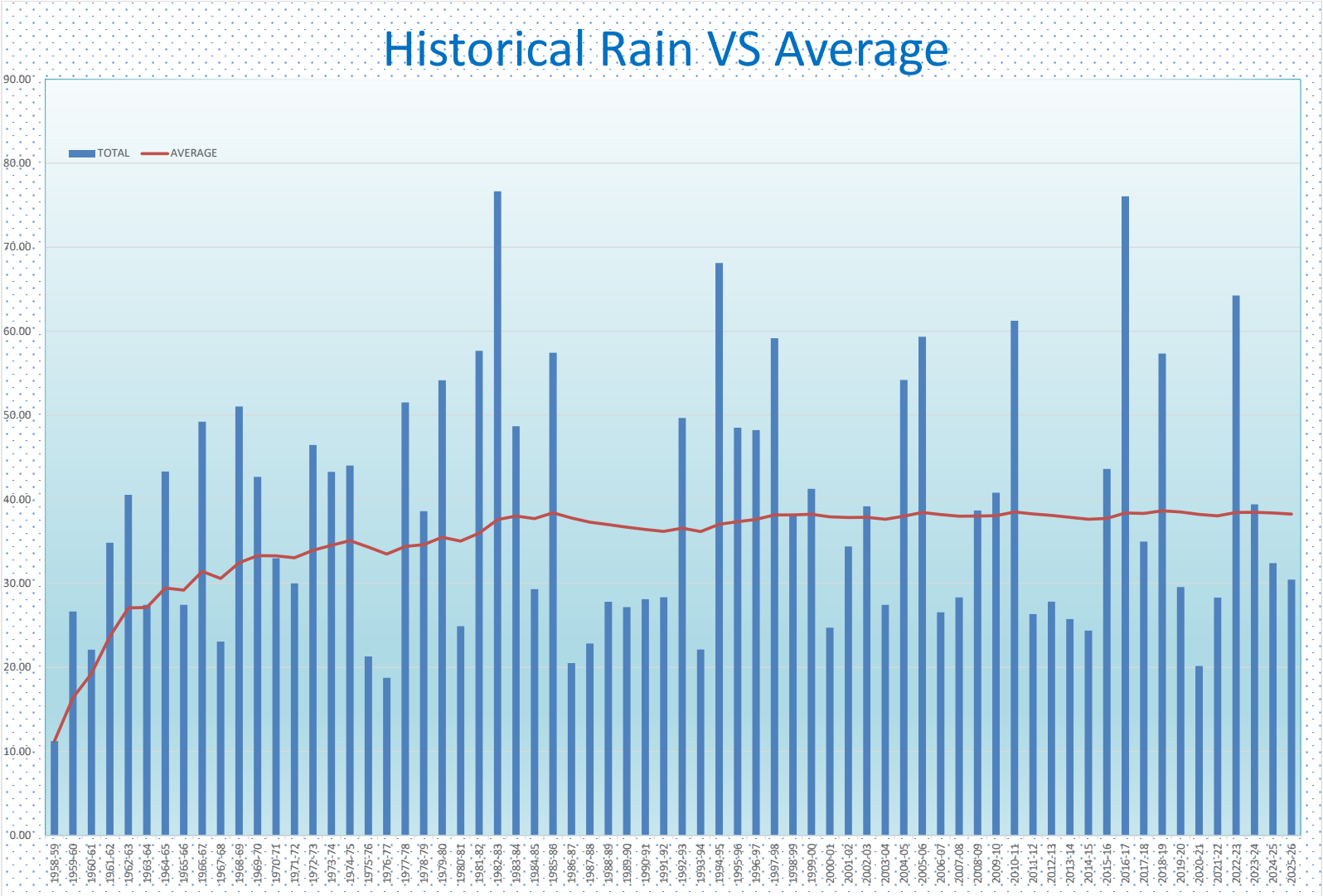
(8.42)

Updated as of 9-Apr-26

PERCENT OF ANNUAL AVERAGE

83%

YEAR	TOTAL	AVERAGE
1958-59	11.23	11.23
1959-60	26.64	16.37
1960-61	22.10	19.23
1961-62	34.84	23.70
1962-63	40.54	27.07
1963-64	27.44	27.13
1964-65	43.31	29.44
1965-66	27.44	29.19
1966-67	49.24	31.42
1967-68	23.07	30.59
1968-69	51.04	32.44
1969-70	42.67	33.30
1970-71	32.98	33.27
1971-72	29.99	33.04
1972-73	46.46	33.93
1973-74	43.27	34.52
1974-75	44.01	35.07
1975-76	21.29	34.31
1976-77	18.76	33.49
1977-78	51.52	34.39
1978-79	38.59	34.59
1979-80	54.16	35.48
1980-81	24.90	35.02
1981-82	57.67	35.97
1982-83	76.65	37.59
1983-84	48.69	38.02
1984-85	29.31	37.70
1985-86	57.44	38.40
1986-87	20.51	37.78
1987-88	22.83	37.29
1988-89	27.80	36.98
1989-90	27.16	36.67
1990-91	28.12	36.41
1991-92	28.34	36.18
1992-93	49.67	36.56
1993-94	22.13	36.16
1994-95	68.13	37.03
1995-96	48.52	37.33
1996-97	48.23	37.61
1997-98	59.18	38.15
1998-99	38.19	38.15
1999-00	41.25	38.22
2000-01	24.73	37.91
2001-02	34.39	37.83
2002-03	39.16	37.86
2003-04	27.44	37.63
2004-05	54.20	37.98
2005-06	59.35	38.43
2006-07	26.55	38.19
2007-08	28.32	37.99
2008-09	38.67	38.00
2009-10	40.79	38.06
2010-11	61.25	38.49
2011-12	26.34	38.27
2012-13	27.83	38.08
2013-14	25.75	37.86
2014-15	24.38	37.62
2015-16	43.61	37.73
2016-17	76.07	38.38
2017-18	34.97	38.32
2018-19	57.34	38.63
2019-20	29.56	38.48
2020-21	20.15	38.19
2021-22	28.30	38.04
2022-23	64.26	38.44
2023-24	39.39	38.46
2024-25	32.41	38.37
2025-26	30.45	38.25



April 1, 2026	DRAINAGE AREA SQ. MILES	DRAINAGE AREA ACRES	WATER IN FEET	WATER CONTENT AC-FT	RECOVERY AT 75%	RECOVERY AT 70%	RECOVERY AT 65%	RECOVERY AT 60%	RECOVERY AT 55%	RECOVERY AT 50%
NO. FORK NEAR AVERY	163	104,320	1,500	156,480	117,360	109,536	101,712	93,888	86,064	78,240
SO. FORK	67	42,880	1,500	64,320	48,240	45,024	41,808	38,592	35,376	32,160
MIDDLE FORK AT DONNELLS	230	147,200	1,500	220,800	165,600	154,560	143,520	132,480	121,440	110,400
MIDDLE FORK AT BEARDSLEY	309	197,760	1,500	296,640	222,480	207,648	192,816	177,984	163,152	148,320
TOTAL		344,960		517,440	388,080	362,208	336,336	310,464	284,592	258,720
MELONES DRAINAGE AREA	904	578,560			MELONES INFLOW TO DATE		438,054	April 1, 2026		
					PROJECTED SNOW RUNOFF (65% RECOVERY)		336,336	Projected April to July runoff		
STORAGE ON April 1, 2026	MAX STOR	DIFFERNCE			UPSTREAM STORAGE RETENTION		117,948			
NEW MELONES	1,836,382	2,419,523	(583,141)		PROJECTED MELONES INFLOW		656,442			
DONNELLS	38,986	64,325	(25,339)							
BEARDSLEY	72,439	97,802	(25,363)							
NEW SPICER	121,754	189,000	(67,246)							
TOTAL	233,179	351,127	(117,948)							

REGULATORY AFFAIRS BOARD REPORT
COMPLIANCE COORDINATOR
April 16, 2026

FERC Compliance Updates:

- Vegetation Management (Article 405) – The response to FERC’s 60-day review letter has been submitted. Staff are currently advancing development of the 120-day response, including refinement of monitoring methodologies and coordination with resource agencies. Staff continue to engage with FERC to support alignment with compliance expectations and submittal requirements. Work is progressing as anticipated and remains aligned with compliance objectives.
- Shoreline Erosion Monitoring (Article 403): Project notifications have been completed and coordination with external agencies remains ongoing to support implementation. Activities are moving forward in a coordinated and structured manner.
- Shoreline Management Plan (SMP) (Article 411) - Staff are continuing ongoing compliance activities associated with implementation of the Shoreline Management Plan, related to the current 10-year review cycle. Efforts include evaluation of existing program components and supporting materials to ensure consistency with approved plan requirements. Coordination and internal review are ongoing as part of this standard compliance process, as well as with stakeholder coordination as the process moves forward. Efforts remain focused on ensuring alignment with applicable regulatory expectations.

Other Updates: Permitting and Other Assignment Updates

- Aquatic Invasive Species (AIS) Monitoring and Coordination: Ongoing monitoring and data review efforts continue to support risk evaluation and program development. Staff will begin peak season monthly AIS monitoring on Tulloch Reservoir this month in coordination with California Department of Fish and Wildlife (CDFW), consistent with prior year efforts. Monitoring activities continue throughout the year. Staff are maintaining coordination with agency partners to support alignment on monitoring, updates, and management approaches. Staff have also completed and submitted the annual AIS update to the CDFW, documenting program implementation and ongoing efforts. Staff are maintaining coordination with agency partners to provide updates and management approaches. Staff anticipate continued progress toward meeting program objectives.
- AIS Training and Preparedness - Staff attended an in-person AIS training hosted by the California Department of Fish and Wildlife (CDFW) at the Delta, where golden mussels were originally discovered. The training included hands-on decontamination of an infested vessel and equipment, providing direct exposure to how mussels attach to surfaces and persist within compartments and hard-to-access areas. The training also emphasized that early life stages of the invasive golden mussels, which are not visible to the naked eye and can be present in residual water, reinforcing the importance of thorough Clean, Drain, and Dry practices. Observations from the training highlighted the challenges associated with removal and the importance of prevention in reducing the risk of spread. This training supports staff preparedness and reinforces the importance of proactive AIS prevention measures. See attached photos.
- Beardsley Reservoir Update - Staff continue coordination with the U.S. Forest Service to evaluate options for reopening Beardsley Reservoir and establishing an appropriate compliance approach. At this time, the reservoir will remain closed while planning and coordination efforts continue. Updates have been incorporated into the project website to provide current information to the public, and a self-inspection kiosk is being installed for non-motorized watercraft equipment. Staff will continue to work with agency partners to support a structured and compliant reopening approach.

- **Tuolumne County Coordination – Public Access and Decontamination:** Staff have conducted outreach to the County regarding public access at their South Shore campground facility, including coordination related to decontamination operations and AIS prevention measures. Follow-up efforts have been made to support alignment on-site access and operational considerations. Based on recent County Board actions, future operational planning is anticipated to include a concessionaire process; staff will continue outreach efforts to support coordination as information becomes available. Progress remains dependent on coordination associated with County-managed property.
- **Public Outreach and Website Updates:** Public outreach materials have been updated to vegetation management, support AIS prevention, and compliance awareness. The project website has been revamped to improve clarity, organization, and accessibility of information available to the public. Staff will also be participating in upcoming public outreach events this month, including MAC and other community engagement opportunities, to provide educational materials and program information. These efforts are intended to support clear communication and improve public education.
- **Tulloch Day Use Facility Coordination:** Coordination with Calaveras County Water District remains ongoing regarding restoration of water service to the Tulloch Day Use restroom facilities. Staff will continue to work with partners to support resolution.
- **Monthly safety committee meetings continue,** supported by weekly safety communications to reinforce awareness and training. A safety meeting will be held this month to discuss active projects and provide program updates. These efforts support continued implementation of the safety program.
- **Encroachment Permit Administration:**

YTD Permit Apps	Received this month	Closed This Month	Open Permits- including rollover
4	2	5	16

**All photos shown are from the Sacramento–San Joaquin Delta (infested waters).
No invasive mussels have been detected at Tulloch Reservoir.**



Left Photo - Buoy with Golden Mussel Infestation at the Delta

Upper Photo - Golden Mussels Removed During Decontamination at the Delta

Photo of Hull of Infested Vessel at the Delta - Golden Mussels attached along the underside of a vessel including in linear seams.



Photo of: Close-Up of Golden Mussels on Vessel Surface at the Delta -Detail showing how mussels attach in clusters along textured surfaces.



Photo of Vessel Edge and Seam Infestation at the Delta. Example of mussel attachment in corners and seams where they may be less visible.



Photo of submerged Buoy with Golden Mussel Infestation – Delta Marina. Example of colonization on dock infrastructure and floating equipment.



#9.d. Canyon Tunnel Update

SSJID

Generation & Revenue Report

JANUARY 2026



Donnells							
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Avoided Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	17,389,989	27,250,645	-	72,000	62,845	\$1,506,709	\$2,220,040
FEB	17,229,608	9,473,165	-	72,000	63,103	\$1,503,970	\$1,002,859
MAR	23,070,659	44,808,178	-	72,000	64,489	\$1,282,661	\$3,265,021
APR	31,686,865	-	-	-	-	\$0	\$0
MAY	41,216,149	-	-	-	-	\$0	\$0
JUN	42,555,036	-	-	-	-	\$0	\$0
JUL	36,444,466	-	-	-	-	\$0	\$0
AUG	27,568,740	-	-	-	-	\$0	\$0
SEP	20,111,167	-	-	-	-	\$0	\$0
OCT	12,743,535	-	-	-	-	\$0	\$0
NOV	12,042,987	-	-	-	-	\$0	\$0
DEC	14,354,891	-	-	-	-	\$0	\$0
Total	296,414,092	81,531,988	-	216,000	190,437	\$4,293,340	\$6,487,919

Beadsley					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	3,150,048	3,056,733	4,180	\$179,471	\$242,580
FEB	2,927,753	2,514,346	2,740	\$116,852	\$193,363
MAR	3,584,274	5,052,271	2,400	\$112,388	\$373,364
APR	4,717,464	-	-	\$0	\$0
MAY	5,799,593	-	-	\$0	\$0
JUN	6,336,073	-	-	\$0	\$0
JUL	6,629,514	-	-	\$0	\$0
AUG	6,269,748	-	-	\$0	\$0
SEP	5,223,523	-	-	\$0	\$0
OCT	3,752,220	-	-	\$0	\$0
NOV	2,794,775	-	-	\$0	\$0
DEC	3,713,920	-	-	\$0	\$0
Total	54,898,907	10,623,350	9,320	\$408,711	\$809,307

Tulloch					
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,271,885	2,407,577	5,640	\$254,792	\$202,277
FEB	5,024,913	4,258,800	7,120	\$276,762	\$338,163
MAR	7,580,691	7,401,122	15,150	\$279,047	\$593,481
APR	10,811,027	-	-	\$0	\$0
MAY	12,131,040	-	-	\$0	\$0
JUN	12,084,818	-	-	\$0	\$0
JUL	12,609,174	-	-	\$0	\$0
AUG	11,868,293	-	-	\$0	\$0
SEP	8,577,620	-	-	\$0	\$0
OCT	4,664,124	-	-	\$0	\$0
NOV	2,487,256	-	-	\$0	\$0
DEC	3,288,702	-	-	\$0	\$0
Total	95,399,542	14,067,499	27,910	\$810,601	\$1,133,920

Generation & Revenue Report (cont'd)

JANUARY 2026



Project Total						
	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	Ancillary Services	2026 Budget	2026 Energy Revenue
JAN	24,811,922	32,714,955	81,820	62,845	\$ 1,940,972	\$2,664,897
FEB	25,182,274	16,246,311	81,860	63,103	\$ 1,897,584	\$1,534,384
MAR	34,235,623	57,261,571	89,550	64,489	\$ 1,674,096	\$4,231,865
APR	47,215,356	-	-	-	\$ -	\$0
MAY	59,146,782	-	-	-	\$ -	\$0
JUN	60,975,928	-	-	-	\$ -	\$0
JUL	55,683,154	-	-	-	\$ -	\$0
AUG	45,706,781	-	-	-	\$ -	\$0
SEP	33,912,310	-	-	-	\$ -	\$0
OCT	21,159,879	-	-	-	\$ -	\$0
NOV	17,325,019	-	-	-	\$ -	\$0
DEC	21,357,513	-	-	-	\$ -	\$0
Total	446,712,540	106,222,837	253,230	190,437	\$5,512,652	\$8,431,146

153%

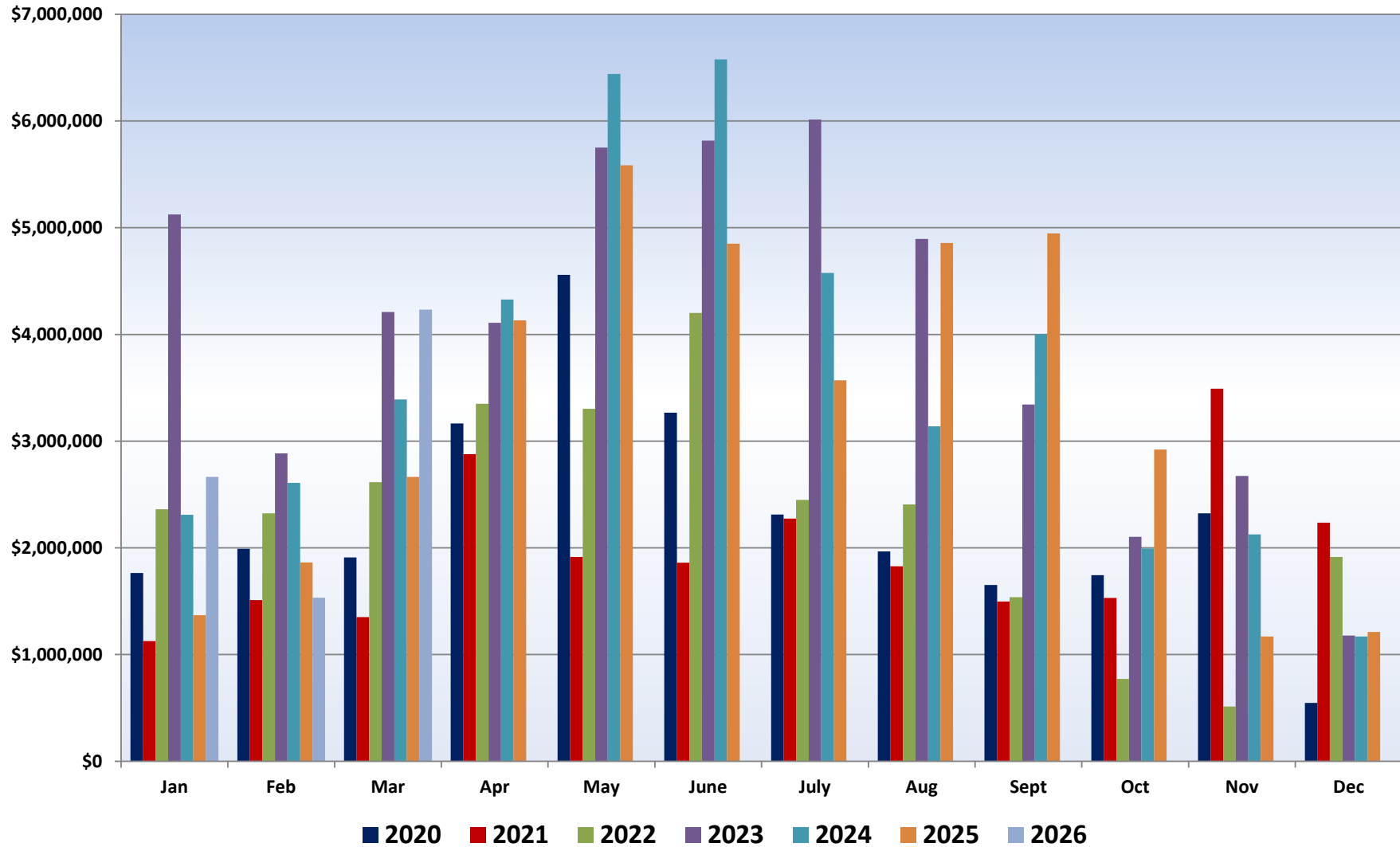
Tri-Dam Power Authority - Sandbar

	Average Generation (1958-2018)	2026 Net Generation (kWh)	Resource Adequacy (kW)	2026 Budget	2026 Energy Revenue
JAN	4,663,654	4,245,064	11,830	\$445,821	\$370,257
FEB	3,946,606	3,224,717	10,620	\$248,818	\$279,970
MAR	5,290,014	7,604,113	8,140	229,806	\$580,056
APR	6,873,822	-	-	-	\$0
MAY	8,065,189	-	-	-	\$0
JUN	8,750,023	-	-	-	\$0
JUL	9,133,101	-	-	-	\$0
AUG	8,560,581	-	-	-	\$0
SEP	6,928,285	-	-	-	\$0
OCT	4,898,944	-	-	-	\$0
NOV	2,947,604	-	-	-	\$0
DEC	5,554,123	-	-	-	\$0
Total	75,611,948	15,073,894	30,590	\$924,445	\$1,230,283

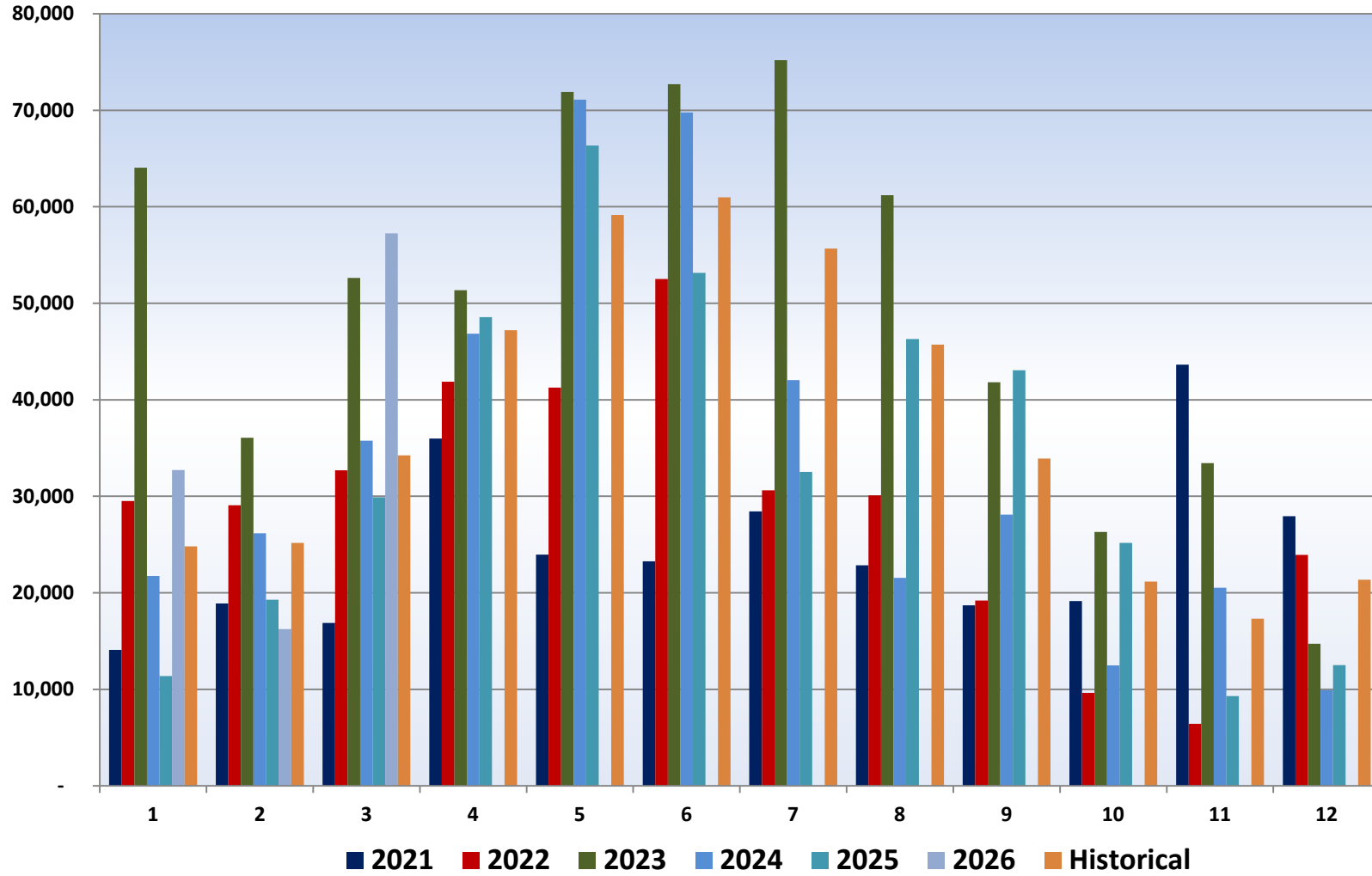
133%

Note: Price per MWh is \$65 at Donnells and \$72 at all other plants

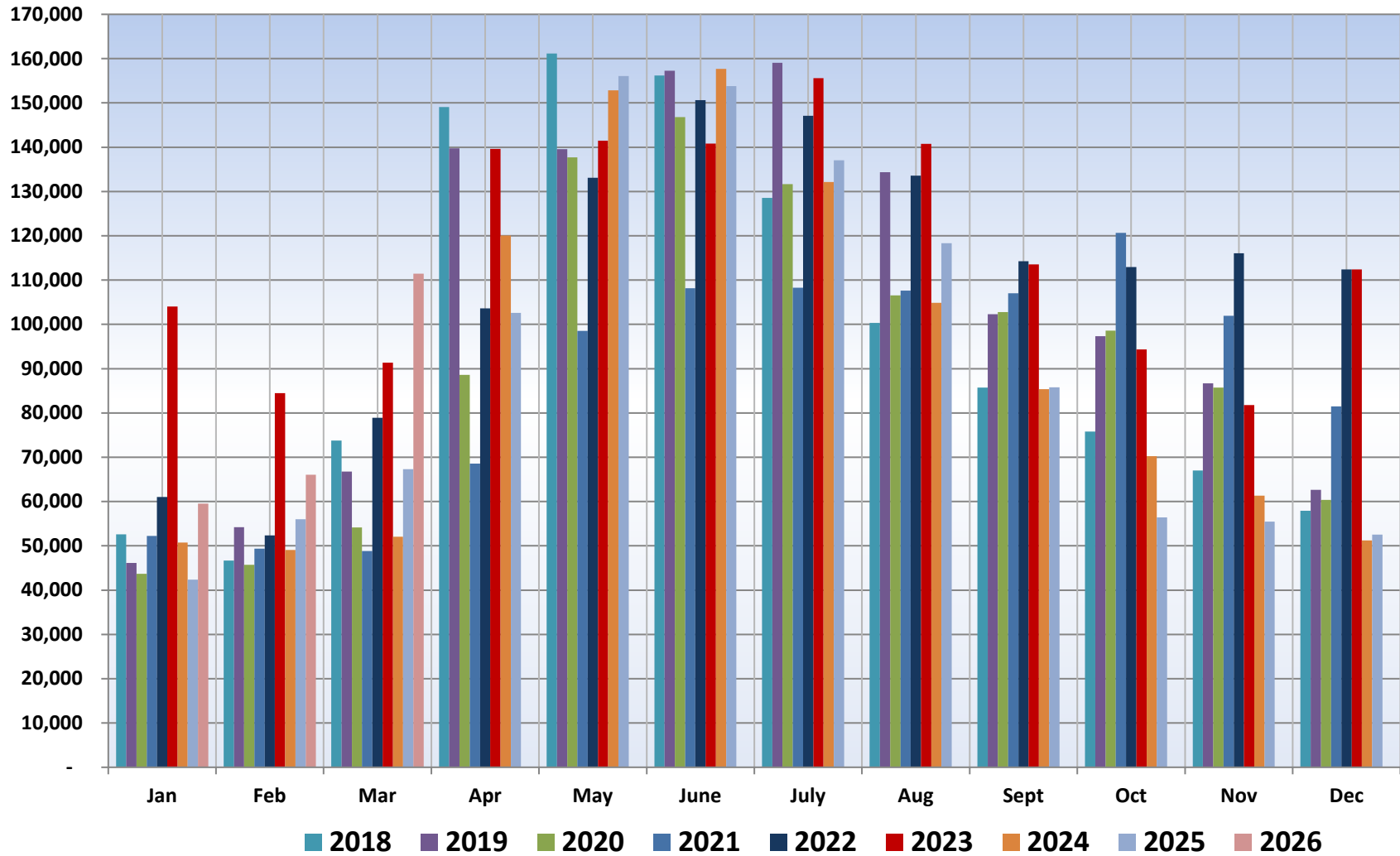
Tri-Dam Project Generation Revenue



Tri-Dam Project Total Generation - MWh



Tri-Dam Project Storage AF - Donnellis & Beardsley



SJB March Field Report

Juvenile Outmigration Monitoring

Monitoring on the Calaveras River continued at Shelton Rd. during March with two YOY (<100 mm) and 34 Age 1+ (100-299 mm) *O. mykiss* captured, increasing the combined season total to 224 trout (Figure 1). A total of 205 fish have been implanted with Passive Integrated Transponder (PIT) tags this season. No Chinook salmon were captured as salmon only opportunistically spawn in the Calaveras River.

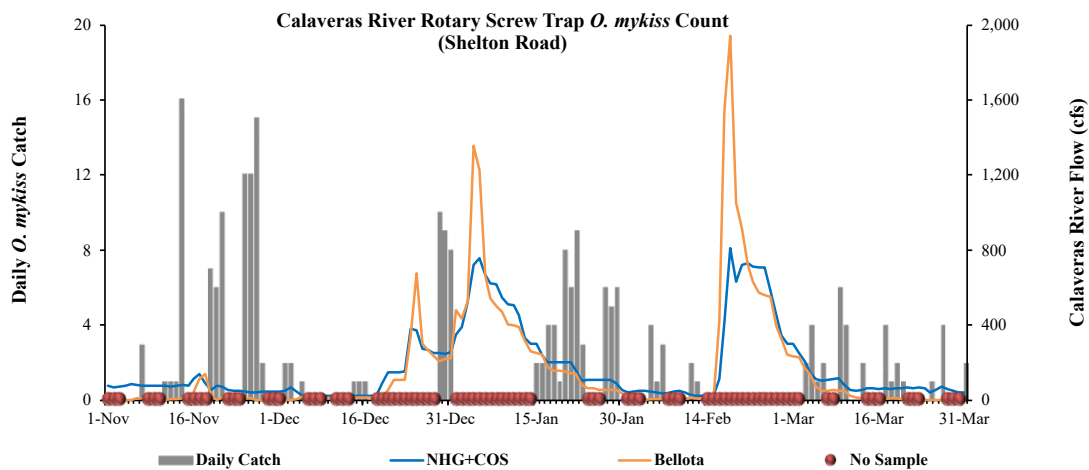


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

Reclamation allocated funding for sampling at the Caswell RSTs. On the Stanislaus River Sampling is expected to begin during the week of April 7 to capture the smolt outmigration.

Tuolumne River RST monitoring continued near La Grange (RM 49), Waterford (RM 30) and Grayson (RM 5) during March. At La Grange 3,522 Chinook salmon were captured, increasing the season total to 137,306 (Figure 2). At Waterford 435 Chinook salmon were captured, increasing the season total to 10,939 (Figure 3) and at Grayson 46 Chinook salmon were captured, increasing the season total to 386 (Figure 4). Production is relatively high this year reflecting a combination of good spawner abundance and conditions.

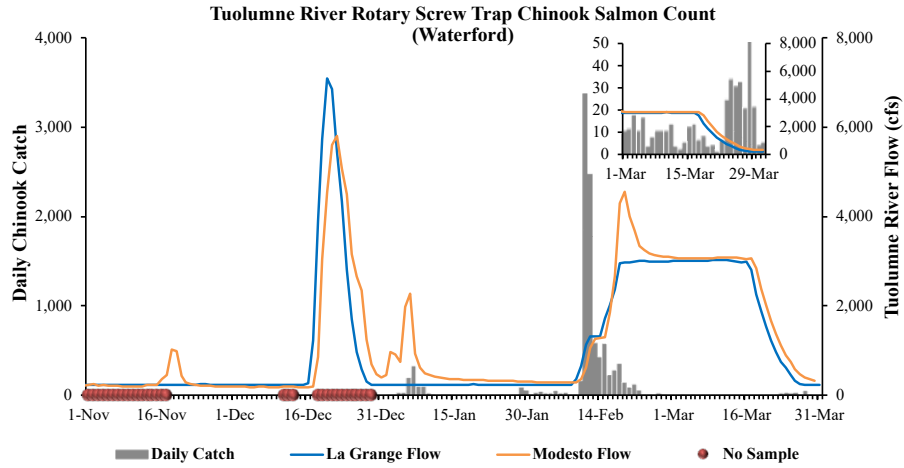


Figure 2. Daily Chinook salmon catch at La Grange and flow at La Grange Dam and Modesto.

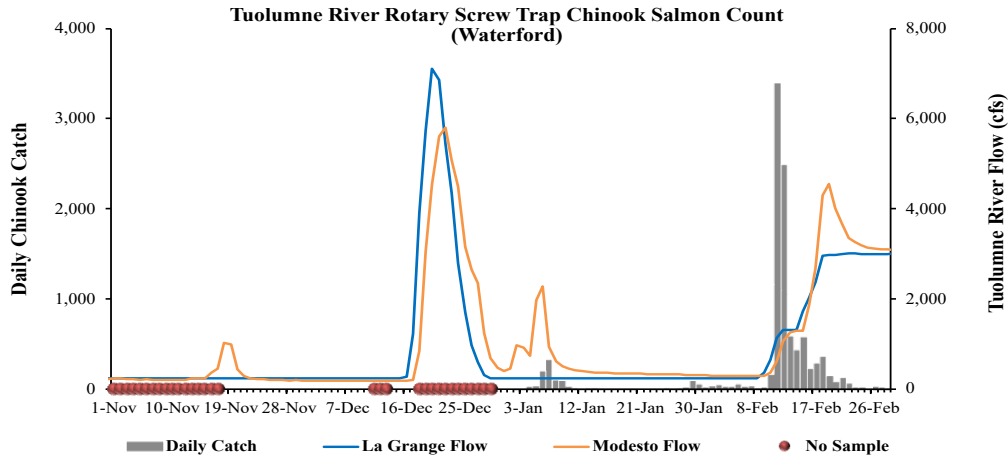


Figure 3. Daily Chinook salmon catch at Waterford and flow at La Grange and Modesto..

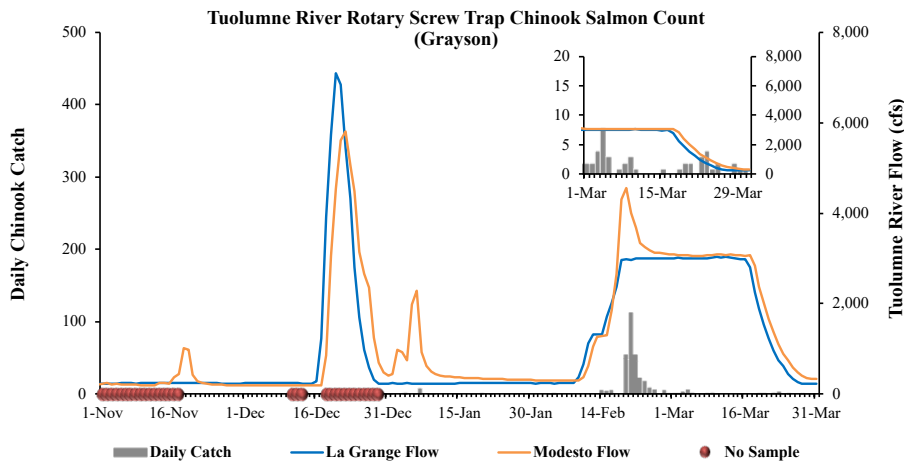


Figure 4. Daily Chinook salmon catch at Grayson and Tuolumne River flow at La Grange and Modesto.

Adult Migration Monitoring

Operation of the Stanislaus River weir continued through March with zero passages of Chinook or *O. mykiss*. Total Chinook salmon weir count since stands at 7,999 representing a strong return in 2025.

Tuolumne River weir monitoring resumed in late March as flows declined. During this period, eleven adult Chinook salmon and one *O. mykiss* were observed passing the weir. The timing of Chinook passage is consistent with the spring-run, and 73% of individuals were adipose fin-clipped, indicating hatchery origin, likely from the San Joaquin River Restoration Program. This marks the second consecutive year of spring-run migration into the Tuolumne River

San Joaquin River Predator Studies

Catch continued to be dominated by non-native species including black bass (n=126) and striped bass (n=9) at the 20 sites that were sampled in the Grant Line Canal, San Joaquin River, and Old River. Electrofishing will continue once per month through May in all three sampling regions as flows and weather conditions allow to estimate predator abundance, distribution, and diets.. Additionally, limited sites may be sampled in June and July.



Figure 5. Largemouth bass captured during March electrofishing surveys in the San Joaquin River.

TRI-DAM

POWER

AUTHORITY

REGULAR BOARD MEETING
AGENDA
TRI-DAM POWER AUTHORITY
of THE OAKDALE IRRIGATION DISTRICT and
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT
APRIL 16, 2026

Start time is immediately following the Tri-Dam Project meeting
which begins at 9:00 AM

South San Joaquin Irrigation District
11011 Highway 120
Manteca, CA 95336

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com) ON MONDAY, APRIL 13, 2026 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE (www.tridamproject.com).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing cmartin@tridamproject.com by 3:00 p.m., Wednesday, April 15, 2026.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Board Clerk at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

CALL TO ORDER

ROLL CALL: John Holbrook, David Roos, Glenn Spyksma, Billy Van Ryn, Mike Weststeyn, Brad DeBoer, Jacob DeBoer, Herman Doornenbal, Tom Orvis, Ed Tobias

PUBLIC COMMENT

CONSENT CALENDAR

ITEMS 1 – 3

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the Regular Board Meeting Minutes of March 19, 2026
2. Approve the Treasurer's Report for the three months ending March 31, 2026
3. Approve the March 2026 Statement of Obligations

ACTION CALENDAR

ADJOURNMENT

ITEMS 4 -5

4. Commissioners' Comments
5. Adjourn to the next regularly scheduled meeting

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Summer Nicotero

SUBJECT: Tri-Dam Power Authority March Minutes

RECOMMENDED ACTION: Approve the regular Board Meeting Minutes of March 19, 2026

BACKGROUND AND/OR HISTORY:

Draft minutes attached

FISCAL IMPACT: None

ATTACHMENTS: Draft Minutes attached

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyskma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY
MINUTES OF THE JOINT BOARD OF COMMISSIONERS
REGULAR MEETING**

March 19, 2026
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

Commissioner J. DeBoer called the meeting to order at 10:44 a.m.

COMMISSIONERS PRESENT:

OID:

HERMAN DOORNENBAL
JACOB DEBOER
ED TOBIAS

SSJID:

JOHN HOLBROOK
DAVID ROOS
GLENN SPYKSMA
MIKE WESTSTEYN

COMMISSIONERS ABSENT:

BRAD DEBOER, TOM ORVIS, BILLY VAN RYN

Also Present: Summer Nicotero, General Manager, Tri-Dam Project; Peter Rietkerk, General Manager, SSJID; Scot Moody, General Manager, OID, Stefanie Morris, Legal Counsel, OID; Brett Gordon, Operations & Maintenance Manager, Tri-Dam Project; Sharon Cisneros, Chief Financial Officer, OID; Carey Martin, Board Clerk, Tri-Dam Project.

PUBLIC COMMENT

No public comment.

CONSENT CALENDAR

- ITEM #1 Approve the Regular Board Meeting Minutes of February 19, 2026**
- ITEM #2 Approve the Treasurer's Report for the one month ending January 31, 2026**
- ITEM #3 Approve the Treasurer's Report for the two months ending February 28, 2026**
- ITEM #4 Approve the February 2026 Statement of Obligations**
- ITEM #5 Approve and adopt Resolution TDPA 2026-02 Designation of Bank Account Signatories for the Tri-Dam Power Authority**

A motion was made by Commissioner Doornenbal, and seconded by Commissioner Roos, to approve the above-noted Consent Items #1 – 5 as presented.

The motion passed 7/0 by the following roll call vote:

AYES:, J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #6 Consider Approval of the GFT Scope of work Proposal for the Sandbar Exciter RFP

There was no discussion by the Board.

A motion was made by Commissioner Spyksma, and seconded by Commissioner Doornenbal, to approve the item as presented.

The motion passed 7/0 by the following roll call vote:

AYES:, J. DeBoer, Doornenbal, Tobias, Holbrook, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINED: None

ABSENT: B. DeBoer, Orvis, Van Ryn

ITEM #6 Commissioner Comments

Commissioner's comments commenced during the Tri Dam Project meeting.

Adjournment

Commissioner J. DeBoer adjourned the meeting at 10:46 a.m.

The next Board of Commissioners meeting is scheduled for April 16, 2026, at the offices of the South San Joaquin Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

Summer Nicotero, Secretary
Tri-Dam Power Authority

BOARD AGENDA REPORT

Date: April 16, 2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Treasurer's Report for the Three Months ending March 31, 2026

RECOMMENDED ACTION: Approve the Treasurer's Report for the Three Months ending March 31, 2026

BACKGROUND AND/OR HISTORY:

The Tri-Dam Power Authority (TDPA) Treasurer's report provides the total Treasury Funds as of March 31, 2026. The month ended with \$1.4 million in operating cash and \$1.2 million in funds invested at LAIF.

FISCAL IMPACT: none

ATTACHMENTS:

- Treasurer's Report

Treasurer's Report

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer(Yes/No) J. DeBoer(Yes/No) Doornenbal(Yes/No) Orvis(Yes/No) Tobias(Yes/No)

SSJID: Holbrook(Yes/No) Roos(Yes/No) Spyksma(Yes/No) Van Ryn(Yes/No) Weststeyn(Yes/No)

**TREASURER'S REPORT TO THE BOARD OF DIRECTORS
 TRI-DAM POWER AUTHORITY
 STATEMENT OF FUNDS
 FOR THE PERIOD ENDING MARCH 31, 2026**

ACCOUNTS	3/31/2026	RATE	2/28/2026	NET CHANGE
LAIF	\$1,245,572	3.83%	\$1,245,572	-
OVCB Accounts	1,427,689	2.99%	1,231,031	196,658
<i>TOTAL TREASURY FUNDS</i>	<u>\$2,673,261</u>		<u>\$2,476,603</u>	

BOARD AGENDA REPORT

Date: 4/16/2026
Staff: Sharon Cisneros

SUBJECT: Tri-Dam Power Authority Statement of Obligations

RECOMMENDED ACTION: Approve the March Statement of Obligations

BACKGROUND AND/OR HISTORY:

Submitted for approval is the March 2026 Statement of Obligations for Tri-Dam Authority

FISCAL IMPACT: See Attachments

ATTACHMENTS: Tri-Dam Authority Statement of Obligations

Board Motion:

Motion by: _____ **Second by:** _____

VOTE:

OID: B. DeBoer (Yes/No) J. DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Tobias (Yes/No)

SSJID: Holbrook (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Van Ryn (Yes/No) Weststeyn (Yes/No)

Tri-Dam Power Authority

Statement of Obligations

March 1, 2026 to March 31, 2026

**TRI-DAM POWER AUTHORITY
STATEMENT OF OBLIGATIONS**

Period Covered
March 1, 2026 to March 31, 2026

Total Obligations: **10** **checks in the amount of** **\$83,368.45**
(See attached Vendor Check Register Report)

CERTIFICATION

OAKDALE IRRIGATION DISTRICT

SOUTH SAN JOAQUIN IRRIGATION DISTRICT

Brad DeBoer

John Holbrook

Jacob DeBoer

David Roos

Herman Doornenbal

Glenn Spyksma

Thomas D. Orvis

Billy Van Ryn

Ed Tobias

Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY
PRESIDENT,

TRI-DAM POWER AUTHORITY
SECRETARY,

Jacob DeBoer, President Date

Summer Nicotero, Secretary Date

Tri Dam Power Authority

March Checks



Check Number	Vendor No	Vendor Name	Date	Description	Amount
208552	10347	HDR Engineering Inc.	03/05/2026	Sandbar FERC Amendment Services - Jan. 2026	1,448.98
208553	10500	OID ~ Routine	03/05/2026		351.36
208554	10516	PG&E	03/05/2026		360.40
208555	11333	C.J. Brown & Company, CPAs	03/12/2026	Authority 2025 Audit Services - Feb. 2026	3,390.00
208556	10500	OID ~ Routine	03/12/2026		497.62
208557	11367	Safeguard Business Systems, Inc.	03/12/2026		317.48
208558	10754	US Geological Survey	03/12/2026	USGS Streamgaging Program FY 25-26	7,510.00
208559	10347	HDR Engineering Inc.	03/30/2026	Sandbar FERC Amendment Services - Feb. 2026	3,676.02
208560	10516	PG&E	03/30/2026		358.14
208561	10755	USDA Forest Service	03/30/2026	Sandbar Flat Campground Agreement	65,458.45
Report Total:					83,368.45