



**AGENDA MATERIALS**  
**TRI-DAM PROJECT**



**TRI-DAM POWER**  
**AUTHORITY**



**BOARD MEETING**

**October 21, 2021**

---

**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM PROJECT  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
OCTOBER 21, 2021  
9:00 A.M.**

**South San Joaquin Irrigation District  
11011 Highway 120  
Manteca, CA 95336**

**\* SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC COMMENT AND  
PARTICIPATION**

---

**NOTICE: Coronavirus (COVID-19)**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)) ON MONDAY, OCTOBER 18, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER  
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

\*The location of the Tri-Dam meeting will be at the offices of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

**\*\*Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing [dbarnev@ssjid.com](mailto:dbarnev@ssjid.com) by 4:30 p.m., Wednesday, October 20, 2021.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

---

**CALL TO ORDER**

**PLEDGE OF ALLEGIANCE**

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**PUBLIC COMMENT**

---

**CONSENT CALENDAR**

**ITEM 1**

1. Approve the regular board meeting minutes of September 16, 2021.

---

**ACTION CALENDAR**

**ITEMS 2 - 6**

2. Discussion and possible action to approve 3<sup>rd</sup> quarter 2021 financial statements and September 2021 statement of obligations.
3. Approve Silicon Valley Power Purchase Agreement Amendment.
4. Discuss and consider adoption of Resolution TDP 2021-06 to implement teleconferencing requirements during a proclaimed state of emergency.
5. Annual / Multi-Year SCADA System Licensing and Support Agreement.
6. Vehicle Purchase Request – 2021 Ford Super Duty F-250 XL

---

**DISCUSSION**

**ITEMS 7 - 8**

7. CalPERS Unfunded Accrued Liability.
8. Tri-Dam Project and Tri-Dam Power Authority Transition and Draft Resolution.

---

**COMMUNICATIONS**

**ITEMS 9 - 12**

9. Staff reports as follows:
  - a. General Manager Report
  - b. Operations & Maintenance Report
  - c. Compliance Report

10. Generation Report
  11. Fisheries studies on the Lower Stanislaus River
  12. Directors' Comments
- 

## CLOSED SESSION

## ITEM 13

13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
  1. *SJTA v. State Water Resources Control Board*  
Judicial Council Coordination Proceeding 5013
  2. *Tri-Dam v. MWH Americas, Inc., et al.*  
Tuolumne County Superior Court, Case No. CV61638
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Possible Initiation of Litigation  
Government Code § 54956.9(d)(4)  
Two (2) cases
- c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code § 54956.9(d)(2)  
Two (2) cases
- d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code § 54956.8  
Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District, and  
Chicken Ranch Rancheria Band of Mi-Wuks  
Property: Water  
Agency Negotiators: OID & SSJID General Managers and Water Counsel  
Under Negotiations: Price and Terms of payment of sale

---

## ADJOURNMENT

## ITEM 14

14. Adjourn to the next regularly scheduled meeting

# **MEETING MINUTES**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Tri-Dam Project September 2021 Minutes

---

**RECOMMENDED ACTION:** Recommend Approval of September 21, 2021 Minutes

---

**BACKGROUND AND/OR HISTORY:**

**FISCAL IMPACT:**

**ATTACHMENTS:**

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT  
MINUTES OF THE JOINT BOARD  
OF DIRECTORS REGULAR MEETING**

September 16, 2021  
Manteca, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of South San Joaquin Irrigation District located in Manteca, California on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:01 a.m.

**OID DIRECTORS**

**SSJID DIRECTORS**

***DIRECTORS PRESENT:***

TOM ORVIS  
ED TOBIAS  
LINDA SANTOS  
HERMAN DOORNENBAL  
BRAD DeBOER

BOB HOLMES  
GLENN SPYKSMA  
JOHN HOLBROOK  
MIKE WESTSTEYN

***DIRECTORS ABSENT:***

DAVE KAMPER

***Also, Present:***

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. & Finance Asst., Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID

***PUBLIC COMMENT***

None.

***CONSENT CALENDAR***

***ITEM #1 Approve the regular board meeting minutes of August 19, 2021.***

***ITEM #2 Approve the August financial statements and statement of obligations.***

Director DeBoer moved to approve the consent calendar. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Kamper

## **ACTION CALENDAR**

### **ITEM #3 Approve renewal of Anthem Medical Plan Insurance Coverage effective January 1, 2022.**

Brian Jaruszewski presented the 2022 plan premiums and answered Director questions.

Director Holbrook moved to approve as presented. Director Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Kamper

### **ITEM #4 Approve renewal of Delta Dental Plan Insurance Coverage effective January 1, 2022.**

Brian Jaruszewski presented the 2022 plan premiums and answered Director questions.

Director Holmes moved to approve as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Kamper

### **ITEM #5 Approve renewal of Vision Service Plan Insurance Coverage effective January 1, 2022.**

Brian Jaruszewski presented the 2022 plan premiums and answered Director questions.

Director Santos moved to approve as presented. Director Weststeyn seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Weststeyn

NOES: Spyksma

ABSTAINING: None

ABSENT: Kamper

### **ITEM #6 TuCARE Membership and Donation**

Jarom Zimmerman reminded the Board that TuCARE conducts regular tours of Tulloch Dam and Powerhouse to educate students and other interested groups in and around Tuolumne County about our natural resources and hydropower. In addition to the \$130 Business Membership, Jarom recommended donating \$500 to assist TuCARE with Educational Programs.

Director Holbrook moved to approve as presented. Director Doornenbal seconded the motion.



The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Kamper

### ***ITEM #7 CalPERS Unfunded Liability Update***

Brian Jaruszewski provided an update on the unfunded accrued pension liability. A preliminary analysis indicates that there would be a long-term cost savings by making an additional discretionary payment. Once that amount is quantified it will be presented at a future meeting, along with a range of options for funding.

## **COMMUNICATIONS**

### ***ITEM #8 Staff Reports***

In addition to the written staff reports, Susan Zanker advised that the Natural Resources Intern will be leaving at the end of the month; and provided an update regarding Tulloch property activity.

### ***ITEM #9 Generation Report***

No discussion.

### ***ITEM #10 Fisheries Studies on the Lower Stanislaus River***

No discussion.

### ***ITEM #11 Directors Comments***

Directors Holbrook and Orvis thanked staff for the follow up on requested items.

### ***Recess to Tri-Dam Power Authority***

President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 9:35 a.m.

The Tri-Dam Project meeting resumed at 9:37 a.m. after the Tri-Dam Power Authority meeting adjourned.

*President Orvis announced before closed session that the following items would be discussed. The Board took a brief recess at 9:38 a.m. and convened to Closed Session at 9:50 a.m.*

### ***ITEM #12 Closed Session***

- a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)

1. *Tri-Dam v. Scott Frazier*  
Eastern District of California Case No. 1:20-cv-00408-SKO
2. *SJTA v. State Water Resources Control Board*  
Judicial Council Coordination Proceeding 5013

b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Possible Initiation of Litigation  
Government Code § 54956.9(d)(4)  
Two (2) cases

c. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation  
Government Code § 54956.9(d)(2)  
Two (2) cases

d. CONFERENCE WITH REAL PROPERTY NEGOTIATOR

Government Code § 54956.8

Negotiating Parties: Oakdale Irrigation District, South San Joaquin Irrigation District, San Luis and Delta Mendota Water Authority, California Department of Water Resources, Chicken Ranch Rancheria Band of Mi-Wuks, Lake Alpine Water Company, Stockton East Water District, other potential parties unknown

Property: Water

Agency Negotiators: OID & SSJID General Managers and Water Counsel

Under Negotiations: Price and Terms of payment of sale

At the hour of 11:41 a.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

**ADJOURNMENT**

President Orvis adjourned the meeting at 11:41 a.m.

The next regular board meeting is scheduled for October 21, 2021, at the offices of South San Joaquin Irrigation District, Manteca, California beginning at 9:00 a.m.

ATTEST:

---

Jarom Zimmerman  
Secretary, Tri-Dam Project

# FINANCIALS

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Tri-Dam Project September 2021 Financial Statements

---

**RECOMMENDED ACTION:** Recommend Approval of September 2021 Financial Statements and Statement of Obligations

---

**BACKGROUND AND/OR HISTORY:**

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Project are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Project.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Project Financial Statements  
Tri-Dam Project Statement of Obligations

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



## Tri-Dam Project Balance Sheets (unaudited)

	September 30, 2021	August 31, 2021	September 30, 2020
<b>1 Assets</b>			
2 Cash	\$ 5,735,459	\$ 4,785,090	\$ 6,662,149
3 Investment Securities & Money Market	15,462,942	15,439,679	13,912,186
4 Accounts Receivable	2,326,097	2,409,129	2,844,440
5 Prepaid Expenses	586,507	655,830	585,931
6 Capital Assets	111,944,557	111,944,557	107,585,956
7 Accumulated Depreciation	(54,017,264)	(53,868,770)	(52,233,965)
8 Intangible Assets	8,213,938	8,213,938	8,213,938
9 Accumulated Amortization - Intangibles	(2,531,329)	(2,511,868)	(2,317,258)
10 Other Assets	59,268	59,268	32,225
11 Deferred Outflows - Pension Related	1,703,113	1,703,113	3,095,459
12 <b>Total Assets &amp; Deferred Outflows</b>	<b>89,483,287</b>	<b>88,829,965</b>	<b>88,381,061</b>
13			
14			
<b>15 Liabilities</b>			
16 Accounts Payable	114,612	66,865	371,038
17 Other Current Liabilities	379,876	390,595	414,791
18 Long-Term Liabilities	4,642,806	4,642,806	4,289,237
19 Deferred Inflows - Pension Related	1,112,546	1,112,546	2,576,399
20 <b>Total Liabilities &amp; Deferred Inflows</b>	<b>6,249,841</b>	<b>6,212,812</b>	<b>7,651,465</b>
21			
<b>22 Net Position</b>			
23 Net Position - Beginning of Year	84,522,730	84,522,730	90,060,492
24 Contributed Capital - Districts	602,963	602,963	602,963
25 Distributions	(10,958,000)	(10,958,000)	(25,142,000)
26 YTD Net Revenues	9,065,753	8,449,459	15,208,140
27 <b>Total Net Position</b>	<b>83,233,446</b>	<b>82,617,153</b>	<b>80,729,595</b>
28			
29			
30 <b>Total Liabilities and Net Position</b>	<b>\$ 89,483,287</b>	<b>\$ 88,829,965</b>	<b>\$ 88,381,061</b>



## Tri-Dam Project Statement of Revenues and Expenses

Period Ending September 30, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
<b>1 Operating Revenues</b>							
2 Power Sales	\$ 26,982,752	\$ 16,205,250	\$ (10,777,502)	\$ 16,657,280	\$ (452,030)	\$ 35,977,003	55%
3 Headwater Benefit	275,515	270,000	(5,515)	180,000	90,000	367,354	27%
<b>4 Total Operating Revenues</b>	<b>27,258,268</b>	<b>16,475,250</b>	<b>(10,783,017)</b>	<b>16,837,280</b>	<b>(362,030)</b>	<b>36,344,357</b>	<b>55%</b>
<b>6 Operating Expenses</b>							
7 Salaries and Wages	1,871,920	1,652,017	(219,903)	1,105,783	546,234	2,433,496	34%
8 Benefits and Overhead	1,331,004	1,426,801	95,797	833,758	593,043	1,774,672	20%
9 Operations	149,261	236,521	87,260	53,981	182,540	199,015	-19%
10 Maintenance	1,020,225	429,256	(590,969)	433,390	(4,134)	1,360,300	68%
11 General & Administrative	3,692,810	2,528,526	(1,164,284)	2,226,260	302,266	4,923,747	49%
12 Depreciation & Amortization	1,572,300	1,585,435	13,135	1,042,008	543,427	2,096,400	24%
<b>13 Total Operating Expenses</b>	<b>9,637,521</b>	<b>7,858,557</b>	<b>(1,778,964)</b>	<b>5,695,179</b>	<b>2,163,377</b>	<b>12,787,630</b>	<b>39%</b>
<b>15 Net Income From Operations</b>	<b>17,620,747</b>	<b>8,616,694</b>	<b>(9,004,054)</b>	<b>11,142,101</b>	<b>(2,525,407)</b>	<b>23,556,727</b>	<b>63%</b>
<b>17 Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	116,250	130,995	14,745	132,124	(1,129)	155,000	15%
19 Change in Market Value of Investments	-	(67,843)	(67,843)	143,769	(211,613)	-	NA
20 Water Sales	124,752	124,500	(252)	83,000	41,500	166,336	25%
21 Equipment Rental	-	1,800	1,800	13,200	(11,400)	-	NA
22 Gain/(Loss) on Asset Disposal	-	24,048	24,048	10,820	13,228	-	NA
23 Reimbursements	159,952	145,094	(14,857)	101,719	43,375	213,269	32%
24 Other Nonoperating Revenue	76,425	90,465	14,040	40,104	50,361	101,900	11%
<b>25 Total Nonoperating Revenues (Expenses)</b>	<b>477,379</b>	<b>449,059</b>	<b>(28,320)</b>	<b>524,737</b>	<b>(75,678)</b>	<b>636,505</b>	<b>29%</b>
<b>27 Net Revenues</b>	<b>\$ 18,098,126</b>	<b>\$ 9,065,753</b>	<b>\$ (9,032,373)</b>	<b>\$ 11,666,838</b>	<b>\$ (2,601,085)</b>	<b>\$ 24,193,232</b>	<b>62%</b>
<b>30 Memo:</b>							
31 Capital Expenditures	\$ 1,195,924	\$ 109,273	\$ (1,086,651)			\$ 1,594,565	
32 Tulloch Day Use Site	\$ 1,125,000	\$ 142,545	\$ (982,455)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 165,000	\$ 12,735	\$ (152,265)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 1,672,500	\$ 24,461	\$ (1,648,039)			\$ 2,230,000	



**Tri-Dam Project**  
**Statement of Revenues and Expenses**  
 Period Ending September 30, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
<b>1 Operating Revenues</b>							
2 Power Sales	\$ 2,998,084	\$ 1,497,117	\$ (1,500,966)	\$ 1,653,837	\$ (166,720)	\$ 35,977,003	63%
3 Headwater Benefit	30,613	90,000	59,387	90,000	-	367,354	-120%
4 <b>Total Operating Revenues</b>	<b>3,028,696</b>	<b>1,587,117</b>	<b>(1,441,579)</b>	<b>1,743,837</b>	<b>(156,720)</b>	<b>36,344,357</b>	<b>61%</b>
<b>5</b>							
<b>6 Operating Expenses</b>							
7 Salaries and Wages	280,788	220,905	(59,883)	161,295	59,610	2,433,496	41%
8 Benefits and Overhead	147,889	172,162	24,273	160,818	11,344	1,774,672	13%
9 Operations	16,585	185,279	168,695	11,200	174,079	199,015	-738%
10 Maintenance	113,358	40,539	(72,819)	63,860	(23,321)	1,360,300	73%
11 General & Administrative	410,312	293,737	(116,576)	271,191	22,546	4,923,747	46%
12 Depreciation & Amortization	174,700	177,165	2,465	174,090	3,075	2,096,400	24%
13 <b>Total Operating Expenses</b>	<b>1,143,633</b>	<b>1,089,786</b>	<b>(53,846)</b>	<b>842,454</b>	<b>247,333</b>	<b>12,787,630</b>	<b>29%</b>
<b>14</b>							
<b>15 Net Income From Operations</b>	<b>1,885,064</b>	<b>497,331</b>	<b>(1,387,733)</b>	<b>901,383</b>	<b>(404,052)</b>	<b>23,556,727</b>	<b>80%</b>
<b>16</b>							
<b>17 Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	12,917	23,263	10,346	19,084	4,179	155,000	-35%
19 Change in Market Value of Investments	-	(2,585)	(2,585)	(12,583)	9,998	-	NA
20 Water Sales	13,861	41,500	27,639	41,500	-	166,336	-125%
21 Equipment Rental	-	200	200	2,200	(2,000)	-	NA
22 Gain/(Loss) on Asset Disposal	-	22,898	22,898	-	22,898	-	NA
23 Reimbursements	17,772	31,622	13,850	33,346	(1,723)	213,269	-33%
24 Other Nonoperating Revenue	8,492	2,064	(6,428)	3,017	(953)	101,900	82%
25 <b>Total Nonoperating Revenues (Expenses)</b>	<b>53,042</b>	<b>118,962</b>	<b>65,920</b>	<b>86,563</b>	<b>32,399</b>	<b>636,505</b>	<b>-68%</b>
<b>26</b>							
<b>27 Net Revenues</b>	<b>\$ 1,938,106</b>	<b>\$ 616,293</b>	<b>\$ (1,321,813)</b>	<b>\$ 987,946</b>	<b>\$ (371,653)</b>	<b>\$ 24,193,232</b>	<b>76%</b>
<b>28</b>							
<b>29</b>							
<b>30</b>							
<b>31 Memo:</b>	<b>MTD Budget</b>	<b>MTD Actual</b>	<b>MTD Budget Variance</b>			<b>2021 Budget</b>	
32 Capital Expenditures	\$ 132,880	\$ -	\$ (132,880)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 125,000	\$ -	\$ (125,000)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 18,333	\$ 4,895	\$ (13,438)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 185,833	\$ -	\$ (185,833)			\$ 2,230,000	



**Tri-Dam Project**  
**Statement of Revenues and Expenses**  
 Period Ending September 30, 2021

	QTD Budget	QTD Actual	QTD Budget Variance	Prior Year QTD Actual	Prior Year QTD Var	2021 Budget	Percent of 2021 Budget Remaining
<b>1 Operating Revenues</b>							
2 Power Sales	\$ 8,994,251	\$ 5,577,901	\$ (3,416,350)	\$ 10,993,292	\$ (5,415,391)	\$ 35,977,003	53%
3 Headwater Benefit	91,838	90,000	(1,838)	90,000	-	367,354	27%
4 <b>Total Operating Revenues</b>	<b>9,086,089</b>	<b>5,667,901</b>	<b>(3,418,188)</b>	<b>11,083,292</b>	<b>(5,415,391)</b>	<b>36,344,357</b>	<b>53%</b>
<b>6 Operating Expenses</b>							
7 Salaries and Wages	655,172	576,370	(78,802)	636,967	(60,597)	2,433,496	34%
8 Benefits and Overhead	443,668	736,956	293,288	422,188	314,768	1,774,672	-25%
9 Operations	49,754	209,760	160,006	18,159	191,601	199,015	-216%
10 Maintenance	340,075	76,622	(263,453)	268,889	(192,267)	1,360,300	83%
11 General & Administrative	1,230,937	933,814	(297,123)	1,127,490	(193,676)	4,923,747	43%
12 Depreciation & Amortization	524,100	531,229	7,129	522,670	8,559	2,096,400	24%
13 <b>Total Operating Expenses</b>	<b>3,243,706</b>	<b>3,064,752</b>	<b>(178,954)</b>	<b>2,996,363</b>	<b>68,388</b>	<b>12,787,630</b>	<b>29%</b>
14							
15 <b>Net Income From Operations</b>	<b>5,842,384</b>	<b>2,603,150</b>	<b>(3,239,234)</b>	<b>8,086,929</b>	<b>(5,483,779)</b>	<b>23,556,727</b>	<b>67%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	38,750	63,896	25,146	60,474	3,422	155,000	-24%
19 Change in Market Value of Investments	-	(24,986)	(24,986)	(8,340)	(16,646)	-	NA
20 Water Sales	41,584	41,500	(84)	41,500	-	166,336	25%
21 Equipment Rental	-	800	800	6,600	(5,800)	-	NA
22 Gain/(Loss) on Asset Disposal	-	22,898	22,898	-	22,898	-	NA
23 Reimbursements	53,317	43,297	(10,020)	54,385	(11,088)	213,269	39%
24 Other Nonoperating Revenue	25,475	55,041	29,566	14,911	40,130	101,900	-62%
25 <b>Total Nonoperating Revenues (Expenses)</b>	<b>159,126</b>	<b>202,446</b>	<b>43,320</b>	<b>169,531</b>	<b>32,915</b>	<b>636,505</b>	<b>5%</b>
26							
27 <b>Net Revenues</b>	<b>\$ 6,001,510</b>	<b>\$ 2,805,596</b>	<b>\$ (3,195,914)</b>	<b>\$ 8,256,460</b>	<b>\$ (5,450,864)</b>	<b>\$ 24,193,232</b>	<b>65%</b>
28							
29							
30							
31 <b>Memo:</b>	<b>QTD</b>	<b>QTD</b>	<b>QTD Budget</b>			<b>2021</b>	
	<b>Budget</b>	<b>Actual</b>	<b>Variance</b>			<b>Budget</b>	
32 Capital Expenditures	\$ 398,641	\$ 55,020	\$ (343,621)			\$ 1,594,565	
33 Tulloch Day Use Site	\$ 375,000	\$ -	\$ (375,000)			\$ 1,500,000	
34 Major Repairs - Hells Half Acre & 4700 Roads	\$ 55,000	\$ 12,735	\$ (42,265)			\$ 220,000	
35 Major Repairs - Tulloch Unit 3 Access Rd	\$ 557,500	\$ 24,461	\$ (533,039)			\$ 2,230,000	



# General Ledger

## Expense vs Budget with Encumbrances by Fund

User: BJaruszewski  
 Printed: 10/13/2021 2:42:07 PM  
 Period 01 - 09  
 Fiscal Year 2021



Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
<b>1</b>	<b>Corporate</b>							
1	Bank Fees & Charges	13,500.00	7,394.52	7,394.52	6,105.48	0.00	6,105.48	45.23
1	Pension Expense-GASB 68	0.00	294,970.00	294,970.00	-294,970.00	0.00	-294,970.00	0.00
<b>1</b>	<b>Corporate</b>	<b>13,500.00</b>	<b>302,364.52</b>	<b>302,364.52</b>	<b>-288,864.52</b>	<b>0.00</b>	<b>-288,864.52</b>	<b>-2,139.74</b>
<b>1</b>	<b>Operations</b>							
1	Electric Exp Labor	822,002.00	889,950.48	889,950.48	-67,948.48	0.00	-67,948.48	-8.27
1	Electric Exp OH	569,306.00	400,663.64	400,663.64	168,642.36	0.00	168,642.36	29.62
1	Interconnection Exp 3rd Unit	2,050.00	1,514.52	1,514.52	535.48	0.00	535.48	26.12
1	Power House & Dam Util	34,200.00	15,130.70	15,130.70	19,069.30	0.00	19,069.30	55.76
1	Monitoring Surveying	5,500.00	4,000.00	4,000.00	1,500.00	0.00	1,500.00	27.27
1	Operations Office Supplies	4,800.00	1,850.01	1,850.01	2,949.99	0.00	2,949.99	61.46
1	Dam Supplies	8,800.00	4,178.30	4,178.30	4,621.70	0.00	4,621.70	52.52
1	Furnishings & Misc. Equipment	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Safety Supplies & Related	29,965.00	14,815.51	14,815.51	15,149.49	0.00	15,149.49	50.56
1	Site Utilities ME	45,600.00	29,345.42	29,345.42	16,254.58	0.00	16,254.58	35.65
1	Resource Mgmt USFS Beardsley	110,000.00	164,378.65	164,378.65	-54,378.65	0.00	-54,378.65	-49.44
1	Travel & Conference	23,900.00	0.00	0.00	23,900.00	0.00	23,900.00	100.00
1	Schools & Training	16,700.00	3,125.00	3,125.00	13,575.00	0.00	13,575.00	81.29
1	Trustee Fees Operations	2,100.00	0.00	0.00	2,100.00	0.00	2,100.00	100.00
1	WECC Dynamic Modeling	19,500.00	990.00	990.00	18,510.00	18,510.00	0.00	0.00
1	Small Tools	2,000.00	103.28	103.28	1,896.72	0.00	1,896.72	94.84
1	Depreciation	1,862,868.00	1,410,286.00	1,410,286.00	452,582.00	0.00	452,582.00	24.29
1	FERC Relicense Amortization	83,100.00	62,324.91	62,324.91	20,775.09	0.00	20,775.09	25.00
1	Beardsley Recreation Amort	150,432.00	112,824.18	112,824.18	37,607.82	0.00	37,607.82	25.00
<b>1</b>	<b>Operations</b>	<b>3,798,823.00</b>	<b>3,115,480.60</b>	<b>3,115,480.60</b>	<b>683,342.40</b>	<b>18,510.00</b>	<b>664,832.40</b>	<b>17.50</b>
<b>1</b>	<b>Maintenance</b>							
1	Comms & Security Labor	1,149,668.00	720,413.64	720,413.64	429,254.36	0.00	429,254.36	37.34
1	Comms & Security OH	863,446.00	307,974.30	307,974.30	555,471.70	0.00	555,471.70	64.33
1	Maintenance Office Supplies	1,500.00	129.14	129.14	1,370.86	0.00	1,370.86	91.39
1	Safety Supplies & Related	25,500.00	8,389.95	8,389.95	17,110.05	0.00	17,110.05	67.10
1	Maint & Repairs - Structures	103,200.00	25,677.07	25,677.07	77,522.93	0.00	77,522.93	75.12
1	Maint & Repairs - Facilities	96,500.00	48,799.37	48,799.37	47,700.63	9,549.49	38,151.14	39.53
1	Maint & Repairs - Plant	227,700.00	22,252.06	22,252.06	205,447.94	2,184.12	203,263.82	89.27
1	Electronic Exp	60,000.00	10,093.74	10,093.74	49,906.26	670.35	49,235.91	82.06
1	Site Improvements	5,000.00	731.86	731.86	4,268.14	0.00	4,268.14	85.36
1	Misc Hydro Expense	34,000.00	9,228.81	9,228.81	24,771.19	0.00	24,771.19	72.86

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	ComputerMicro Repair Replace	35,800.00	38,480.37	38,480.37	-2,680.37	4,500.00	-7,180.37	-20.06
1	Radio Repair & Replace	2,700.00	0.00	0.00	2,700.00	0.00	2,700.00	100.00
1	Power Line Repair & Maint	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
1	Comms & Security	81,500.00	22,591.83	22,591.83	58,908.17	7,855.00	51,053.17	62.64
1	Routine Road Maintenance	76,000.00	2,359.33	2,359.33	73,640.67	0.00	73,640.67	96.90
1	Travel & Conference	11,400.00	0.00	0.00	11,400.00	0.00	11,400.00	100.00
1	Schools & Training	20,400.00	6,486.68	6,486.68	13,913.32	0.00	13,913.32	68.20
1	Reservoir Management	50,500.00	15,942.99	15,942.99	34,557.01	0.00	34,557.01	68.43
1	Rolling Stock MaintRepair	100,000.00	52,601.26	52,601.26	47,398.74	16,330.61	31,068.13	31.07
1	Shop Supplies	25,000.00	16,845.83	16,845.83	8,154.17	0.00	8,154.17	32.62
1	Small Tools	20,000.00	12,874.15	12,874.15	7,125.85	0.00	7,125.85	35.63
1	Miscellaneous Equipment	28,900.00	5,960.49	5,960.49	22,939.51	0.00	22,939.51	79.38
1	Disposal Expense	6,000.00	4,805.70	4,805.70	1,194.30	0.00	1,194.30	19.91
1	Fuel and Fuel Tax	105,000.00	78,397.52	78,397.52	26,602.48	0.00	26,602.48	25.34
1	Equipment Operation & Maint	8,700.00	780.24	780.24	7,919.76	0.00	7,919.76	91.03
1	Major Road Repairs	220,000.00	15,000.52	15,000.52	204,999.48	0.00	204,999.48	93.18
<b>1</b>	<b>Maintenance</b>	<b>3,373,414.00</b>	<b>1,426,816.85</b>	<b>1,426,816.85</b>	<b>1,946,597.15</b>	<b>41,089.57</b>	<b>1,905,507.58</b>	<b>56.49</b>
<b>1</b>	<b>Administrative</b>							
1	Administrative Labor	461,824.00	14,717.28	14,717.28	447,106.72	0.00	447,106.72	96.81
1	Administrative OH	341,921.00	410,475.36	410,475.36	-68,554.36	0.00	-68,554.36	-20.05
1	Office & Administrative Expens	35,800.00	27,145.30	27,145.30	8,654.70	625.00	8,029.70	22.43
1	Prof. Organizations & Subscrip	27,165.00	18,509.99	18,509.99	8,655.01	0.00	8,655.01	31.86
1	Utilities Straw	43,000.00	31,696.55	31,696.55	11,303.45	0.00	11,303.45	26.29
1	Travel & Conference	22,500.00	3,691.80	3,691.80	18,808.20	0.00	18,808.20	83.59
1	Meals	5,000.00	2,409.78	2,409.78	2,590.22	0.00	2,590.22	51.80
1	Drug Testing & Physicals	2,000.00	755.20	755.20	1,244.80	0.00	1,244.80	62.24
1	Computers and Related	11,100.00	1,228.21	1,228.21	9,871.79	0.00	9,871.79	88.94
1	Schools & Training	2,500.00	299.00	299.00	2,201.00	0.00	2,201.00	88.04
1	Telephone Expense	28,800.00	31,140.36	31,140.36	-2,340.36	0.00	-2,340.36	-8.13
1	Data Communications Services	4,400.00	2,746.51	2,746.51	1,653.49	0.00	1,653.49	37.58
1	Website Internet & Network	55,800.00	31,855.94	31,855.94	23,944.06	11,884.00	12,060.06	21.61
1	Legal Fees	353,000.00	139,311.26	139,311.26	213,688.74	0.00	213,688.74	60.54
1	Reservoir Management	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
1	Auditing Services	13,410.00	13,105.00	13,105.00	305.00	0.00	305.00	2.27
1	Accounting & PR Software & Svc	10,550.00	11,075.40	11,075.40	-525.40	0.00	-525.40	-4.98
1	FERC Part 12 Inspections	150,000.00	26,972.93	26,972.93	123,027.07	0.00	123,027.07	82.02
1	Stategic Communication PR	25,000.00	5,750.00	5,750.00	19,250.00	19,250.00	0.00	0.00
1	License Condition Implement	55,000.00	0.00	0.00	55,000.00	0.00	55,000.00	100.00
1	Shoreline Erosion Mgmt Plan	500,000.00	0.00	0.00	500,000.00	0.00	500,000.00	100.00
1	Tulloch Shoreline Mgmt Plan	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	Mussel Risk, Insp & Monitor	3,000.00	0.00	0.00	3,000.00	0.00	3,000.00	100.00
1	FERC Cultural Resource Tulloch	99,917.00	6,858.00	6,858.00	93,059.00	9,956.98	83,102.02	83.17
1	FERC Cultural Res - DonnBeard	30,000.00	12,871.58	12,871.58	17,128.42	43,912.55	-26,784.13	-89.28
1	FERC Cult Res Mon. Ongoing	84,800.00	0.00	0.00	84,800.00	0.00	84,800.00	100.00
1	Fish Study Publications	100,000.00	61,085.00	61,085.00	38,915.00	38,915.00	0.00	0.00
1	USBR Pln of Opr & SWRCB	360,000.00	357,437.50	357,437.50	2,562.50	0.00	2,562.50	0.71
1	Lower River Non-native Investi	500,000.00	473,645.66	473,645.66	26,354.34	26,354.34	0.00	0.00
1	Adult Chinook Life Cycle	200,000.00	180,237.85	180,237.85	19,762.15	19,762.15	0.00	0.00
1	Reliability Consulting	25,000.00	5,977.23	5,977.23	19,022.77	3,200.00	15,822.77	63.29

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	Labor Relations NegConsulting	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Haz Mat Business Plan	2,500.00	0.00	0.00	2,500.00	0.00	2,500.00	100.00
1	Legal Fees Fish Studies	25,000.00	23,192.50	23,192.50	1,807.50	1,807.50	0.00	0.00
1	Liability Insurance	493,950.00	448,482.20	448,482.20	45,467.80	0.00	45,467.80	9.20
1	Property and Use Taxes	10,000.00	1,210.17	1,210.17	8,789.83	0.00	8,789.83	87.90
1	Legal-Stan River Basin Plan	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Stanislaus River Basin Plan	685,000.00	13,255.00	13,255.00	671,745.00	0.00	671,745.00	98.06
1	Dam Safety Fees	271,300.00	189,476.04	189,476.04	81,823.96	7,655.26	74,168.70	27.34
1	State Water Rights Fees	27,375.00	0.00	0.00	27,375.00	0.00	27,375.00	100.00
1	FERC Admin & Land Fees	205,000.00	170,570.90	170,570.90	34,429.10	0.00	34,429.10	16.79
1	Streamgaging	73,200.00	54,900.00	54,900.00	18,300.00	18,525.00	-225.00	-0.31
1	Streamgaging Cert USGS	52,480.00	39,067.42	39,067.42	13,412.58	0.00	13,412.58	25.56
1	FERC USBR HWB Tulloch	90,500.00	67,875.03	67,875.03	22,624.97	0.00	22,624.97	25.00
1	USFS Permit Fees	11,600.00	12,774.78	12,774.78	-1,174.78	0.00	-1,174.78	-10.13
1	FERC EAP PMF Security Plan	6,000.00	5,518.50	5,518.50	481.50	0.00	481.50	8.03
1	Legal - District Water Rights	60,000.00	35,736.00	35,736.00	24,264.00	0.00	24,264.00	40.44
1	Relicense Special Consultants	9,500.00	18,171.35	18,171.35	-8,671.35	0.00	-8,671.35	-91.28
<b>1</b>	<b>Administrative</b>	<b>5,601,892.00</b>	<b>2,951,228.58</b>	<b>2,951,228.58</b>	<b>2,650,663.42</b>	<b>201,847.78</b>	<b>2,448,815.64</b>	<b>43.71</b>
<b>1</b>	<b>Capital Exp Fixed Asset</b>							
1	Capital Labor	90,125.00	26,935.85	26,935.85	63,189.15	0.00	63,189.15	70.11
1	Capital OH	38,625.00	12,718.15	12,718.15	25,906.85	0.00	25,906.85	67.07
1	Switch yard LED Lighting	11,000.00	5,504.07	5,504.07	5,495.93	0.00	5,495.93	49.96
1	O'Byrnes Public Access Prop	1,470,000.00	52,337.85	52,337.85	1,417,662.15	0.00	1,417,662.15	96.44
1	Survey install new staff gauge	6,000.00	0.00	0.00	6,000.00	0.00	6,000.00	100.00
1	Move Gen out of Eq. Bldg	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Abay bldg for gate controls	5,500.00	0.00	0.00	5,500.00	0.00	5,500.00	100.00
1	Re-roof Bldg Beard Gate House	40,000.00	45.00	45.00	39,955.00	34,240.00	5,715.00	14.29
1	24DC Battery Chargers	8,400.00	0.00	0.00	8,400.00	0.00	8,400.00	100.00
1	Beardsley water tank	90,000.00	4,300.00	4,300.00	85,700.00	0.00	85,700.00	95.22
1	Gov modern chg to Woodward	85,000.00	12,045.64	12,045.64	72,954.36	0.00	72,954.36	85.83
1	Parts Washer	4,000.00	0.00	0.00	4,000.00	0.00	4,000.00	100.00
1	Self Dumping Hoppers	4,500.00	0.00	0.00	4,500.00	0.00	4,500.00	100.00
1	Blk Crk Gate, Pole repl, etc	7,500.00	0.00	0.00	7,500.00	0.00	7,500.00	100.00
1	Div Tower & Comm site install	328,915.00	466.80	466.80	328,448.20	0.00	328,448.20	99.86
1	Pumpmotor Rebuilds	36,000.00	0.00	0.00	36,000.00	0.00	36,000.00	100.00
1	Donn wheeljet brake cone repr	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
1	Donn Gov Upgrd to new hardware	128,000.00	11.55	11.55	127,988.45	0.00	127,988.45	99.99
1	Spare MCC bucket parts	25,000.00	0.00	0.00	25,000.00	22,522.50	2,477.50	9.91
1	Rock Crusher	100,000.00	324.46	324.46	99,675.54	0.00	99,675.54	99.68
1	High bay LED lighting	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	E-Gen replacement	40,000.00	0.00	0.00	40,000.00	0.00	40,000.00	100.00
1	RTAC Programming	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
1	Separate Tull & Div dish@ME	12,000.00	0.00	0.00	12,000.00	0.00	12,000.00	100.00
1	Sierra Controls additions	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
1	Spare SS Trans 480V-240V	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	SF6 gas analyzer	22,000.00	0.00	0.00	22,000.00	0.00	22,000.00	100.00
1	NEC Phone	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Microwave battery banks	80,000.00	0.00	0.00	80,000.00	0.00	80,000.00	100.00
1	Network Analyzer	13,000.00	12,997.20	12,997.20	2.80	0.00	2.80	0.02

Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
1	IP network infrastruc switches	9,000.00	0.00	0.00	9,000.00	0.00	9,000.00	100.00
1	Re-roof building ME	25,000.00	45.00	45.00	24,955.00	27,610.00	-2,655.00	-10.62
1	Primary & back up AC repl	18,000.00	0.00	0.00	18,000.00	21,994.50	-3,994.50	-22.19
1	Sep Tull & Div dishes ME	8,000.00	0.00	0.00	8,000.00	0.00	8,000.00	100.00
1	Redundant AC Straw Pk	20,000.00	0.00	0.00	20,000.00	21,994.50	-1,994.50	-9.97
1	Porta Cool	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Tull skimmer gate actuator	17,000.00	0.00	0.00	17,000.00	0.00	17,000.00	100.00
1	Tull office furniture	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	125VDC Battery	40,000.00	0.00	0.00	40,000.00	32,242.49	7,757.51	19.39
1	Tull Cooling Water pump #1	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
1	Tull Unit 3 Relay testing	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
1	Compliance Coord Vehicle	35,000.00	0.00	0.00	35,000.00	0.00	35,000.00	100.00
1	1 Ton Flatbed	62,000.00	0.00	0.00	62,000.00	0.00	62,000.00	100.00
1	Tulloch Spillway	2,230,000.00	593.75	593.75	2,229,406.25	38,615.25	2,190,791.00	98.24
1	Tulloch E-Gen Replacement	0.00	35,042.39	35,042.39	-35,042.39	0.00	-35,042.39	0.00
<b>1</b>	<b>Capital Exp Fixed Asset</b>	<b>5,324,565.00</b>	<b>163,367.71</b>	<b>163,367.71</b>	<b>5,161,197.29</b>	<b>199,219.24</b>	<b>4,961,978.05</b>	<b>93.19</b>
<b>Expense Total</b>		<b>18,112,194.00</b>	<b>7,959,258.26</b>	<b>7,959,258.26</b>	<b>10,152,935.74</b>	<b>460,666.59</b>	<b>9,692,269.15</b>	<b>0.5351</b>
1	Tri Dam Project	18,112,194.00	7,959,258.26	7,959,258.26	10,152,935.74	460,666.59	9,692,269.15	53.51
<b>Expense Total</b>		<b>18,112,194.00</b>	<b>7,959,258.26</b>	<b>7,959,258.26</b>	<b>10,152,935.74</b>	<b>460,666.59</b>	<b>9,692,269.15</b>	<b>0.5351</b>



**Tri-Dam Project**  
**Reserve Funds / Investment Portfolio**  
**September 30, 2021**

1. Revenue / Operating Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.911	480,000	479,572	482,342	2,771	2.00%	2.02%	0.27
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.862	480,000	479,339	487,315	7,976	1.85%	1.88%	0.87
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.278	480,000	471,736	493,579	21,844	2.38%	2.76%	1.30
91282CBT7	3/31/2021	US Treasury Note	US Agency	3/31/2021	3/31/2026	99.086	1,400,000	1,395,880	1,390,102	(5,778)	0.75%	0.94%	4.50
							2,840,000	2,826,526	2,853,339	26,812	1.02%	1.12%	2.40
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	529,158	529,158	529,158	-	0.01%	0.01%	0.00
<b>Total - Revenue / Operating Fund</b>							<b>\$3,369,158</b>	<b>\$3,355,684</b>	<b>\$3,382,497</b>	<b>\$26,812</b>	<b>0.86%</b>	<b>0.95%</b>	<b>2.03</b>

2. Maintenance Fund													
CUSIP	Issue Date	Description	Rating	Purchase Date	Maturity Date	Purchase Price	Face Amount	Principal	Market Value	Gain/(Loss)	Coupon	Yield to Maturity	Average Maturity
3135G0S38	1/9/2017	FNMA Bullet	US Agency	10/26/2017	1/5/2022	99.493	720,000	716,347	723,514	7,166	2.00%	2.13%	0.27
3130AC5A8	8/15/2017	FHLB Bullet	US Agency	8/17/2017	8/15/2022	99.199	730,000	724,149	741,125	16,976	1.85%	2.02%	0.87
3135G0T94	1/23/2018	FNMA Bullet	US Agency	3/21/2018	1/19/2023	98.212	755,000	741,502	776,359	34,856	2.38%	2.77%	1.30
3133EJSD2	6/19/2018	FFCB Bullet	US Agency	10/5/2018	6/19/2023	98.989	700,000	692,923	731,486	38,563	2.89%	3.12%	1.72
91282CBT7	3/31/2021	FFCB Bullet	US Agency	3/31/2021	3/31/2026	99.086	1,000,000	997,057	992,930	(4,127)	0.75%	0.94%	4.50
							3,905,000	3,871,979	3,965,414	93,435	1.88%	2.11%	1.91
31846V203	NA	First Am Govt Obl MMF Cl Y	AAAm	NA	NA	100.000	2,271,136	2,271,136	2,271,136	-	0.01%	0.01%	0.00
NA	NA	State of California LAIF	NA	NA	NA	100.000	5,843,895	5,843,895	5,843,895	-	1.22%	1.22%	0.52
<b>Total - Maintenance Fund</b>							<b>\$12,020,031</b>	<b>\$11,987,011</b>	<b>\$12,080,445</b>	<b>\$93,435</b>	<b>1.21%</b>	<b>1.28%</b>	<b>0.88</b>
<b>Total - Both Funds</b>							<b>\$15,389,189</b>	<b>\$15,342,695</b>	<b>\$15,462,942</b>	<b>\$120,247</b>	<b>1.13%</b>	<b>1.21%</b>	<b>1.13</b>

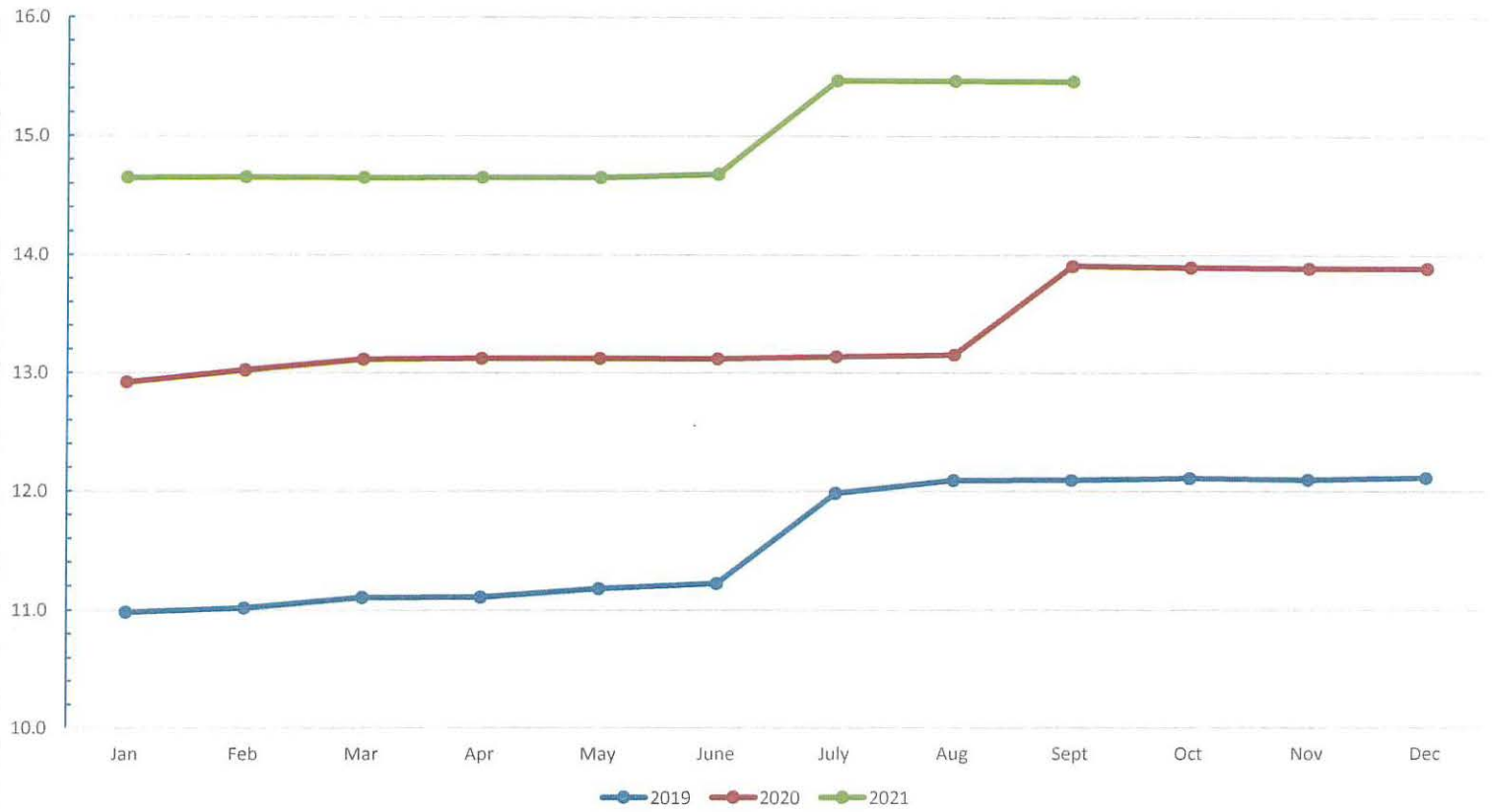
25 *Other Monthly Activity - Revenue / Operating Fund:* None  
 26 *Other Monthly Activity - Maintenance Fund:* None  
 27  
 28 *Monthly Net Cash Flow - Revenue / Operating Fund:* \$ 10,866.86  
 29 *Monthly Net Cash Flow - Maintenance Fund:* \$ 12,343.29  
 30

31 *Market values provided by U.S. Bank*

32 **Statement of Compliance:** To the best of my knowledge, all investments are made pursuant to Tri-Dam's investment policy. In addition,

33 Tri-Dam maintains sufficient cash and liquid assets to fund expenditures for the next six months. /s/ Brian Jaruszewski, Treasurer

### Tri-Dam Project Investment Portfolio Total Market Value (in \$Millions)





**ACCOUNT NUMBER:**  
**TRI-DAM PROJECT REVENUE & OPERATING FUND**

This statement is for the period from  
September 1, 2021 to September 30, 2021

000000304.03 SP 000638958426765 P

TRI-DAM PROJECT  
ATTN: BRIAN JARUSZEWSKI  
PO BOX 1158  
PINECREST, CA 95364-0158

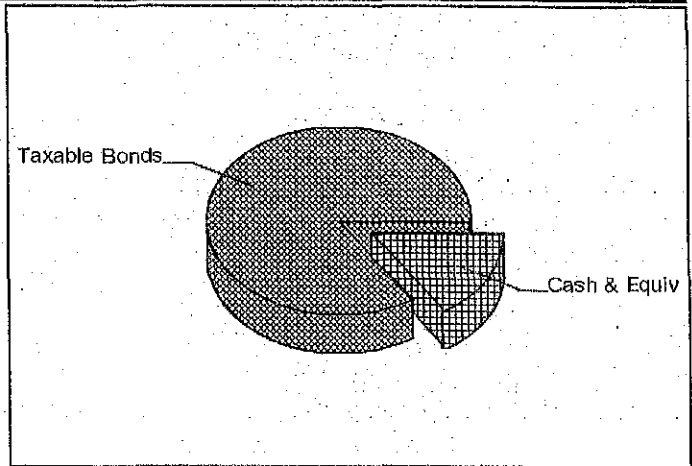
**QUESTIONS?**

If you have any questions regarding your account or this statement, please contact your Account Manager,

**CRAIG SEBASTIAN**  
CN-OH-W5IT  
CN-OH-W5IT  
425 WALNUT STREET  
CINCINNATI OH 45202  
Phone 513-632-2084  
E-mail [craig.sebastian@usbank.com](mailto:craig.sebastian@usbank.com)

**ASSET SUMMARY AS OF 09/30/21**

Assets	Current Period Market Value	% of Total	Est Annual Income
Cash & Equivalents	529,157.97	15.60	31.68
Taxable Bonds	2,853,338.80	84.20	40,380.00
Accrued Income	5,738.87	.20	.00
<b>Total Market Value</b>	<b>\$3,388,235.64</b>	<b>100.00</b>	<b>\$40,411.68</b>



**ASSET DETAIL**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
<b>Cash &amp; Equivalents</b>					
<b>Cash/Money Market</b>					
529,157.970	First American Government Oblig Fd Cl Y #3763 31846V203	529,157.97 1.0000	529,157.97 0.00	0.01	31.68 1.86
<b>Total Cash/Money Market</b>		<b>\$529,157.97</b>	<b>\$529,157.97 \$0.00</b>		<b>\$31.68 \$1.86</b>
<b>Cash</b>					



ACCOUNT NUMBER:  
 TRI-DAM PROJECT REVENUE & OPERATING  
 FUND

This statement is for the period from  
 September 1, 2021 to September 30, 2021

**ASSET DETAIL (continued)**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
	Principal Cash	- 2,171,263.64	- 2,171,263.64		
	Income Cash	2,171,263.64	2,171,263.64		
	Total Cash	\$0.00	\$0.00		\$0.00
	<b>Total Cash &amp; Equivalents</b>	<b>\$529,157.97</b>	<b>\$529,157.97</b>		<b>\$31.68</b>
			\$0.00		\$1.86
<b>Taxable Bonds</b>					
<b>US Government Issues</b>					
480,000,000	F N M A 2.000 01/05/2022 3135G0S38 Standard & Poors Rating: AA+ Moody's Rating: Aaa	482,342.40 100.4880	479,571.84 2,770.56	1.99	9,600.00 2,293.33
480,000,000	F N M A Deb 2.375 01/19/2023 3135G0T94 Standard & Poors Rating: AA+ Moody's Rating: Aaa	493,579.20 102.8290	471,735.54 21,843.66	2.31	11,400.00 2,280.00
480,000,000	Federal Home Loan Bks 1.850 08/15/2022 3130AC5A8 Standard & Poors Rating: AA+ Moody's Rating: Aaa	487,315.20 101.5240	479,339.13 7,976.07	1.82	8,880.00 1,134.67
1,400,000,000	U S Treasury Note 0.750 03/31/2026 91282CBT7 Standard & Poors Rating: N/A Moody's Rating: Aaa	1,390,102.00 99.2930	1,395,879.83 - 5,777.83	0.75	10,500.00 29.01
	<b>Total US Government Issues</b>	<b>\$2,853,338.80</b>	<b>\$2,826,526.34</b>		<b>\$40,380.00</b>
			\$26,812.46		\$5,737.01
	<b>Total Taxable Bonds</b>	<b>\$2,853,338.80</b>	<b>\$2,826,526.34</b>		<b>\$40,380.00</b>
			\$26,812.46		\$5,737.01
	<b>Total Assets</b>	<b>\$3,382,496.77</b>	<b>\$3,355,684.31</b>		<b>\$40,411.68</b>
			\$26,812.46		\$5,738.87
	<b>Accrued Income</b>	<b>\$5,738.87</b>	<b>\$5,738.87</b>		
	<b>Grand Total</b>	<b>\$3,388,235.64</b>	<b>\$3,361,423.18</b>		







**ACCOUNT NUMBER:**  
**TRI-DAM PROJECT REVENUE & OPERATING  
FUND**

This statement is for the period from  
September 1, 2021 to September 30, 2021

### ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.



ACCOUNT NUMBER:  
TRI-DAM PROJECT REVENUE & OPERATING  
FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

### MARKET VALUE SUMMARY

	Current Period 09/01/21 to 09/30/21	Year-to-Date 01/01/21 to 09/30/21
<b>Beginning Market Value</b>	<b>\$3,399,261.92</b>	<b>\$3,387,412.06</b>
Taxable Interest	10,950.19	51,645.44
Fees and Expenses	- 83.33	- 749.97
Long Term Gains/Losses	- 9,403.20	- 14,951.60
Change in Investment Value	- 5,201.60	- 20,115.83
Change in Accrued Income	- 7,288.34	- 15,004.46
<b>Ending Market Value</b>	<b>\$3,388,235.64</b>	<b>\$3,388,235.64</b>





ACCOUNT NUMBER:  
TRI-DAM PROJECT REVENUE & OPERATING  
FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**CASH SUMMARY**

	Income Cash	Principal Cash	Total Cash
<b>Beginning Cash 09/01/2021</b>	<b>\$2,160,313.45</b>	<b>- \$2,160,313.45</b>	<b>\$0.00</b>
Taxable Interest	10,950.19		10,950.19
Fees and Expenses		- 83.33	- 83.33
Sales		480,000.00	480,000.00
Net Money Market Activity		- 490,866.86	- 490,866.86
<b>Ending Cash 09/30/2021</b>	<b>\$2,171,263.64</b>	<b>- \$2,171,263.64</b>	<b>\$0.00</b>



ACCOUNT NUMBER:  
TRI-DAM PROJECT REVENUE & OPERATING  
FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**TAX COST SUMMARY**

	Income	Principal
<b>Beginning Balance 09/01/2021</b>	<b>\$2,160,313.45</b>	<b>\$1,193,907.20</b>
<b>Receipts</b>		
Taxable Interest	10,950.19	
<b>Total Receipts</b>	<b>\$10,950.19</b>	<b>\$0.00</b>
<b>Disbursements</b>		
Fees and Expenses		- 83.33
<b>Total Disbursements</b>	<b>\$0.00</b>	<b>- \$83.33</b>
<b>Asset Changes</b>		
Long Term Gains/Losses		- 9,403.20
<b>Total Asset Changes</b>	<b>\$0.00</b>	<b>- \$9,403.20</b>
<b>Ending Balance 09/30/2021</b>	<b>\$2,171,263.64</b>	<b>\$1,184,420.67</b>
<b>Total Portfolio</b>	<b>\$3,355,684.31</b>	





ACCOUNT NUMBER:  
TRI-DAM PROJECT REVENUE & OPERATING  
FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**TRANSACTION DETAIL**

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 09/01/2021	\$2,160,313.45	- \$2,160,313.45	\$3,354,220.65
09/01/21	Interest Earned On First Am Govt Ob Fd Cl Y Interest From 8/1/21 To 8/31/21 31846V203	0.19		
09/10/21	Matured 480,000 Par Value Of F H L B Deb 2.375% 9/10/21 Trade Date 9/10/21 480,000 Par Value At 100 % Long Term Capital Gains (Loss): (\$9,403.20) 313378JP7		480,000.00	- 489,403.20
09/10/21	Interest Earned On F H L B Deb 2.375% 9/10/21 0.011875 USD/\$1 Pv On 480,000 Par Value Due 9/10/21 313378JP7	5,700.00		
09/24/21	Trust Fees Collected Charged For Period 08/01/2021 Thru 08/31/2021		- 83.33	
09/30/21	Interest Earned On U S Treasury Nt 0.750% 3/31/26 0.00375 USD/\$1 Pv On 1,400,000 Par Value Due 9/30/21 91282CBT7	5,250.00		
	Combined Purchases For The Period 9/ 1/21 - 9/30/21 Of First Am Govt Ob Fd Cl Y 31846V203		- 490,950.19	490,950.19
	Combined Sales For The Period 9/ 1/21 - 9/30/21 Of First Am Govt Ob Fd Cl Y 31846V203		83.33	- 83.33
	Ending Balance 09/30/2021	\$2,171,263.64	- \$2,171,263.64	\$3,355,684.31



**ACCOUNT NUMBER:**  
**TRI-DAM PROJECT REVENUE & OPERATING FUND**

This statement is for the period from  
September 1, 2021 to September 30, 2021

**SALE/MATURITY SUMMARY**

Settlement Date	Description	Tax Cost	Proceeds	Estimated Gain/Loss
09/10/21	Matured 480,000 F H L B Deb 2.375% 9/10/21 Trade Date 9/10/21	- 489,403.20	480,000.00	- 9,403.20
<b>Total Sales &amp; Maturities</b>		<b>- \$489,403.20</b>	<b>\$480,000.00</b>	<b>- \$9,403.20</b>

**SALE/MATURITY SUMMARY MESSAGES**

Long Term Capital Gains (Loss): (\$9,403.20)

For Information only. Not intended for tax purposes





ACCOUNT NUMBER:  
TRI-DAM PROJECT REVENUE & OPERATING  
FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

### BOND SUMMARY

	Par Value	Market Value	% of Category
<b>MATURITY</b>			
2021	.00	.00	.00
2022	960,000.00	969,657.60	33.99
2023	480,000.00	493,579.20	17.30
2024	.00	.00	.00
2025	.00	.00	.00
2026	1,400,000.00	1,390,102.00	48.71
<b>Total of Category</b>	<b>\$2,840,000.00</b>	<b>\$2,853,338.80</b>	<b>100.00</b>
<b>MOODY'S RATING</b>			
Aaa	2,840,000.00	2,853,338.80	100.00
<b>Total of Category</b>	<b>\$2,840,000.00</b>	<b>\$2,853,338.80</b>	<b>100.00</b>
<b>S&amp;P RATING</b>			
AA+	1,440,000.00	1,463,236.80	51.28
N/A	1,400,000.00	1,390,102.00	48.72
<b>Total of Category</b>	<b>\$2,840,000.00</b>	<b>\$2,853,338.80</b>	<b>100.00</b>

### BOND SUMMARY MESSAGES

Data contained within this section excluded Mutual Funds, Exchange Traded Funds, and Closed-Ended Funds.



ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

000000304 03 SP 000638958426765 P

TRI-DAM PROJECT  
ATTN: BRIAN JARUSZEWSKI  
PO BOX 1158  
PINECREST, CA 95364-0158

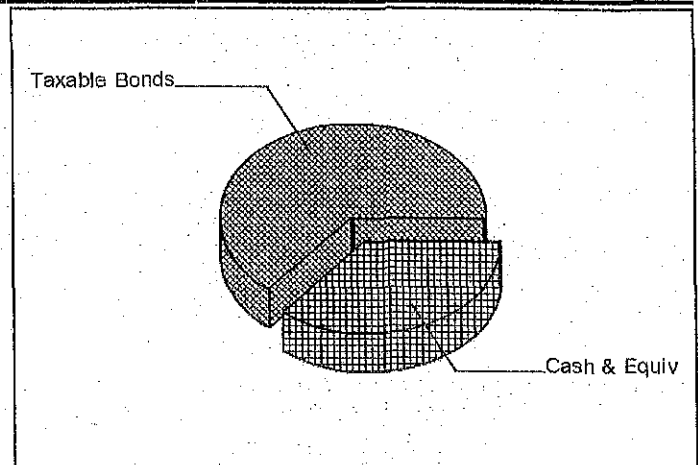
**QUESTIONS?**

If you have any questions regarding  
your account or this statement, please  
contact your Account Manager.

**CRAIG SEBASTIAN**  
CN-OH-W5IT  
CN-OH-W5IT  
425 WALNUT STREET  
CINCINNATI OH 45202  
Phone 513-632-2084  
E-mail craig.sebastian@usbank.com

**ASSET SUMMARY AS OF 09/30/21**

Assets	Current Period Market Value	% of Total	Est Annual Income
Cash & Equivalents	2,271,136.24	36.30	135.95
Taxable Bonds	3,965,413.75	63.50	73,566.25
Accrued Income	14,514.51	.20	.00
<b>Total Market Value</b>	<b>\$6,251,064.50</b>	<b>100.00</b>	<b>\$73,702.20</b>



**ASSET DETAIL**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
<b>Cash &amp; Equivalents</b>					
<b>Cash/Money Market</b>					
2,271,136.240	First American Government Oblig Fd Cl Y #3763 31846V203	2,271,136.24 1.0000	2,271,136.24 0.00	0.01	135.95 10.07
<b>Total Cash/Money Market</b>		<b>\$2,271,136.24</b>	<b>\$2,271,136.24 \$ .00</b>		<b>\$135.95 \$10.07</b>
<b>Cash</b>					





**ACCOUNT NUMBER:  
 TRI-DAM PROJECT MAINTENANCE FUND**

This statement is for the period from  
 September 1, 2021 to September 30, 2021

**ASSET DETAIL (continued)**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unrealized Gain(Loss)	Yield at Market	Est Annual Inc/ Accrued Inc
	Principal Cash	- 2,639,835.40	- 2,639,835.40		
	Income Cash	2,639,835.40	2,639,835.40		
	Total Cash	\$0.00	\$0.00 \$0.00		\$0.00 \$0.00
<b>Total Cash &amp; Equivalents</b>		<b>\$2,271,136.24</b>	<b>\$2,271,136.24</b> \$0.00		<b>\$135.95</b> <b>\$10.07</b>
<b>Taxable Bonds</b>					
<b>US Government Issues</b>					
720,000.000	IF N M A 2.000 01/05/2022 3135G0S38 Standard & Poors Rating: AA+ Moody's Rating: Aaa	723,513.60 100.4880	716,347.20 7,166.40	1.99	14,400.00 3,440.00
755,000.000	IF N M A Deb 2.375 01/19/2023 3135G0T94 Standard & Poors Rating: AA+ Moody's Rating: Aaa	776,358.95 102.8290	741,502.50 34,856.45	2.31	17,931.25 3,586.25
700,000.000	Federal Farm Credit Bks 2.890 06/19/2023 3133EJSD2 Standard & Poors Rating: AA+ Moody's Rating: Aaa	731,486.00 104.4980	692,923.00 38,563.00	2.77	20,230.00 5,731.83
730,000.000	Federal Home Loan Bks 1.850 08/15/2022 3130AC5A8 Standard & Poors Rating: AA+ Moody's Rating: Aaa	741,125.20 101.5240	724,149.40 16,975.80	1.82	13,505.00 1,725.64
1,000,000.000	U S Treasury Note 0.750 03/31/2026 91282CBT7 Standard & Poors Rating: N/A Moody's Rating: Aaa	992,930.00 99.2930	997,057.02 - 4,127.02	0.75	7,500.00 20.72
<b>Total US Government Issues</b>		<b>\$3,965,413.75</b>	<b>\$3,871,979.12</b> <b>\$93,434.63</b>		<b>\$73,566.25</b> <b>\$14,504.44</b>
<b>Total Taxable Bonds</b>		<b>\$3,965,413.75</b>	<b>\$3,871,979.12</b> <b>\$93,434.63</b>		<b>\$73,566.25</b> <b>\$14,504.44</b>
<b>Total Assets</b>		<b>\$6,236,549.99</b>	<b>\$6,143,115.36</b> <b>\$93,434.63</b>		<b>\$73,702.20</b> <b>\$14,514.51</b>
<b>Accrued Income</b>		<b>\$14,514.51</b>	<b>\$14,514.51</b>		
<b>Grand Total</b>		<b>\$6,251,064.50</b>	<b>\$6,157,629.87</b>		





**ACCOUNT NUMBER:**  
**TRI-DAM PROJECT MAINTENANCE FUND**

This statement is for the period from  
September 1, 2021 to September 30, 2021

### ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your account manager or relationship manager.



ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**MARKET VALUE SUMMARY**

	Current Period 09/01/21 to 09/30/21	Year-to-Date 01/01/21 to 09/30/21
<b>Beginning Market Value</b>	<b>\$6,259,676.07</b>	<b>\$5,498,418.07</b>
Taxable Interest	12,426.62	84,834.77
Fees and Expenses	- 83.33	- 749.97
Cash Receipts		750,000.00
Long Term Gains/Losses	- 9,557.00	- 9,557.00
Change in Investment Value	- 5,552.40	- 55,896.92
Change in Accrued Income	- 5,845.46	- 15,984.45
<b>Ending Market Value</b>	<b>\$6,251,064.50</b>	<b>\$6,251,064.50</b>





ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**CASH SUMMARY**

	Income Cash	Principal Cash	Total Cash
<b>Beginning Cash 09/01/2021</b>	<b>\$2,627,408.78</b>	<b>- \$2,627,408.78</b>	<b>\$0.00</b>
Taxable Interest	12,426.62		12,426.62
Fees and Expenses		- 83.33	- 83.33
Sales		730,000.00	730,000.00
Net Money Market Activity		- 742,343.29	- 742,343.29
<b>Ending Cash 09/30/2021</b>	<b>\$2,639,835.40</b>	<b>- \$2,639,835.40</b>	<b>\$0.00</b>



ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**TAX COST SUMMARY**

	Income	Principal
<b>Beginning Balance 09/01/2021</b>	<b>\$2,627,408.78</b>	<b>\$3,512,920.29</b>
<b>Receipts</b>		
Taxable Interest	12,426.62	
<b>Total Receipts</b>	<b>\$12,426.62</b>	<b>\$0.00</b>
<b>Disbursements</b>		
Fees and Expenses		- 83.33
<b>Total Disbursements</b>	<b>\$0.00</b>	<b>- \$83.33</b>
<b>Asset Changes</b>		
Long Term Gains/Losses		- 9,557.00
<b>Total Asset Changes</b>	<b>\$0.00</b>	<b>- \$9,557.00</b>
<b>Ending Balance 09/30/2021</b>	<b>\$2,639,835.40</b>	<b>\$3,503,279.96</b>
<b>Total Portfolio</b>	<b>\$6,143,115.36</b>	





ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**TRANSACTION DETAIL**

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 09/01/2021	\$2,627,408.78	- \$2,627,408.78	\$6,140,329.07
09/01/21	Interest Earned On First Am Govt Ob Fd Cl Y Interest From 8/1/21 To 8/31/21 31846V203	7.87		
09/10/21	Matured 730,000 Par Value Of F H L B Deb 2.375% 9/10/21 Trade Date 9/10/21 730,000 Par Value At 100 % Long Term Capital Gains (Loss): (\$9,557.00) 313378JP7		730,000.00	- 739,557.00
09/10/21	Interest Earned On F H L B Deb 2.375% 9/10/21 0.011875 USD/\$1 Pv On 730,000 Par Value Due 9/10/21 313378JP7	8,668.75		
09/24/21	Trust Fees Collected Charged For Period 08/01/2021 Thru 08/31/2021		- 83.33	
09/30/21	Interest Earned On U S Treasury Nt 0.750% 3/31/26 0.00375 USD/\$1 Pv On 1,000,000 Par Value Due 9/30/21 91282CBT7	3,750.00		
	Combined Purchases For The Period 9/ 1/21 - 9/30/21 Of First Am Govt Ob Fd Cl Y 31846V203		- 742,426.62	742,426.62
	Combined Sales For The Period 9/ 1/21 - 9/30/21 Of First Am Govt Ob Fd Cl Y 31846V203		83.33	- 83.33
	Ending Balance 09/30/2021	\$2,639,835.40	- \$2,639,835.40	\$6,143,115.36



ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

**SALE/MATURITY SUMMARY**

Settlement Date	Description	Tax Cost	Proceeds	Estimated Gain/Loss
09/10/21	Matured 730,000 F H L B Deb 2.375% 9/10/21 Trade Date 9/10/21	- 739,557.00	730,000.00	- 9,557.00
<b>Total Sales &amp; Maturities</b>		<b>- \$739,557.00</b>	<b>\$730,000.00</b>	<b>- \$9,557.00</b>

**SALE/MATURITY SUMMARY MESSAGES**

Long Term Capital Gains (Loss): (\$9,557.00)

For information only. Not intended for tax purposes





ACCOUNT NUMBER:  
TRI-DAM PROJECT MAINTENANCE FUND

This statement is for the period from  
September 1, 2021 to September 30, 2021

### BOND SUMMARY

	Par Value	Market Value	% of Category
<b>MATURITY</b>			
2021	.00	.00	.00
2022	1,450,000.00	1,464,638.80	36.94
2023	1,455,000.00	1,507,844.95	38.03
2024	.00	.00	.00
2025	.00	.00	.00
2026	1,000,000.00	992,930.00	25.03
<b>Total of Category</b>	<b>\$3,905,000.00</b>	<b>\$3,965,413.75</b>	<b>100.00</b>
<b>MOODY'S RATING</b>			
Aaa	3,905,000.00	3,965,413.75	100.00
<b>Total of Category</b>	<b>\$3,905,000.00</b>	<b>\$3,965,413.75</b>	<b>100.00</b>
<b>S&amp;P RATING</b>			
AA+	2,905,000.00	2,972,483.75	74.96
N/A	1,000,000.00	992,930.00	25.04
<b>Total of Category</b>	<b>\$3,905,000.00</b>	<b>\$3,965,413.75</b>	<b>100.00</b>

### BOND SUMMARY MESSAGES

Data contained within this section excluded Mutual Funds, Exchange Traded Funds, and Closed-Ended Funds.



## Glossary

**Accretion** - The accumulation of the value of a discounted bond until maturity.

**Adjusted Prior Market Realized Gain/Loss** - The difference between the proceeds and the Prior Market Value of the transaction.

**Adjusted Prior Market Unrealized Gain/Loss** - The difference between the Market Value and the Adjusted Prior Market Value.

**Adjusted Prior Market Value** - A figure calculated using the beginning Market Value for the fiscal year, adjusted for all asset related transactions during the period, employing an average cost methodology.

**Amortization** - The decrease in value of a premium bond until maturity.

**Asset** - Anything owned that has commercial exchange value. Assets may consist of specific property or of claims against others, in contrast to obligations due to others (liabilities).

**Bond Rating** - A measurement of a bond's quality based upon the issuer's financial condition. Ratings are assigned by independent rating services, such as Moody's, or S&P, and reflect their opinion of the issuer's ability to meet the scheduled interest and principal repayments for the bond.

**Cash** - Cash activity that includes both income and principal cash categories.

**Change in Unrealized Gain/Loss** - Also reported as Gain/Loss in Period in the Asset Detail section. This figure shows the market appreciation (depreciation) for the current period.

**Cost Basis (Book Value)** - The original price of an asset, normally the purchase price or appraised value at the time of acquisition. Book Value method maintains an average cost for each asset.

**Cost Basis (Tax Basis)** - The original price of an asset, normally the purchase price or appraised value at the time of acquisition. Tax Basis uses client determined methods such as Last-In-First-Out (LIFO), First-In-First-Out (FIFO), Average, Minimum Gain, and Maximum Gain.

**Ending Accrual** - (Also reported as Accrued Income) Income earned but not yet received, or expenses incurred but not yet paid, as of the end of the reporting period.

**Estimated Annual Income** - The amount of income a particular asset is anticipated to earn over the next year. The shares multiplied by annual income rate.

**Estimated Current Yield** - The annual rate of return on an investment expressed as a percentage. For stocks, yield is calculated by taking the annual dividend payments divided by the stock's current share price. For bonds, yield is calculated by the coupon rate divided by the bond's market price.

**Ex-Dividend Date** - (Also reported as Ex-Date) For stock trades, the person who owns the security on the ex-dividend date will earn the dividend, regardless of who currently owns the stock.

**Income Cash** - A category of cash comprised of ordinary earnings derived from investments, usually dividends and interest.

**Market Value** - The price per unit multiplied by the number of units.

**Maturity Date** - The date on which an obligation or note matures.

**Payable Date** - The date on which a dividend, mutual fund distribution, or interest on a bond will be made.

**Principal Cash** - A category of cash comprised of cash, deposits, cash withdrawals and the cash flows generated from purchases or sales of investments.

**Realized Gain/Loss Calculation** - The Proceeds less the Cost Basis of a transaction.

**Settlement Date** - The date on which a trade settles and cash or securities are credited or debited to the account.

**Trade Date** - The date a trade is legally entered into.

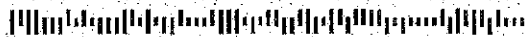
**Unrealized Gain/Loss** - The difference between the Market Value and Cost Basis at the end of the current period.

**Yield on/at Market** - The annual rate of return on an investment expressed as a percentage. For stocks, yield is calculated by the annual dividend payments divided by the stock's current share price. For bonds, yield is calculated by the coupon rate divided by the bond's market price.



U.S. Bank  
1555 N. Rivercenter Dr.  
Suite 300  
Milwaukee, WI 53212

004308  
-TF-274



000000304 03 SP 000638958426765 P

TRI-DAM PROJECT  
ATTN: BRIAN JARUSZEWSKI  
PO BOX 1158  
PINECREST, CA 95364-0158



# California State Treasurer *Fiona Ma, CPA*



Local Agency Investment Fund  
P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

October 13, 2021

[LAIF Home](#)  
[PMIA Average Monthly Yields](#)

JPA TRI-DAM PROJECT

CHIEF FINANCIAL OFFICER  
P.O. BOX 1158  
PINECREST, CA 95364-0158

[Tran Type Definitions](#)

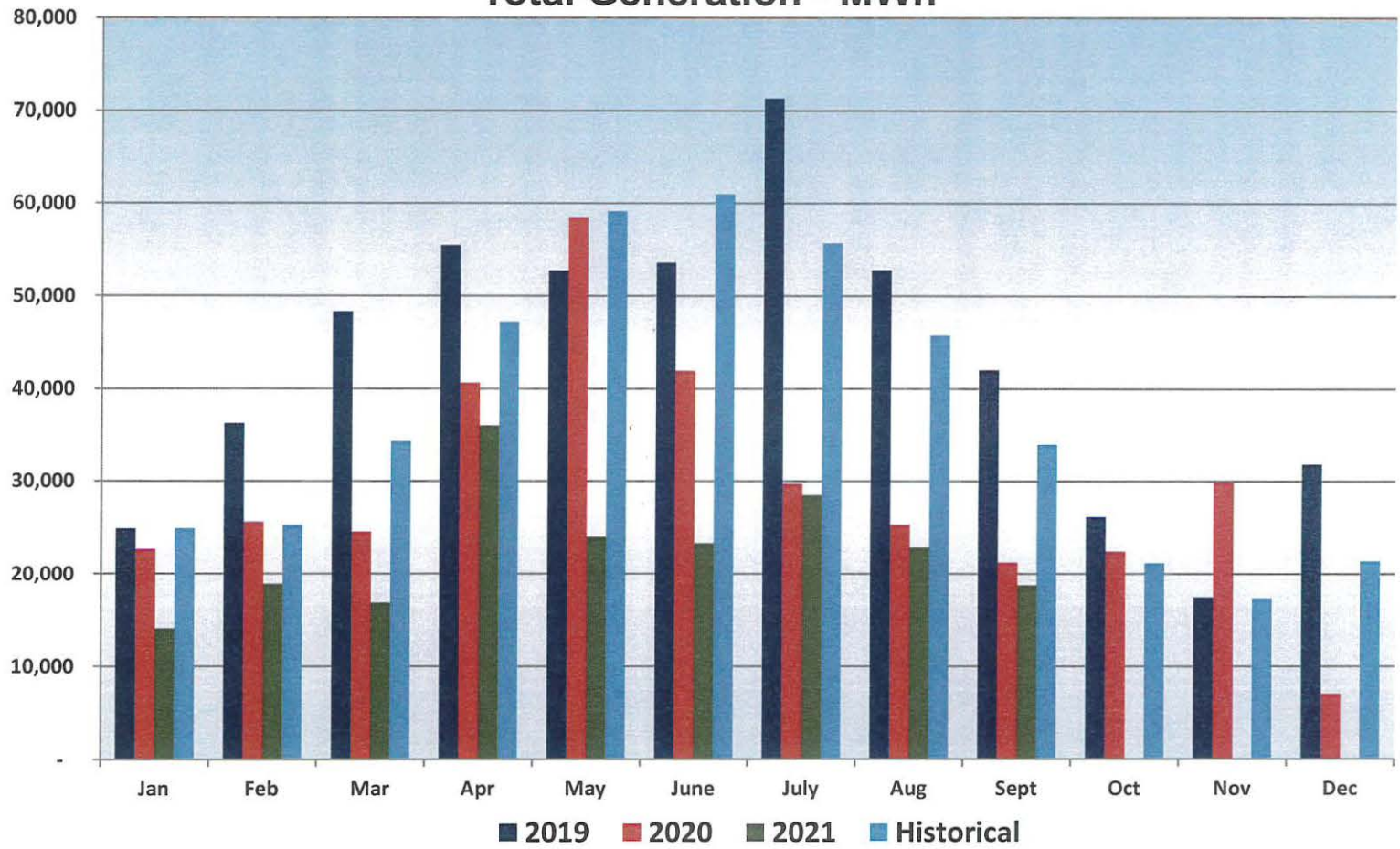
**Account Number:**

September 2021 Statement

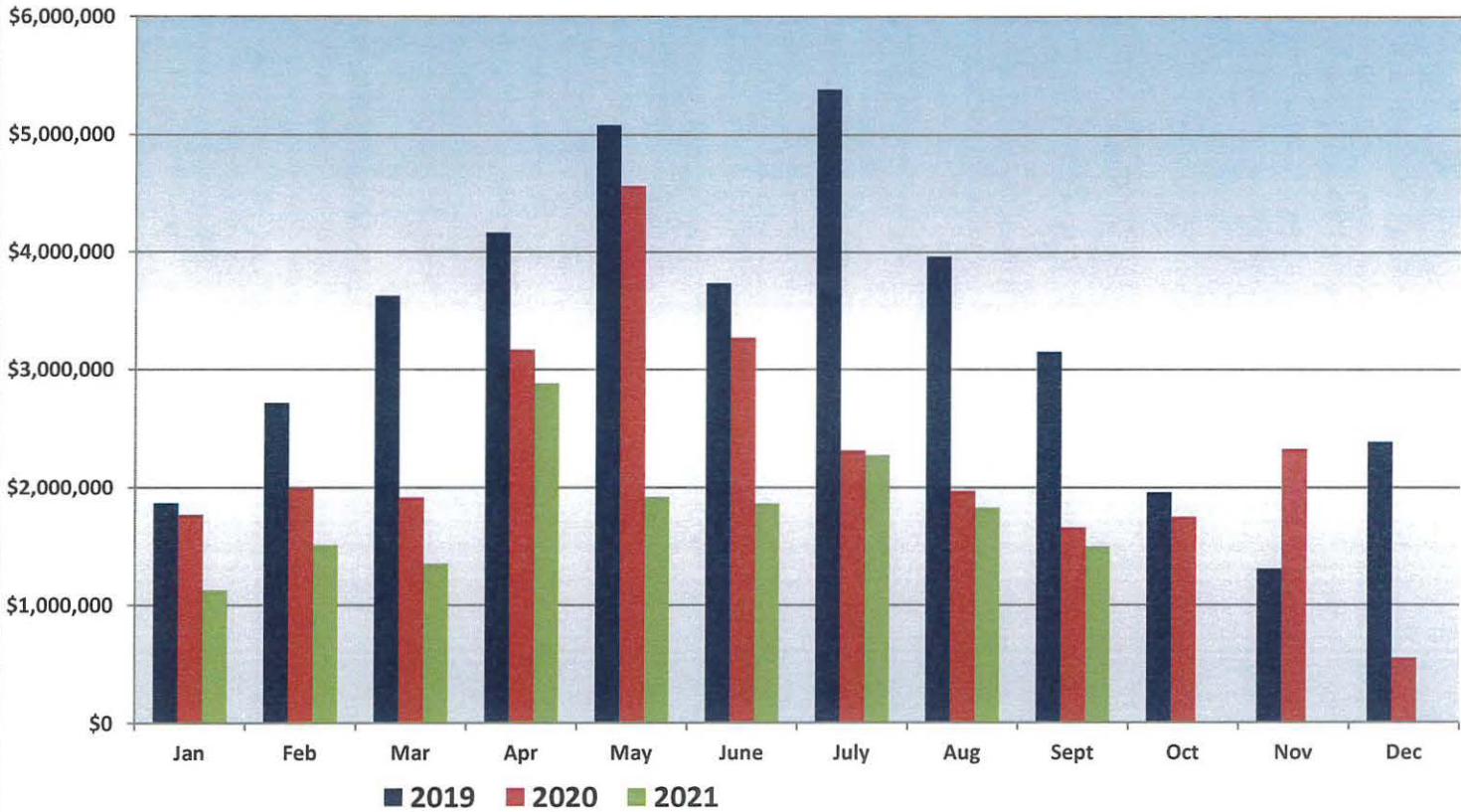
**Account Summary**

Total Deposit:	0.00	Beginning Balance:	5,843,895.24
Total Withdrawal:	0.00	Ending Balance:	5,843,895.24

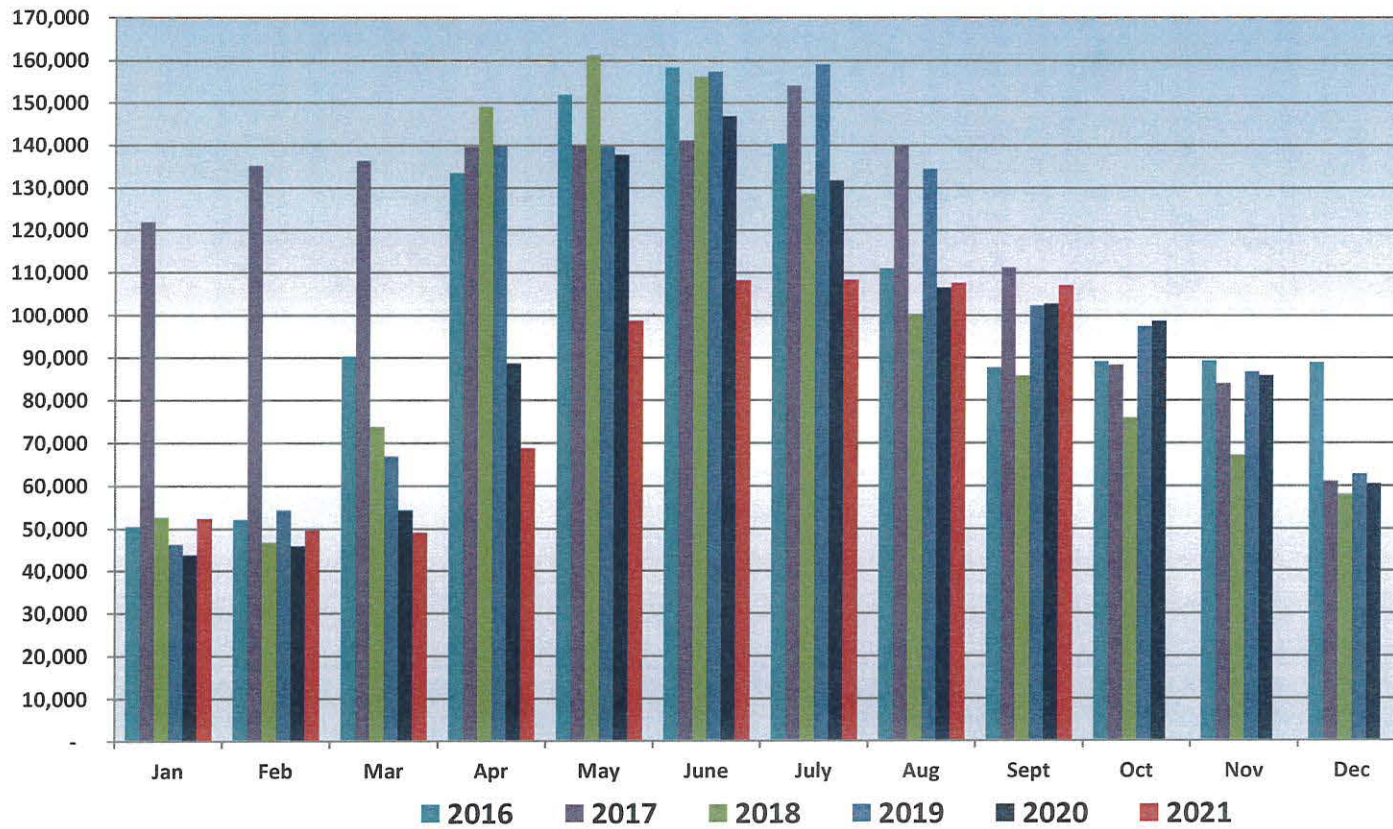
## Tri-Dam Project Total Generation - MWh



# Tri-Dam Project Generation Revenue



## Tri-Dam Project Storage AF - Donnell's & Beardsley



# Tri-Dam Project

## Statement of Obligations

Period Covered

**September 1, 2021 to September 30, 2021**





# Tri Dam Project Statement of Obligations

**Period Covered**

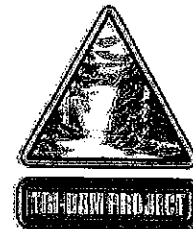
**From To**

September 1, 2021 to September 30, 2021

	<u>No. Chks.</u>	<u>Amount</u>
<b><u>Vendor Check Register Report</u></b> (Please see attached Check Listing)	103	\$621,130.68
 <b><u>Payrolls - Net Charges</u></b>		
<b><u>Pay Date</u></b>	<b><u>Type</u></b>	<b><u>Payroll Amount</u></b>
2-Sep-21	Payroll	\$ 117,176.46
16-Sep-21	Payroll	\$ 109,203.59
30-Sep-21	Payroll	\$ 115,363.70
 Total Net Payroll		 <u>\$ 341,743.75</u>
 <b>Total Disbursements for the Period</b>		 <u><u>\$962,874.43</u></u>
 <b>Distribution Between Districts ~</b>		
Oakdale Irrigation District		\$ 481,437.21
South San Joaquin Irrigation District		\$ 481,437.22
 <b>Total Districts</b>		 <u><u>\$ 962,874.43</u></u>

# Project

## September Checks by Amount



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
128195	10755	USDA Forest Service	09/16/2021	Donnell/Beardsley Rec. Agreement	164,378.65
128174	10294	FISHBIO Environmental LLC	09/16/2021	Fish Studies	91,749.38
128167	10813	ACWA Joint Powers Insurance Authority	09/16/2021	Health Benefits	63,608.09
128176	11343	Tim O'Laughlin, PLC.	09/16/2021	Legal matters	58,680.00
128126	10815	Cal PERS System	09/02/2021	EE/ER Retirement Plan	18,192.63
128222	10815	Cal PERS System	09/30/2021	EE/ER Retirement Plan	17,401.23
128169	10815	Cal PERS System	09/16/2021	EE/ER Retirement Plan	17,400.95
128153	11049	Hunt & Sons, Inc.	09/10/2021	Fuel	9,855.18
128123	11244	Arthur J. Gallagher & Co.	09/01/2021	Workers Comp	9,336.00
128141	10514	Pacific Gas & Electric Co.	09/02/2021	Utilities	8,198.91
128181	10858	California Electrical Services, Inc.	09/16/2021	Donnells/Beardsley Transformer Testing	7,778.00
128178	10891	Wagner & Bonsignore Consulting Civil En	09/16/2021	Water Rights Reporting	7,650.00
128199	10900	Chase Cardmember Service	09/24/2021	Fuel, small tools, calendars, winch, pump, employee boots, safety supplies	7,238.12
128215	10575	Rocky Mountain Power Services Inc.	09/24/2021	Beardsley Modeling, CAISO Modeling	6,930.00
128185	11361	Integrated Engineers & Contractors Corpor	09/16/2021	Are Flash Training	6,486.68
128146	10778	Watermark Engineering Inc.	09/02/2021	Streamgaging	6,100.00
128173	10250	Downey Brand Attorneys LLP.	09/16/2021	Tulloch Litigation	5,243.48
128177	10501	O'Laughlin & Paris	09/16/2021	Legal matters	5,216.15
128205	11049	Hunt & Sons, Inc.	09/24/2021	Fuel	4,935.50
128211	11011	Pacific Gas & Electric	09/24/2021	Utilities	4,820.24
128128	10812	Nationwide Retirement Solution	09/02/2021	EE Supl Retirement Plan	4,299.22
128171	10812	Nationwide Retirement Solution	09/16/2021	EE Supl Retirement Plan	4,299.22
128224	10812	Nationwide Retirement Solution	09/30/2021	EE Supl Retirement Plan	4,299.22
128183	11074	Gannett Fleming, Inc.	09/16/2021	EAP Updates	4,218.50
128147	10067	AT&T - SBC - Pac Bell	09/10/2021	Telephone	4,213.75
128140	11011	Pacific Gas & Electric	09/02/2021	Utilities	4,183.10
128197	10067	AT&T - SBC - Pac Bell	09/24/2021	Telephone	3,815.70
128132	11116	Blue Mountain Minerals	09/02/2021	Rock for Hells Half Acre Road	3,775.24
128156	11209	Lee & Associates Rescue, Inc.	09/10/2021	Confined Space Training	3,700.00
128124	10813	ACWA Joint Powers Insurance Authority	09/02/2021	Health Benefits	3,158.28
128200	10935	datapath	09/24/2021	Network Support	3,035.94
128154	11352	JB Systems, Inc.	09/10/2021	Main Saver remote support & training	3,000.00
128160	11380	Pathens Inc.	09/10/2021	Tulloch Performance Deposit Refund	3,000.00
128166	11381	Denese A. Winters	09/10/2021	Tulloch Performance Deposit Refund	3,000.00
128186	11383	Alecia Kanazawa	09/16/2021	Tulloch Performance Deposit Refund	3,000.00
128189	11384	Jonathan Le & Miranda Russo	09/16/2021	Tulloch Performance Deposit Refund	3,000.00
128149	10935	datapath	09/10/2021	Network Support	2,678.00
128194	11159	United Rentals (No. America), Inc.	09/16/2021	Equipment Rental	2,674.41
128218	11005	Sonora Lumber Company	09/24/2021	Small tools, paint supplies - O&M Mgr office remodel	2,197.47
128142	10541	Poker Flat Homeowners Assoc.	09/02/2021	Tulloch Deposit Refund	1,500.00
128151	11048	Fastenal (Vending)	09/10/2021	Safety glasses, ear plugs, coveralls, gloves, duct tape	1,479.42
128127	10811	IBEW	09/02/2021	EE Union Dues	1,295.73
128170	10811	IBEW	09/16/2021	EE Union Dues	1,295.73
128223	10811	IBEW	09/30/2021	EE Union Dues	1,295.73
128161	10577	Rolyan Buoy	09/10/2021	Buoys for Tulloch	1,192.23
128138	10439	McMaster-Carr Supply Co.	09/02/2021	Donnells Gov. Upgrade	1,170.16
128193	11371	Tomley Trucking, LLC	09/16/2021	Trucking for Hells Half Acre	1,120.00
128192	10665	Staples	09/16/2021	misc. office supplies	1,102.86
128201	10225	Debeo Automotive Supply Inc.	09/24/2021		994.80
128179	11240	Arnett Industries, LLC	09/16/2021		935.05
128125	10183	Cal PERS S457 Plan	09/02/2021		925.00

128168	10183	Cal PERS S457 Plan	09/16/2021		925.00
128221	10183	Cal PERS S457 Plan	09/30/2021		925.00
128219	11075	Sonora Tool	09/24/2021		857.27
128214	11002	Rancheria Del Rio Estanislau, LLC	09/24/2021		800.00
128198	11116	Blue Mountain Minerals	09/24/2021		756.76
128208	10831	Mangan Meticulous	09/24/2021		750.00
128129	10663	Standard Insurance Co.	09/02/2021		738.59
128172	10663	Standard Insurance Co.	09/16/2021		738.59
128225	10663	Standard Insurance Co.	09/30/2021		738.59
128190	10611	Sierra Controls LLC	09/16/2021		723.23
128162	10632	Slakey Brothers Inc.	09/10/2021		658.46
128220	10881	TuCare (Tuolumne Co. Alliance for Resou	09/24/2021		630.00
128216	10632	Slakey Brothers Inc.	09/24/2021		612.41
128135	10227	Del Oro Water Co. Inc.	09/02/2021		610.24
128130	10648	Adventist Health Sonora	09/02/2021		608.00
128139	11353	Nates Saw and Mower, LLC	09/02/2021		605.94
128136	10319	General Plumbing Supply Co Inc.	09/02/2021		568.23
128165	10776	Waste Mgmt of Cal Sierra Inc.	09/10/2021		562.56
128144	11005	Sonora Lumber Company	09/02/2021		548.66
128203	10333	Grainger Inc. W. W.	09/24/2021		535.76
128143	10623	Sierra Rock Products Inc.	09/02/2021		486.37
128150	10225	Debeo Automotive Supply Inc.	09/10/2021		453.76
128157	10879	Lowe's	09/10/2021		431.98
128187	10709	Tidy Tech	09/16/2021		392.21
128134	10225	Debeo Automotive Supply Inc.	09/02/2021		388.22
128152	10938	Great America Financial Svcs.	09/10/2021		358.42
128158	10466	Mountain Oasis Water Systems & Btl Co L	09/10/2021		318.45
128182	10288	Fastenal Co.	09/16/2021		305.08
128202	10288	Fastenal Co.	09/24/2021		301.12
128213	10168	Petty Cash	09/24/2021		261.28
128163	10641	Sonora Airco Gas & Gear	09/10/2021		248.27
128210	11004	Pacific Gas & Electric	09/24/2021		226.99
128206	10389	Jack's Generator & Elec. Repair	09/24/2021		216.63
128217	10933	Smile Business Products	09/24/2021		215.04
128188	11050	Nicholas Payne	09/16/2021	Employee boot reimbursement	200.00
128159	10513	Pacific Gas & Elec - Non Util	09/10/2021		168.28
128209	10439	McMaster-Carr Supply Co.	09/24/2021		152.29
128196	11267	Jarom Zimmerman	09/16/2021	September Board Meeting Lunch	146.68
128131	11086	Benefit Resource, Inc.	09/02/2021		125.00
128164	10786	Union Democrat	09/10/2021		122.80
128175	11169	Liebert Cassidy Whitmore	09/16/2021		114.00
128133	10154	Calaveras Telephone Co.	09/02/2021		109.70
128145	11258	Verizon	09/02/2021		109.21
128204	10358	HILTI Inc.	09/24/2021		99.06
128191	10641	Sonora Airco Gas & Gear	09/16/2021		78.57
128207	10428	M C I	09/24/2021		38.30
128180	10866	AT&T Teleconference Services	09/16/2021		31.93
128148	10986	Cal-Waste Recovery Systems, LLC	09/10/2021		25.49
128184	10320	General Supply Co.	09/16/2021		24.13
128137	10364	Hurst Ranch Feed	09/02/2021		18.14
128212	11147	Pacific Gas & Electric	09/24/2021		9.86
128155	10399	JS West Propane Gas	09/10/2021		6.18

Report Total: \$ 621,130.68

**SILICON VALLEY POWER  
PURCHASE AGREEMENT  
AMENDMENT**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Jarom Zimmerman

---

**SUBJECT: Power Purchase Agreement Amendment**

---

**RECOMMENDED ACTION:** Discussion and possible action to approve the Power Purchase Agreement (PPA) Amendment

---

**BACKGROUND AND/OR HISTORY:**

As part of the Tri-Dam Project and Tri-Dam Power Authority transition, we have worked with counsel and Silicon Valley Power to draft an amendment to the PPA. This amendment is to ensure SVP is aware of this transition and agrees to continue with the responsibilities outlined in the PPA, whether we are acting as Tri-Dam Project, Tri-Dam Power Authority, or collectively as both.

**FISCAL IMPACT:** None

**ATTACHMENTS:** PPA Amendment

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Weststeyn (Yes/No) Spyksma (Yes/No)

**AMENDMENT NO. 2  
TO THE POWER PURCHASE AND SALE AGREEMENT  
BETWEEN THE  
CITY OF SANTA CLARA, CALIFORNIA,  
AND  
THE TRI-DAM PROJECT AND TRI-DAM POWER AUTHORITY**

**PREAMBLE**

This agreement ("Amendment No. 2") is entered into between the City of Santa Clara, California, a chartered California municipal corporation ("City" or "Buyer") and the Tri-Dam Project, a joint venture between the Oakdale Irrigation District and the South San Joaquin Irrigation District. The Tri-Dam Project ("TDP") together with the Tri-Dam Power Authority ("TDPA") shall be referred to as ("Seller"). City and Seller may be referred to individually as a "Party" or collectively as the "Parties" or the "Parties to this Agreement."

**RECITALS**

- A. The Parties previously entered into an agreement entitled "Power Purchase and Sale Agreement by and Between the City of Santa Clara and the Tri-Dam Project and Tri-Dam Power Authority, dated October 8, 2013 ("Agreement");
- B. The Parties entered into the Agreement as Amended for the purpose of having Seller sell output from four existing hydroelectric generating plant operating under separate Federal Energy Regulatory Commission (FERC) licenses: The Donnell's Powerhouse, the Tulloch Powerhouse, and Beardsley Powerhouse and the Southern Powerhouse.
- C. The Agreement was previously amended by Amendment No. 1, dated April 24, 2015, which amended the Delivery Dates, and is again amended by this Amendment No. 2. The Agreement and all previous amendments are collectively referred to herein as the "Agreement as Amended"; and

THEREFORE, the Parties agree as follows:

**AMENDMENT TERMS AND CONDITIONS**

1. Section 2.01 of the Agreement entitled "Term" is hereby modified to read:

**Section 2.01 Term | Operating Entity**

Subject to the other provisions contained herein, this Agreement shall commence on the Effective Date and shall continue in full force until December 31, 2023, unless earlier terminated as provided herein. All rights, duties and obligations of the Parties under this Agreement will remain

unchanged, irrespective of whether the Seller is operating exclusively as TDP, TDPA, or collectively as both.

2. Section 13.07 of the Agreement entitled "Notices" is hereby modified to read:

All notices required or permitted under the terms of this Agreement, except as herein otherwise provided, shall be in writing and shall be communicated by email to the respective Party at the address below or to such other address as respectively designated hereafter in writing from time to time:

All notices to the Parties shall, unless otherwise requested in writing, be sent to City addressed as follows:

With a copy to:

	With a copy to:
Office of the Chief Electric Utility Officer City of Santa Clara dba Silicon Valley Power 881 Martin Ave. Santa Clara, CA 95050 and by e-mail at svpcontracts@santaclaraca.gov	City of Santa Clara Office of the City Attorney 1500 Warburton Ave. Santa Clara, CA 95050 and by email at cityattorney@santaclaraca.gov

And to Seller addressed as follows:

	With a copy to:
Office of the General Manager The Tri-Dam Project P.O. Box 1158 Pinecrest, CA 95364 and by email at jzimmerman@tridamproject.com	Mia Brown, Esq. General Counsel SSJID P.O. Box 747 Ripon, CA 95366  Fred Silva, Esq. General Counsel OID 1601 I Street, 5th Floor Modesto, CA 95354

The workday the e-mail was sent shall control the date notice was deemed given. An email transmitted after 1:00 p.m. on a Friday shall be deemed to have been transmitted on the following business day.

3. Except as set forth herein, all other terms and conditions of the Agreement as Amended shall remain in full force and effect. In case of a conflict in the terms of the

Agreement as Amended and this Amendment No. 2, the provisions of this Amendment No. 2 shall control.

The Parties acknowledge and accept the terms and conditions of this Amendment No. 2 as evidenced by the following signatures of their duly authorized representatives.

**CITY OF SANTA CLARA, CALIFORNIA**  
a chartered California municipal corporation  
"CITY"

Approved as to Form:

Dated: \_\_\_\_\_

\_\_\_\_\_  
BRIAN DOYLE  
City Attorney

\_\_\_\_\_  
DEANNA J. SANTANA  
City Manager  
1500 Warburton Avenue  
Santa Clara, CA 95050  
Telephone: (408) 615-2210  
Fax: (408) 241-6771

**THE TRI-DAM PROJECT,**  
a Joint Venture of the Oakdale and South San Joaquin Irrigation District  
and  
**THE TRI-DAM POWER AUTHORITY**  
a California Joint Powers Authority  
"CONTRACTOR"

Dated: \_\_\_\_\_  
By (Signature): \_\_\_\_\_  
Name: Jarom Zimmerman  
Title: General Manager  
Principal Place of Business Address: P.O. Box 1158  
Pinecrest, CA 95364  
Email Address: jzimmerman@tridamproject.com  
Telephone: (209) 965-3996



**RESOLUTION**  
**TDP 2021.06**

# BOARD AGENDA REPORT

Date: 10/21/2021

Staff: Mia Brown

---

**SUBJECT: Resolution TDP 2021-06 to Implement Teleconferencing Requirements during a Proclaimed State of Emergency**

---

**RECOMMENDED ACTION:** Approve Resolution TDP 2021-06 proclaiming a local emergency, which authorizes remote teleconference meetings.

---

**BACKGROUND AND/OR HISTORY:**

On September 17, 2021 Assembly Bill 361 (AB 361) was signed and took effect on October 1, 2021. AB 361 replaced some provisions of Executive Order N-29-20, which allows local legislative bodies to hold remote teleconference meetings. The resolution will allow the Project a thirty (30) day period to continue remote meetings, or until conditions improve or the Executive Order is cancelled. A subsequent resolution will need to be passed every thirty days to continue the remote meetings.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDP 2021-06

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT  
RESOLUTION No. TDP 2021-06  
RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS  
DURING A PROCLAIMED STATE OF EMERGENCY**

**WHEREAS**, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

**WHEREAS**, the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

**WHEREAS**, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

**WHEREAS**, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

**WHEREAS**, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

**WHEREAS**, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

**WHEREAS**, AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

**WHEREAS**, Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

**NOW THEREFORE**, the Board of Directors of the Tri-Dam Project hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.
2. The Board of Directors ("Board") of the Tri-Dam Project ("TDP") finds, by a majority vote, the following:
  - a. That there exists a proclaimed state of emergency; and
  - b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDP staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.
4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

**PASSED AND ADOPTED** by the Board of Directors of the Tri-Dam Project this 21st day of October, 2021, by the following vote:

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**

**NOES:**

**ABSENT:**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Tom D. Orvis, President

\_\_\_\_\_  
Bob Holmes, President

\_\_\_\_\_  
Steve Knell, Secretary

\_\_\_\_\_  
Peter M. Rietkerk, Secretary

# **SCADA SYSTEM**

**LICENSING & SUPPORT**

**AGREEMENT**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Annual / Multi-Year SCADA System Licensing and Support Agreement

---

**RECOMMENDED ACTION:** Approve Multi-Year Licensing and Support Agreement with Siemens Industry, Inc.

---

**BACKGROUND AND/OR HISTORY:**

Tri-Dam's SCADA (Supervisory Control and Data Acquisition) system was purchased from Siemens Industry, Inc. It allows operators to access actionable operational data and also to manage equipment. SCADA is a powerful control system that is designed to collect, analyze, and visualize data from industrial equipment.

This agreement provides for the continued software licenses, as well as software patches (as necessary), and additional hardware and software support. Siemens offers a 1-, 2-, or 3- year agreement. Pricing for the multi-year options is constant at the current year renewal rate.

Staff recommends entering into a 3-year agreement for a total cost of \$70,500.

**FISCAL IMPACT:** \$70,500 (\$23,500 per year)

**ATTACHMENTS:** Siemens Renewal Quote

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Spectrum Power TG for Windows  
 NETWORK MANAGEMENT SYSTEM FOR:  
 Tri-Dam Power Authority  
 SSA Renewal - 1 Oct 2021 - 30 Sep 2022

Quote: S21-051Q  
 Date: 21-Sep-2021  
 Valid for: 45 days  
 Delivery Schedule: 360 days ARO  
 Payment Terms: 30 days Net  
 Delivery FCA: Foster City, CA

**LIST OF DELIVERABLES**

Item	Description	Price - USD
------	-------------	-------------

<b>1</b>	<b>Power TG Software Renewal Licenses and Services</b> Project Management System Engineering Support Dual Host SCADA License (qty 1) TG Consoles (Workstations) (qty 2)	<b>\$23,500</b>
----------	---	-----------------

<b>Options *</b>		
	2 Year - From 10/1/21 to 9/30/23	<b>\$47,000</b>
	3 Year - From 10/1/21 to 9/30/24	<b>\$70,500</b>

- Notes**
- A. \*As an option you can select 2 or 3 year contract terms at the quoted annual rate. Annual contracts are subject to cost escalation, with a multi-year commitment you can lock in the current rate for up to 3 years. We will invoice the annual fee each year on the anniversary date of your contract.
  - B. Siemens standard software service and support contract provides all applicable software updates (patches and service releases) during the term of the service. This service includes unlimited telephone technical consultation, unlimited access to our Customer Support web site and on-line problem reporting facility (<http://tgsprs.siemens-emis.com/SPRs>), and remote factory diagnostic support at mutually scheduled times. In addition, new features that may be offered as add-on products for your system will be available at the Upgrade licensing rate if purchased during the term of the service. Onsite technical support is available on a mutually agreeable schedule at our standard field service rates. Third party software (Microsoft Windows, Microsoft SQL Server, etc) upgrades and system hardware are not included in the standard service and support contract. All services under this contract are subject to the attached Terms and Conditions and the provisions of your existing Spectrum Power TG System software license.

**Terms and Payment Schedule**

<b>Payment Schedule</b>		
Milestones		%
Contract Signing		100%

**Terms & Conditions**  
 per attached Siemens Industry, Inc.  
 Standard Terms & Conditions of Sale

Spectrum Power TG for Windows  
NETWORK MANAGEMENT SYSTEM FOR:  
Tri-Dam Power Authority  
SSA Renewal - 1 Oct 2021 - 30 Sep 2022

Quote: S21-050Q  
Date: 21-Sep-2021  
Valid for: 45 days  
Delivery Schedule: 360 days ARO  
Payment Terms: 30 days Net  
Delivery FCA: Foster City, CA

**LIST OF DELIVERABLES**

Item	Description	Price - USD
------	-------------	-------------

**CONFIDENTIAL INFORMATION**

This proposal, including all of its attachments, exhibits, appendices, etc. ("Proposal"), is provided "as-is" for your evaluation of Siemens Industry, Inc. ("Siemens") as the provider of work discussed therein and contains information that is confidential to and solely owned by Siemens. Your acceptance, viewing or storage of this Proposal is an acknowledgment of a confidential relationship between you and Siemens. We require that this Proposal be returned or destroyed when no longer required for the purpose identified herein. This Proposal and any information obtained from this Proposal may not be re-produced, transmitted, disclosed or otherwise used, in whole or in part, without the prior written authorization of Siemens.

The above terms supersede any click-wrap or other terms not expressly set forth in a signed agreement between the parties covering the Proposal. All such click-wrap or other terms are expressly rejected by Siemens.



# **VEHICLE PURCHASE REQUEST**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Chris Tuggle

---

**SUBJECT:** Vehicle Purchase Request

---

**RECOMMENDED ACTION:** Approve Purchase of Ford F250.

---

**BACKGROUND AND/OR HISTORY:**

Tri-Dam is requesting the purchase of one Ford F250-XL vehicle.

The vehicle being replaced was purchased in 1997, with current mileage of approximately 200,000.

**FISCAL IMPACT:** \$60,385 (Budget \$62,000)

**ATTACHMENTS:** Ford F250-XL Price Quote.

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



Sales: 209-322-1822 Service: 209-322-1536 Parts: 209-764-7457  
1355 East F Street, Oakdale, CA 95361



New 2021 Ford  
**Super Duty F-250 XL**

VIN: 1FD7X2B68MED98487 Stock: 21363

**Detailed Pricing**

MSRP<sup>1</sup> \$56,385

Haidlen's Price \$56,385

Haidlen's Price \$56,385  
Detailed Pricing

*Liftgate 4000*  
1.9% APR for 36 mos on select Ford models

*Budget 60,385*  
Haidlen Ford Inc.

1355 East F Street  
Oakdale CA 95361

CALL US 209-322-1822

Exterior Color

Oxford White

Interior Color

Lium Earth Gray



Truck

Transmission

TorqShift Heavy-Duty 6-speed SelectShift Automatic

Drivetrain

4X4

Engine

6.2L 2-valve SOHC Flex Fuel V8

**Highlighted Features**

**CALPERS UNFUNDED  
ACCRUED LIABILITY**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** CalPERS Unfunded Accrued Liability

---

**RECOMMENDED ACTION:** Discussion

---

**BACKGROUND AND/OR HISTORY:**

In July, Tri-Dam remitted the lump sum annual payment to CalPERS for the Unfunded Accrued Liability (UAL).

This discussion will provide an update regarding the merits of full payment of the UAL.

**FISCAL IMPACT:** To Be Determined

**ATTACHMENTS:** CalPERS Pension Cost Presentation

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

California Employers Pension Prefunding Trust (CEPPT)

Pension Cost Considerations  
for  
Tri-Dam Project

October 13, 2021

## Employer Pension Cost Considerations

- Normal cost
  - Ongoing
  - PEPRA is cheaper than classic but increases with payroll
- Unfunded accrued liabilities (UAL)
  - Currently exist for most agencies
  - Will reoccur if plan experience is negative
- Overall cost trends
  - Likely to increase for 10 years due to unfunded liabilities
  - Likely to decrease with PEPRA but increase with payroll

## CalPERS Pension Fund Returns

Period	Assets	Return
20-year at 6/30/2021	\$469B	6.9%
10-year at 6/30/2021	\$469B	8.5%
5-year at 6/30/2021	\$469B	10.3%
2017 – 18	\$352B	8.6%
2018 - 19	\$370B	6.7%
2019 - 20	\$389B	4.7%
2020 – 21*	\$469B	21.3%

\*preliminary results



## Agency's CalPERS Pension Plans Summary

Plan	Funded Status (6/30/2020)	Unfunded Liability (7% Interest)	UAL Payment 2022-23	UAL Payment 2027-28	UAL Payment Increase	Normal Cost 2022-23
<u>Miscellaneous</u>	82.7%	\$3,949,155	\$350,150	\$482,000	\$131,850	\$225,575
<u>Miscellaneous PEPRA</u>	90.6%	\$49,950	\$4,986	\$5,200	\$214	\$92,414
Totals	82.9%	<b>\$3,999,105</b>	\$355,136	\$487,200	\$132,064	<b>\$317,989</b>

## Consider All CalPERS Tools for Optimum Results

- July full pre-payment of annual UAL payment
- Re-amortization of bases (“Fresh Start”)
- Additional discretionary payments (ADP) of UAL
- Section 115 pension prefunding trust (CEPPT)

## Pay Down Your Pension Debt Faster and Save

Date	Current Amortization Schedule		Alternate Schedules			
	Balance	Payment	10 Year Amortization		5 Year Amortization	
			Balance	Payment	Balance	Payment
6/30/2022	3,916,255	350,150	3,916,255	539,039	3,916,255	923,367
6/30/2023	3,828,195	387,328	3,632,807	539,039	3,235,255	923,367
6/30/2024	3,695,513	426,317	3,329,517	539,039	2,506,585	923,367
6/30/2025	3,513,214	449,849	3,004,997	539,040	1,726,908	923,367
6/30/2026	3,293,810	471,371	2,657,759	539,039	892,653	923,367
6/30/2027	3,036,789	482,040	2,286,216	539,040		
6/30/2028	2,750,736	492,996	1,888,664	539,039		
6/30/2029	2,433,329	504,260	1,463,284	539,040		
6/30/2030	2,082,053	515,834	1,008,127	539,039		
6/30/2031	1,694,215	527,720	521,110	539,040		
6/30/2032	1,266,933	513,721				
6/30/2033	824,221	498,614				
6/30/2034	366,147	378,745				
<b>Total</b>		<b>5,998,945</b>		<b>5,390,394</b>		<b>4,616,835</b>
<b>Interest Paid</b>		<b>2,082,690</b>		<b>1,474,139</b>		<b>700,580</b>
<b>Estimated Savings</b>				<b>608,551</b>		<b>1,382,110</b>

## Pension Contribution Prefunding 115 Trust Purpose

- Grow assets for future pension contributions
  - Normal cost payments
  - Unfunded Accrued Liability (UAL) “debt” payments
  - Additional Discretionary Payments (ADP’s) of UAL
- Invest over shorter time horizon than CalPERS
- Invest less risky than CalPERS
- Earn higher yields than LAIF and County Treasury
- Retain liquidity on your assets
- Stabilize future budgets
- Create a contingency reserve for difficult times ahead

## Pension Contribution Investment Tools

Portfolios	CalPERS Pension	CalPERS 115 CEPPT Trust Strategy 1	CalPERS 115 CEPPT Trust Strategy 2	LAIF
Expected Return	6.8%	5.0%	4.0%	~1%
Risk	11.4%	8.2%	5.2%	Lowest
Optimal Investment Time Horizon	Long-Term	2-10 Years		1-24 Months
Liquidity	No	Yes		Yes

**TRI-DAM PROJECT  
AND  
TRI-DAM POWER AUTHORITY  
TRANSITION**

Notes:

# **STAFF REPORTS**



## GENERAL MANAGER BOARD REPORT

Jarom Zimmerman

October 21, 2021

1. We have been working with Gannett Fleming to finalize the Vulnerability Assessment for Tulloch Dam and the Security Assessments for Beardsley and Donnells Dams, and should be submitting those to FERC by the end of the month. The inspection and assessment were done in accordance with FERC standards, and as part of the inspection we have received some recommendations on how to update our physical security at our facilities.
2. We are still waiting for an estimate from HDR on the frequency analysis of the Probable Maximum Flood (PMF), to be able to revise our letter to FERC on the results of the Inflow Design Flood. That analysis will determine the periodicity of the PMF, and determine the risk level based on the likelihood of the event.
3. The last 5-year Part 12D inspection was performed in 2017, and will be due again in 2022. We are still working on many of the recommendations from the 2017 inspection, but are hopeful that the next inspection results in less recommendations. We also have the 10-year spillway gate inspection due in 2022. Both will be included in the 2022 budget.
4. We have been working on the 2022 budget and are planning on having that budget ready for an advisory meeting in November, with hopes of bringing it back to the board for approval at the regular Tri-Dam meeting in November.
5. We are working with SVP and PG&E on updated payment terms for our islanding agreements. When PG&E performs transmission line maintenance below MiWuk Substation, we typically island Donnells to maintain power to the uphill communities. Our PPA obligates us to sell all of our power to SVP, so we enter into a temporary islanding agreement with SVP and PG&E that authorizes us to sell this power to PG&E during these events. With power prices as of lately much higher than they have been in the past, SVP is revising the agreement slightly to take advantage of the higher prices. These events result in no financial impact to Tri-Dam, and we continue to receive our contract price (\$80/MWh this year) during these islanding events.
6. We have all been working a lot on our new Computerized Maintenance Management Software, Mainsaver, developing preventative maintenance items, work orders, and assets. This is laying out our entire maintenance program from generator and switchyard maintenance, to road repairs, to FERC requirements, by assigning the task a frequency, step by step details of the work that needs to be conducted, staff member or group assigned to perform the work, applicable source documents, and much more. The staff is learning the program very quickly and seeing the benefits from planning work and tracking this work more efficiently.

OPERATIONS AND MAINTENANCE MANAGER BOARD REPORT

Chris Tuggle  
October 21, 2021

**OPERATIONS:**

**Reservoir Data (A/F):**

<b>FACILITY</b>	<b>STORAGE</b>	<b>MONTH CHANGE</b>
Donnells	44,201	(5940)
Beardsley	62,808	5350
Tulloch	62,943	(2629)
New Melones	842,573	(61,979)

**Outages:**

<b>Plant</b>	<b>Dates</b>	<b>Duration</b>	<b>Cause</b>
Tulloch #3	9/30/21	1:19 Hrs/Min	Scada setpoint programming error

**Operations Report:**

**New Melones Inflows:**

Total inflows for water year 20/21: 351,220 A/F.

**District Usage:**

Total District usage for the water year 20/21: 468,092 A/F.

**Precipitation:**

Total precipitation for the month of September was .18 inches.

**Other Activities:**

1. PG&E line outages.
2. Assisted maintenance on multiple projects.
3. Cycling Beardsley After Bay for generation.
4. Safely completed LOTO procedures for the SPH annual outage.
5. Scheduled vendors for multiple onsite inspections and repairs.
6. Performed annual FERC Spill Gate Cycling.

**MAINTENANCE:**

**Donnell:**

1. Equipment in service.

**Beardsley:**

1. Equipment in service.

**Sandbar:**

1. Annual Maintenance completed 8/26/21.

**Tulloch:**

1. Equipment in service.

**Misc:**

1. Vehicle and equipment maintenance and repairs.
2. Beardsley Part 12 D spillway repairs completed.
3. Performed maintenance on various plant systems as required.
4. Mainsaver CMMS Program is active and working.
5. Completed the Sandbar Powerhouse annual maintenance.
6. Planned roofing repairs for Beardsley Gate House and Mt. Elizabeth.
7. Preparing all sites for winter weather.

**BEARDSLEY PRECIPITATION**

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18										0.27 Current Year
Average	0.15	0.21	0.72	2.18	4.78	5.95	6.60	6.26	5.81	3.42	1.92	0.63	37.60
2021-22 +/-	(0.06)	(0.21)	(0.54)	(2.18)	(4.78)	(5.95)	(6.60)	(6.26)	(5.81)	(3.42)	(1.92)	(0.63)	(37.33)

**ANNUAL AVERAGE**

**37.60**

INCHES +/- ANNUAL AVERAGE

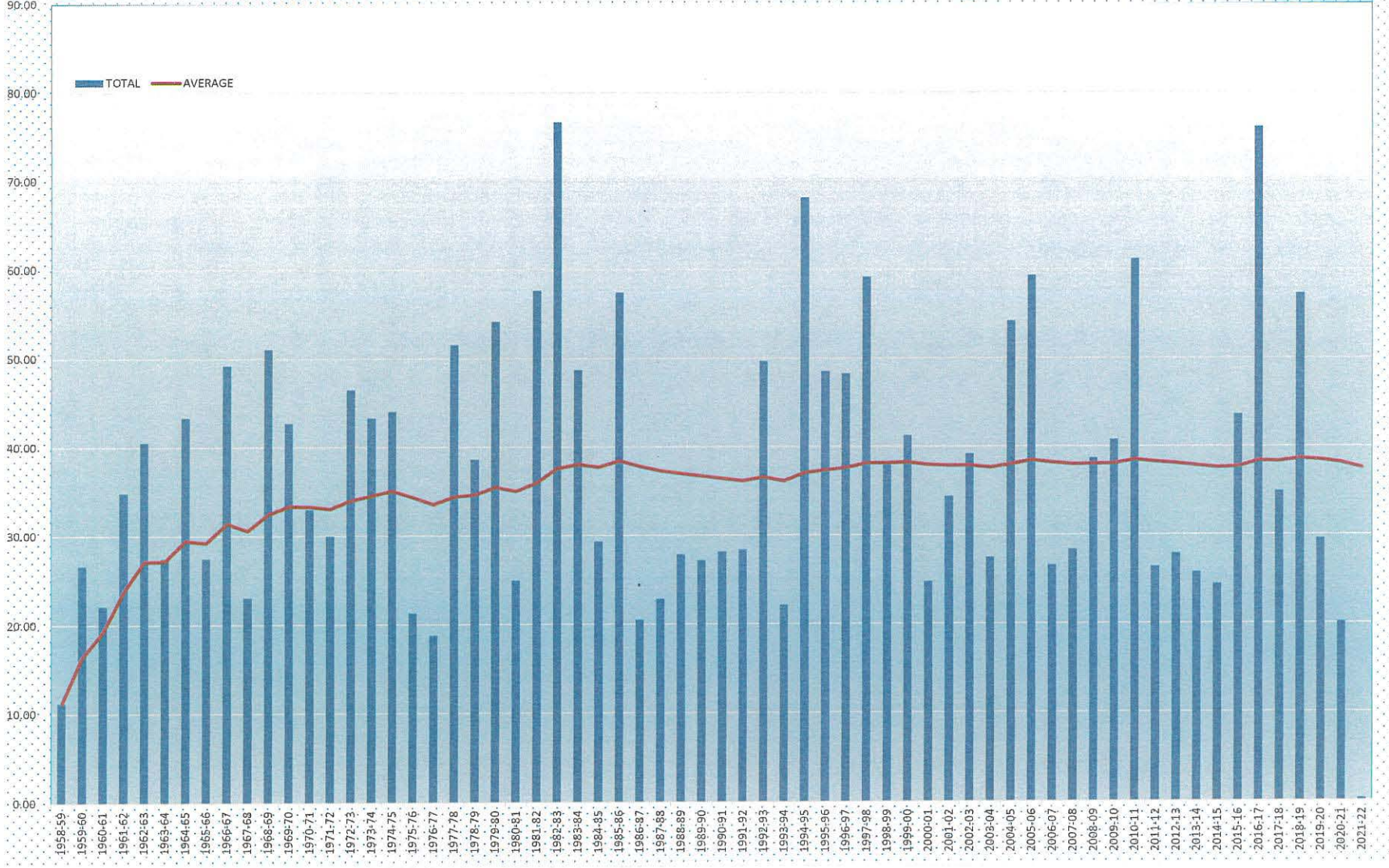
**(37.33)**

Updated as of 4-Oct-21

PERCENT OF ANNUAL AVERAGE

1%

# Historical Rain VS Average



## REGULATORY AFFAIRS BOARD REPORT

Susan Larson  
October 21, 2021

### FERC Compliance

- Emergency Action Plan (EAP). Updated document, with all changes required by CalOES has been resubmitted to CalOES for final approval. The document and inundation maps have already been approved by California Division of Safety of Dams (DSOD) and the Federal Energy Regulatory Commission (FERC).
- Tulloch Day Use Site. When the RFP was originally circulated, only one (1) responsive bid was received due to the timing of circulation and the volatility of the construction industry associated with COVID-19. The RFP was updated, to incorporate the specific plans for the water and sewer facilities as authorized by Calaveras County Water District (CCWD). CCWD has indicated that they will reimburse Tri-Dam for the cost of the offsite work involved with installation of the new water line, and Tri-Dam will be responsible for the onsite lateral that connects to the new line. In addition, the updated plans provide for reinforcement of the existing sewer line which will be the lower cost solution, while still providing a durable sewer line. Bids are due back in early November, and it is hoped that in-budget, responsive bids will be available for review with the Board in November.
- Tulloch Invasive Plant Species. As part of Tri-Dam's license requirements at Tulloch, Tri-Dam is to monitor invasive species growth. Tri-Dam's Natural Resources Intern did a visual inventory of various areas around the reservoir, while checking buoys and monitoring construction activity around the reservoir. This data will be used to document conditions, and report to regulatory agencies as required by license conditions. It is also being used to support the draft permitting provisions that Tri-Dam will use for the processing of aquatic plant barrier applications (weed mats), currently under review by the California Department of Fish & Wildlife.
- Tulloch Shoreline Erosion. License requirements require Tri-Dam to monitor erosion at Tulloch, and to take remediation action if needed, and to file a report every 5 years. The next 5-year update is to be filed by February 2022. In addition to staff monitoring, site conditions at the monitoring locations (15 sites) have been evaluated by independent engineering firm McMillan Jacobs, who has provided guidelines for stabilization projects if needed. Although conditions are fairly stable at all sites, staff may circulate bids for remediation of at least one site during the next extra-ordinary drawdown period (winter of 2023/24), depending on site conditions, economic efficiency and other variables.

### Permit and Other Assignments

- Work on permits, site reviews and compliance questions for various properties at Tulloch. Respond to daily inquiries from the public. Permits, inspections and file documentation, including uploads to the server.
- Tulloch compliance matters, as required, using the data compiled during the shoreline audit.
- Updates to Main Saver, to include license tracking requirements.

# **GENERATION REPORT**



## Tri-Dam Project Generation & Revenue Report 2021

	Donnells				Beardsley				Tulloch				Project Total		
	Average Generation (1958-2018)	2021 Net Generation (kWh)	Avoided Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue		
JAN	17,389,989	11,052,034	-	\$884,163	3,150,048	1,454,471	\$116,358	4,271,885	1,575,855	\$126,068	24,811,922	14,082,360	\$1,126,589		
FEB	17,229,608	15,224,781	-	\$1,217,982	2,927,753	1,356,506	\$108,520	5,024,913	2,306,786	\$184,543	25,182,274	18,888,073	\$1,511,046		
MAR	23,070,659	8,146,307	-	\$651,705	3,584,274	1,743,745	\$139,500	7,580,691	6,998,744	\$559,900	34,235,623	16,888,796	\$1,351,104		
APR	31,686,865	19,684,384	-	\$1,574,751	4,717,464	2,156,914	\$172,553	10,811,027	14,149,852	\$1,131,988	47,215,356	35,991,151	\$2,879,292		
MAY	41,216,149	6,968,984	-	\$557,519	5,799,593	1,875,573	\$150,046	12,131,040	15,103,809	\$1,208,305	59,146,782	23,948,366	\$1,915,869		
JUN	42,555,036	5,330,181	-	\$426,414	6,336,073	1,130,982	\$90,479	12,084,818	16,800,913	\$1,344,073	60,975,928	23,262,075	\$1,860,966		
JUL	36,444,466	8,965,044	-	\$717,204	6,629,514	1,002,776	\$80,222	12,609,174	18,473,357	\$1,477,869	55,683,154	28,441,177	\$2,275,294		
AUG	27,568,740	6,440,758	-	\$515,261	6,269,748	624,157	\$49,933	11,868,293	15,777,238	\$1,262,179	45,706,781	22,842,153	\$1,827,372		
SEP	20,111,167	8,376,022	-	\$670,082	5,223,523	527,094	\$42,168	8,577,620	9,810,853	\$784,868	33,912,310	18,713,968	\$1,497,117		
OCT	12,743,535	-	-	\$0	3,752,220	-	\$0	4,664,124	-	\$0	21,159,879	-	\$0		
NOV	12,042,987	-	-	\$0	2,794,775	-	\$0	2,487,256	-	\$0	17,325,019	-	\$0		
DEC	14,354,891	-	-	\$0	3,713,920	-	\$0	3,288,702	-	\$0	21,357,513	-	\$0		
<b>Total</b>	<b>296,414,092</b>	<b>90,188,495</b>	<b>-</b>	<b>\$7,215,080</b>	<b>54,898,907</b>	<b>11,872,217</b>	<b>\$949,777</b>	<b>95,399,542</b>	<b>100,997,408</b>	<b>\$8,079,793</b>	<b>446,712,540</b>	<b>203,058,120</b>	<b>\$16,244,650</b>		

Note: Price per MWh is \$80.00

### Tri-Dam Power Authority - Sand Bar

	Average Generation (1958-2018)	2021 Net Generation (kWh)	2021 Energy Revenue	PG&E Coordination Payment	Total Revenue
JAN	4,663,654	1,740,974	\$139,278	\$0	\$139,278
FEB	3,946,606	899,860	\$71,989	\$0	\$71,989
MAR	5,290,014	1,365,702	\$109,256	\$0	\$109,256
APR	6,873,822	2,249,798	\$179,984	\$0	\$179,984
MAY	8,065,189	2,904,073	\$232,326	\$0	\$232,326
JUN	8,750,023	1,274,345	\$101,948	\$0	\$101,948
JUL	9,133,101	721,206	\$57,696	\$0	\$57,696
AUG	8,560,581	-	\$0	\$0	\$0
SEP	6,928,285	-	\$0	\$0	\$0
OCT	4,898,944	-	\$0	\$0	\$0
NOV	2,947,604	-	\$0	\$0	\$0
DEC	5,554,123	-	\$0	\$0	\$0
<b>Total</b>	<b>75,611,948</b>	<b>11,155,959</b>	<b>\$892,477</b>	<b>\$0</b>	<b>\$892,477</b>



## WESTERN PRICE SURVEY

### [7] Western Energy Prices Generally Rise

The shut-in of the Aliso Canyon natural gas storage facility continued supporting Western energy prices. Both natural gas and power prices generally ended higher at the end of Sept. 30 to Oct. 7 trading.

Inventory shut-in maintenance, which started Sept. 28, is scheduled to conclude Oct. 13. Both injection and withdrawal capacity will be unavailable until maintenance is finished.

The shut-in is reducing injections by 545 MMcf per day, the U.S. Energy Information Administration said in its weekly report, and “reduced the ability of the natural gas system in the region to balance through storage.”

Western natural gas hub prices added between 2 cents and \$1.66 by the end of trading after most hubs peaked at the end of Oct. 5 trading. Both PG&E CityGate and SoCal CityGate, for example, traded at \$7.46/MMBtu Oct. 5. Alberta gas, which ended at \$5.17/MMBtu, gained \$1.66 by Oct. 7.

PG&E CityGate natural gas proved the exception among Western natural gas hubs, eroding by 3 cents. It posted the highest regional price at \$7.01/MMBtu.

The mean price of Western natural gas was \$5.93/MMBtu by Oct. 7.

Southern California Gas Co. reported that Line 4000 returned to service at a higher operating pressure effective Oct. 1. In an ENVOY posting, the utility said the firm backbone transportation service capacity increased to 1,290 MMcf/d in the Northern Zone and to 800 MMcf/d in the Needles/Topock Area Zone. Kramer Junction capacity remains at 550 MMcf/d.

Henry Hub natural gas values increased 14 cents in trading to end at \$5.69/MMBtu.

National working natural gas in storage was 3,288 Bcf as of Oct. 1, according to EIA estimates, which is a net increase of 118 Bcf compared with the previous week.

Total national natural gas consumption rose by almost 4 percent week over week. National electric power sector demand increased by 2.4 Bcf per day, or roughly 8.3 percent, week over week.

Meanwhile, Western power prices generally increased in trading. Mid-Columbia daytime power gained the most, up \$11.70 to \$77.80/MWh. Palo Verde peak proved the exception, ending even at \$58/MWh by Oct. 7.

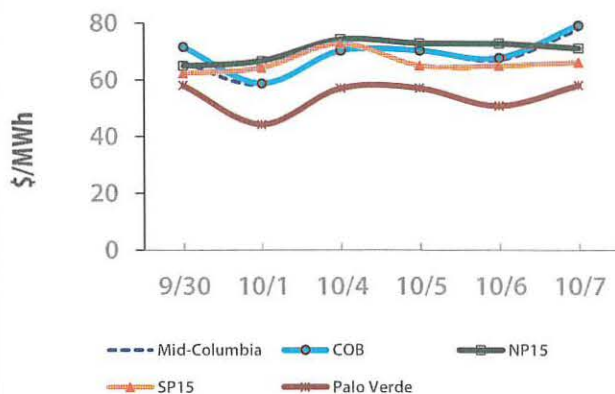
Off-peak power prices rose by between \$1.75 and as much as \$11.50 at the California-Oregon Border hub. Nighttime power values ranged from \$54.75/MWh at Palo Verde to \$65.50/MWh at COB.

California Independent System Operator demand reached 32,974 MW Oct. 1, which should be the week’s high. Northwest Power Pool demand reached 62,108 MW Oct. 4, which should be the week’s high.

CAISO renewables reached 13,661 MW Oct. 1, meeting roughly 41 percent of demand. That same day, solar generation contributed 11,919 MW, or 36 percent, and imports 9,992 MW, or about 30 percent. —Linda Dailey Paulson

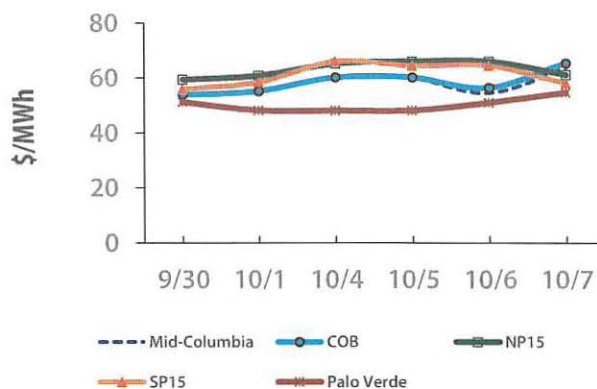
**Average Peak Power Prices**

Thurs., 09/30 - Thurs., 10/07



**Average Off-Peak Prices**

Thurs., 09/30 - Thurs., 10/07



**Average Natural Gas Prices (\$/MMBtu)**

	Th. 09/30	Tues. 10/05	Th. 10/07
Henry Hub	5.55	6.23	5.69
Sumas	5.42	6.22	6.02
Alberta	3.51	5.29	5.17
Malin	5.44	6.35	6.03
Opal/Kern	5.42	6.16	5.91
Stanfield	5.41	6.23	6.02
PG&E CityGate	7.04	7.46	7.01
SoCal Border	5.93	6.42	5.95
SoCal CityGate	6.27	7.46	6.52
EP-Permian	5.10	5.79	5.27
EP-San Juan	5.13	5.96	5.40

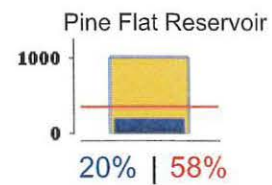
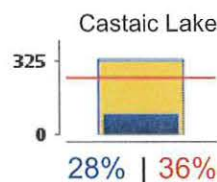
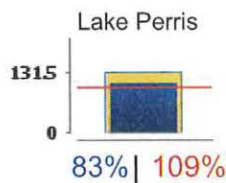
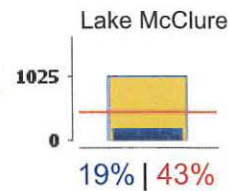
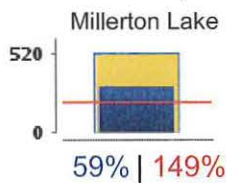
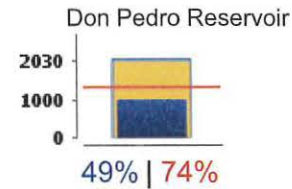
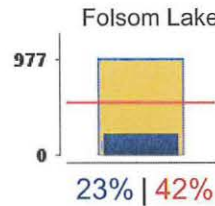
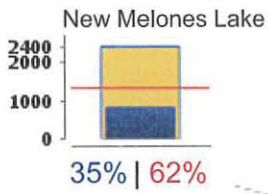
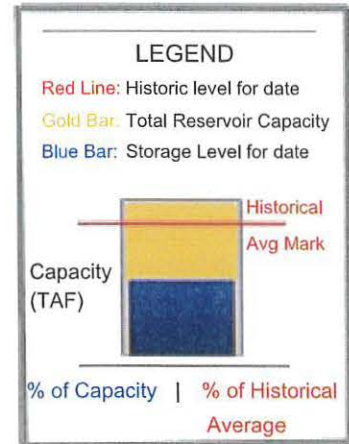
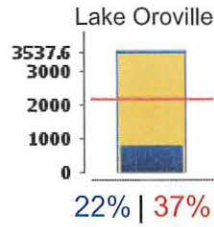
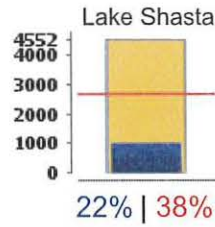
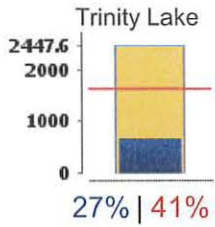
Power/gas prices courtesy Enerfax



# CURRENT RESERVOIR CONDITIONS

## SELECTED WATER SUPPLY RESERVOIRS

Midnight: October 11, 2021



# FISHBIO



October 8, 2021

Tri Dam Project  
Jarom Zimmerman  
P.O. Box 1158  
Pinecrest, CA 95364

**Re: September 2021 Invoices**

Dear Mr. Zimmerman:

Enclosed are invoices for consulting services provided by FISHBIO during September. Services provided for each project are summarized below.

**Lifecycle monitoring**

Lifecycle monitoring activities during September included completing data entry and analysis from the snorkel surveys completed in late August. A memorandum presenting findings of the survey is under development and will be completed in October.

**Non-Native Investigation/ Predator Study**

Effort during September continued to focus on summary and analysis of the data generated by the study over the past three years for development of a comprehensive synthesis report.

**Publications**

Chapters of the predator study synthesis report will become manuscripts submitted to peer-reviewed journals. Publications are under development in tandem with the synthesis report.

**Budget Summary**

<b>2021</b>	<i>Life-cycle Monitoring</i>	<i>Publications</i>	<i>Consulting</i>	<i>Non-natives</i>	<b>TOTAL</b>
<i>Jan</i>	\$ 31,458.12	\$ -	\$ -	\$ 30,217.58	<b>\$ 61,675.70</b>
<i>Feb</i>	\$ 27,555.99	\$ 655.00	\$ 4,760.00	\$ 77,095.42	<b>\$ 110,066.41</b>
<i>Mar</i>	\$ 14,998.08	\$ 957.50	\$ -	\$ 69,170.73	<b>\$ 85,126.31</b>
<i>Apr</i>	\$ 31,365.02	\$ 11,330.00	\$ -	\$ 105,646.21	<b>\$ 148,341.23</b>
<i>May</i>	\$ 17,827.36	\$ 13,132.50	\$ 150.00	\$ 65,569.83	<b>\$ 96,679.69</b>
<i>Jun</i>	\$ 9,818.60	\$ 16,750.00	\$ -	\$ 34,134.03	<b>\$ 60,702.63</b>
<i>Jul</i>	\$ 8,059.88	\$ 1,277.50	\$ 17,042.50	\$ 57,439.78	<b>\$ 83,819.66</b>
<i>Aug</i>	\$ 39,154.80	\$ 16,982.50	\$ 1,240.00	\$ 34,372.08	<b>\$ 91,749.38</b>
<i>Sep</i>	\$ 16,242.28	\$ 17,030.00	\$ 140.00	\$ 21,417.50	<b>\$ 54,829.78</b>
<b>TOTAL</b>	<b>\$196,480.13</b>	<b>\$ 78,115.00</b>	<b>\$ 23,332.50</b>	<b>\$ 495,063.16</b>	<b>\$ 792,990.79</b>
<i>Estimated 2021</i>	\$200,000.00	\$100,000.00	\$ 25,000.00	\$ 500,000.00	\$ 825,000.00
<i>Remaining</i>	\$ 3,519.87	\$ 21,885.00	\$ 1,667.50	\$ 4,936.84	\$ 32,009.21

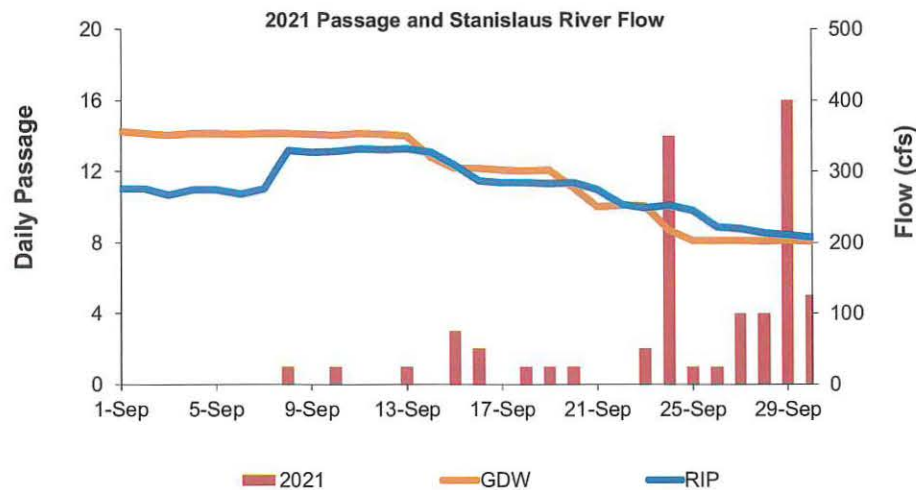
Sincerely,

Andrea Fuller

## SJB September Field Report

### Fall-run Adult Migration Monitoring

The 2021 adult fall-run Chinook monitoring season is underway on the Stanislaus River. The weir was installed on September 6-8 and began operating immediately following installation. A total of 58 Chinook salmon passed upstream of the weir during September (Figure 1), and approximately one-third had their adipose fin clipped, indicating hatchery origin. One *O. mykiss* (466 mm TL; ad-clipped) was observed on September 25.



**Figure 1. Chinook salmon passage at the Stanislaus River weir and river flow at Ripon (RIP).**

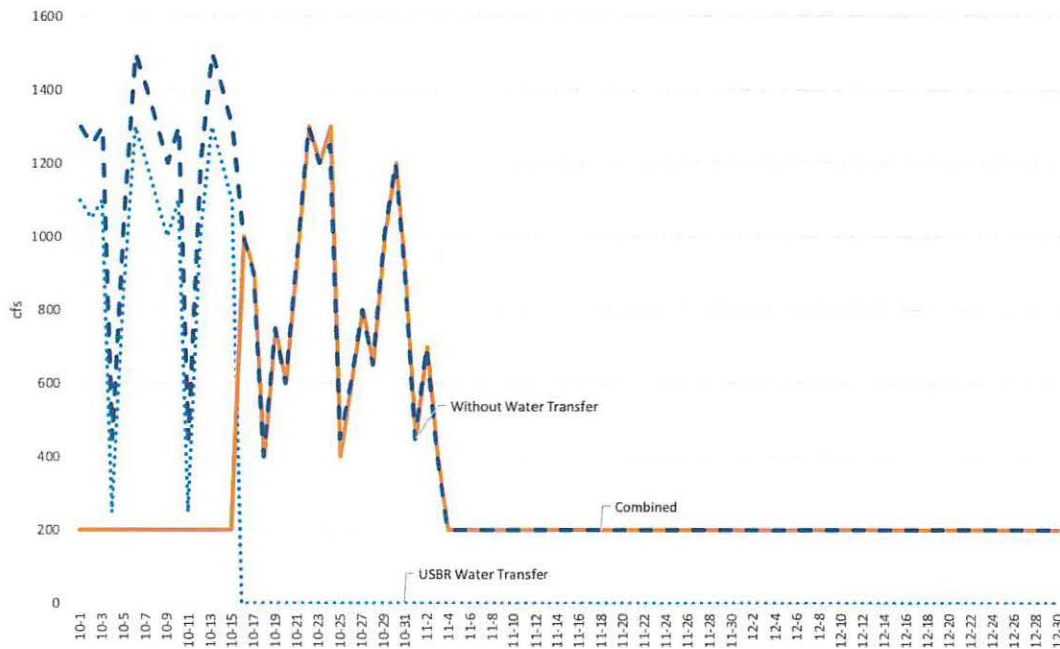
This fall, the pulse flow on the Stanislaus River is scheduled to begin in early to mid-October. Two different pulse flow scenarios have been proposed. The first scenario would not include any additional water and would occur from October 15-November 4. This pulse would consist of multiple peaks of varying magnitude up to 1,300 cfs (Figure 2).

The second scenario would involve a water transfer from the U.S. Bureau of Reclamation (30 TAF; Figure 2) beginning in early October (pending SWRCB approval). This would increase the duration of the pulse (to a little over a month) and would occur at the front end of the first scenario. The pulse would consist of multiple peaks of varying magnitudes up to 1,500 cfs.

The Tuolumne River weir was installed on September 27-28 and began operating immediately following installation. Back up video footage is currently being reviewed as the Vaki RiverWatcher was malfunctioning and not recording passages initially. Based on the water year type (critical), the Tuolumne River will not have a fall pulse flow this year.

Base flows will increase from 100 cfs to 150 cfs on October 16 and will remain at that level for the duration of the fall-run Chinook spawning period.

Proposed Stanislaus River Fall Pulse Schedule



**Figure 2. Proposed Stanislaus River Fall Pulse Schedule, 2021.**

Over the past month, CDFW has reported a group of adult Chinook salmon holding directly below the La Grange Powerhouse. On September 21, an initial redd survey was conducted from the La Grange Powerhouse to the Old La Grange Bridge to document any initial spawning. Approximately 15 adult salmon were observed in the pool directly downstream of the powerhouse, and another 25-35 adult Chinook salmon were observed in the reach downstream to the Old La Grange Bridge. A total of three active redds were marked.

A second survey was conducted from La Grange Dam to Basso Bridge on October 5. No adult Chinook were observed immediately below the powerhouse; however, three redds and five Chinook were recorded at the first riffle below the powerhouse (approximately 200 yards downstream). An additional 10 redds were marked between that riffle and the Old La Grange bridge, with approximately 25-35 live salmon in that same area. Many fish looked to be post-spawn based on caudal fin erosion and fungal infections, while a few fish still appeared fresh. Redd surveys on the Tuolumne River will be conducted bi-weekly through the majority of the spawning period but will increase to weekly during peak spawning.

# **CLOSED SESSION**

Notes:



**TRI-DAM**

**POWER**

**AUTHORITY**

---

**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM POWER AUTHORITY  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
OCTOBER 21, 2021**

Start time is immediately following the Tri-Dam Project meeting  
which begins at 9:00 AM

**South San Joaquin Irrigation District  
11011 Highway 120  
Manteca, CA 95336**

**\* SEE BELOW FOR INSTRUCTIONS REGARDING PUBLIC  
COMMENT AND PARTICIPATION**

---

**NOTICE: Coronavirus (COVID-19)**

A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)) ON MONDAY, OCTOBER 18, 2021 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE OAKDALE IRRIGATION DISTRICT WEB SITE ([www.oakdaleirrigation.com](http://www.oakdaleirrigation.com)).

**INFORMATION FOR SPECIAL MEETING DURING SHELTER IN PLACE ORDER  
(Effective 3/27/2020 – until further notice):**

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20, a local legislative body is authorized to hold public meetings via teleconferencing and to make public meetings accessible telephonically or otherwise electronically to all members of the public who wish to participate and to provide public comment to the local legislative body during the current health emergency. The Tri-Dam Project and Tri-Dam Power Authority Board of Directors (Tri-Dam Directors) will adhere to and implement the provisions of the Governor's Executive Order related to the Brown Act and the utilization of technology to facilitate participation.

\*The location of the Tri-Dam meeting will be at the office of the South San Joaquin Irrigation District, 11011 Highway 120, Manteca. Be advised these facilities are currently closed to public access due to implemented protection measures for the COVID-19 virus. **The public will not be granted access to these facilities.**

**\*\*Public members who wish to participate, listen to, and provide comment on agenda items can do so by telephone by calling (669) 900-6833, then entering Meeting ID: 981-2027-6218, password 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.**

Members of the public may also submit public comments in advance by e-mailing [dbarney@ssjid.com](mailto:dbarney@ssjid.com) by 4:30 p.m., Wednesday, October 20, 2021.

In addition to the mandatory conditions set forth above, the Tri-Dam Directors will use sound discretion and make reasonable efforts to adhere as closely as reasonably possible to the provisions of the Brown Act, and other applicable local laws regulating the conduct of public meetings.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 249-4623, as far in advance as possible but no later than 24 hours before the scheduled event. The best effort to fulfill the request will be made.

---

## **CALL TO ORDER**

**ROLL CALL:** John Holbrook, Bob Holmes, Dave Kamper, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

## **PUBLIC COMMENT**

---

## **CONSENT CALENDAR**

## **ITEM 1**

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of September 16, 2021

---

## **ACTION CALENDAR**

## **ITEMS 2 - 3**

2. Discussion and possible action to approve 3<sup>rd</sup> quarter 2021 financial statements and September 2021 statement of obligations
3. Discuss and consider adoption of Resolution TDPA 2021-02 to implement teleconferencing requirements during a proclaimed state of emergency.

---

## **ADJOURNMENT**

## **ITEMS 4 - 5**

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

# **MEETING MINUTES**

# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Tri-Dam Power Authority September 2021 Minutes

---

**RECOMMENDED ACTION:** Recommend Approval of September 16, 2021 Minutes

---

**BACKGROUND AND/OR HISTORY:**

**FISCAL IMPACT:**

**ATTACHMENTS:**

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY  
MINUTES OF REGULAR MEETING**

September 16, 2021  
Manteca, California

The Commissioners of the Tri-Dam Power Authority met at the offices of the South San Joaquin Irrigation District located in Manteca, California, on the above date for conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted on October 14, 1984.

President Weststeyn called the meeting to order at 9:35 a.m.

**COMMISSIONERS PRESENT:**

**OID COMMISSIONERS**

HERMAN DOORNENBAL  
LINDA SANTOS  
TOM ORVIS  
ED TOBIAS  
BRAD DeBOER

**SSJID COMMISSIONERS**

BOB HOLMES  
GLENN SPYKSMA  
JOHN HOLBROOK  
MIKE WESTSTEYN

**COMMISSIONERS ABSENT:**

DAVE KAMPER

**ALSO PRESENT:**

Jarom Zimmerman, General Manager, Tri-Dam Project; Brian Jaruszewski, Finance and Administrative Manager, Tri-Dam Project; Genna Modrell, Admin. & Finance Asst., Tri-Dam Project; Susan Larson, Compliance Coordinator, Tri-Dam Project; Steve Knell, General Manager, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, General Counsel, SSJID

**PUBLIC COMMENT**

None

**CONSENT CALENDAR**

**ITEM #1 Approve the regular board meeting minutes of August 19, 2021.**

**ITEM #2 Approve the August financial statements and statement of obligations.**

Commissioner Tobias moved to approve the consent calendar. Commissioner Holbrook seconded the motion.

The motion passed by the following roll call vote:

AYES: DeBoer, Doornenbal, Orvis, Santos, Tobias, Holbrook, Holmes, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: Kamper

**ITEM #3 Commissioners Comments**

None.

**ADJOURNMENT**

President Weststeyn adjourned the meeting at 9:37 a.m.

The next Board of Commissioners meeting will be October 21, 2021 at the offices of the South San Joaquin Irrigation District, Manteca, California immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

---

Jarom Zimmerman  
Secretary  
Tri-Dam Power Authority

# FINANCIALS



# BOARD AGENDA REPORT

Date: 10/21/2021  
Staff: Brian Jaruszewski

---

**SUBJECT:** Tri-Dam Power Authority September 2021 Financial Statements

---

**RECOMMENDED ACTION:** Recommend Approval of September 2021 Financial Statements and Statement of Obligations

---

**BACKGROUND AND/OR HISTORY:**

Financial Statements (Balance Sheet and Income Statement) for Tri-Dam Power Authority are presented monthly for approval. Note that these are unaudited financial statements. As such, they include accruals for certain revenues and expenditures.

Also submitted for approval is the Statement of Obligations for Tri-Dam Power Authority.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Power Authority Financial Statements  
Tri-Dam Power Authority Statement of Obligations

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (YES/No) Weststeyn (Yes/No)



**Tri-Dam Power Authority**  
**Balance Sheets**  
(Unaudited)

	<u>September 30, 2021</u>	<u>August 31, 2021</u>	<u>September 30, 2020</u>
1 <b>Assets</b>			
2 Cash	\$ 1,073,086	\$ 1,079,105	\$ 3,507,668
3 Short-Term Investments	1,088,491	1,088,491	1,082,839
4 Accounts Receivable	-	-	5
5 Prepaid Expenses	124,101	157,277	110,680
6 Capital Assets	45,381,032	45,381,032	45,367,020
7 Accumulated Depreciation	(22,454,351)	(22,413,538)	(21,963,976)
8 Intangible Assets	-	-	-
9 Other Assets	1,716	1,716	11
10 <b>Total Assets</b>	<u>25,214,075</u>	<u>25,294,083</u>	<u>28,104,246</u>
11			
12			
13 <b>Liabilities</b>			
14 Accounts Payable	151,870	60,647	701,771
15 Other Current Liabilities	-	-	5,700
16 Long-Term Liabilities	-	-	20,833
17 <b>Total Liabilities</b>	<u>151,870</u>	<u>60,647</u>	<u>728,303</u>
18			
19 <b>Net Position</b>			
20 Net Position - Beginning of Year	27,256,117	27,256,117	31,878,621
21 Additional Paid in Capital	385,873	385,873	385,873
22 Distributions	(2,504,000)	(2,504,000)	(6,439,000)
23 YTD Net Revenues	(75,784)	95,447	1,550,449
24 <b>Total Net Position</b>	<u>25,062,205</u>	<u>25,233,436</u>	<u>27,375,943</u>
25			
26			
27 <b>Total Liabilities and Net Position</b>	<u>\$ 25,214,075</u>	<u>\$ 25,294,083</u>	<u>\$ 28,104,246</u>



**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending September 30, 2021

	YTD Budget	YTD Actual	YTD Budget Variance	Prior Year Actual	Prior Year Variance	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 4,536,717	\$ 892,477	\$ (3,644,240)	\$ 1,636,886	\$ (744,409)	\$ 6,048,956	85%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<u>4,536,717</u>	<u>892,477</u>	<u>(3,644,240)</u>	<u>1,636,886</u>	<u>(744,409)</u>	<u>6,048,956</u>	<u>85%</u>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	248,069	253,166	5,097	174,117	79,048	330,759	23%
8 Benefits and Overhead	169,953	111,022	(58,931)	80,282	30,740	226,604	51%
9 Operations	17,123	4,158	(12,964)	15,853	(11,695)	22,830	82%
10 Maintenance	122,625	20,661	(101,964)	43,191	(22,529)	163,500	87%
11 General & Administrative	203,762	216,670	12,908	129,652	87,018	271,682	20%
12 Depreciation & Amortization	375,000	367,312	(7,688)	246,097	121,215	500,000	27%
13 <b>Total Operating Expenses</b>	<u>1,136,531</u>	<u>972,989</u>	<u>(163,543)</u>	<u>689,191</u>	<u>283,797</u>	<u>1,515,375</u>	<u>36%</u>
14							
15 <b>Net Income From Operations</b>	3,400,186	(80,512)	(3,480,698)	947,694	(1,028,206)	4,533,581	102%
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	15,000	4,729	(10,271)	11,438	(6,709)	20,000	76%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<u>15,000</u>	<u>4,729</u>	<u>(10,271)</u>	<u>11,438</u>	<u>(6,709)</u>	<u>20,000</u>	<u>76%</u>
23							
24 <b>Net Revenues</b>	<u>\$ 3,415,186</u>	<u>\$ (75,784)</u>	<u>\$ (3,490,969)</u>	<u>\$ 959,132</u>	<u>\$ (1,034,916)</u>	<u>\$ 4,553,581</u>	<u>102%</u>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 117,000	\$ 6,014	\$ (110,986)	\$ 44,892		\$ 156,000	96%



**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending September 30, 2021

	MTD Budget	MTD Actual	MTD Budget Variance	Prior Year MTD Actual	Prior Year MTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 504,080	\$ -	\$ (504,080)	\$ 5	\$ (5)	\$ 6,048,956	100%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<b>504,080</b>	<b>-</b>	<b>(504,080)</b>	<b>5</b>	<b>(5)</b>	<b>6,048,956</b>	<b>100%</b>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	27,563	65,781	38,218	29,406	36,375	330,759	-79%
8 Benefits and Overhead	18,884	25,441	6,558	14,997	10,444	226,604	-1%
9 Operations	1,903	-	(1,903)	-	-	22,830	100%
10 Maintenance	13,625	4,658	(8,967)	4,899	(240)	163,500	74%
11 General & Administrative	22,640	34,540	11,900	13,955	20,585	271,682	-14%
12 Depreciation & Amortization	41,667	40,812	(854)	41,021	(209)	500,000	27%
13 <b>Total Operating Expenses</b>	<b>126,281</b>	<b>171,234</b>	<b>44,952</b>	<b>104,278</b>	<b>66,956</b>	<b>1,515,375</b>	<b>-2%</b>
14							
15 <b>Net Income From Operations</b>	<b>377,798</b>	<b>(171,234)</b>	<b>(549,032)</b>	<b>(104,273)</b>	<b>(66,961)</b>	<b>4,533,581</b>	<b>134%</b>
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	1,667	4	(1,663)	1,164	(1,160)	20,000	100%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<b>1,667</b>	<b>4</b>	<b>(1,663)</b>	<b>1,164</b>	<b>(1,160)</b>	<b>20,000</b>	<b>100%</b>
23							
24 <b>Net Revenues</b>	<b>\$ 379,465</b>	<b>\$ (171,230)</b>	<b>\$ (550,695)</b>	<b>\$ (103,109)</b>	<b>\$ (68,121)</b>	<b>\$ 4,553,581</b>	<b>134%</b>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 13,000	\$ -	\$ (13,000)			\$ 156,000	100%



**Tri-Dam Power Authority**  
**Statement of Revenues and Expenses**  
 Period Ending September 30, 2021

	QTD Budget	QTD Actual	QTD Budget Variance	Prior Year QTD Actual	Prior Year QTD Var	2021 Budget	Percent of 2021 Budget Remaining
1 <b>Operating Revenues</b>							
2 Power Sales	\$ 1,512,239	\$ 159,644	\$ (1,352,595)	\$ 1,076,061	\$ (916,417)	\$ 6,048,956	92%
3 Other Operating Revenue	-	-	-	-	-	-	NA
4 <b>Total Operating Revenues</b>	<u>1,512,239</u>	<u>159,644</u>	<u>(1,352,595)</u>	<u>1,076,061</u>	<u>(916,417)</u>	<u>6,048,956</u>	<u>92%</u>
5							
6 <b>Operating Expenses</b>							
7 Salaries and Wages	82,690	139,583	56,893	112,511	27,072	330,759	-27%
8 Benefits and Overhead	56,651	58,866	2,215	50,124	8,742	226,604	22%
9 Operations	5,708	1,291	(4,417)	3,513	(2,222)	22,830	83%
10 Maintenance	40,875	6,485	(34,390)	29,496	(23,011)	163,500	88%
11 General & Administrative	67,921	109,499	41,578	77,148	32,351	271,682	-21%
12 Depreciation & Amortization	125,000	163,250	38,250	123,124	40,125	500,000	2%
13 <b>Total Operating Expenses</b>	<u>378,844</u>	<u>478,973</u>	<u>100,130</u>	<u>395,915</u>	<u>83,058</u>	<u>1,515,375</u>	<u>5%</u>
14							
15 <b>Net Income From Operations</b>	1,133,395	(319,329)	(1,452,724)	680,146	(999,475)	4,533,581	121%
16							
17 <b>Nonoperating Revenues (Expenses)</b>							
18 Investment Earnings	5,000	2,051	(2,949)	5,657	(3,606)	20,000	69%
19 Interest Expense	-	-	-	-	-	-	NA
22 <b>Total Nonoperating Revenues (Expenses)</b>	<u>5,000</u>	<u>2,051</u>	<u>(2,949)</u>	<u>5,657</u>	<u>(3,606)</u>	<u>20,000</u>	<u>69%</u>
23							
24 <b>Net Revenues</b>	<u>\$ 1,138,395</u>	<u>\$ (317,278)</u>	<u>\$ (1,455,673)</u>	<u>\$ 685,803</u>	<u>\$ (1,003,081)</u>	<u>\$ 4,553,581</u>	<u>121%</u>
25							
26							
27 <b>Memo:</b>							
28 Capital Expenditures	\$ 39,000	\$ 6,014	\$ (32,986)			\$ 156,000	88%

# General Ledger

## Expense vs Budget with Encumbrances by Fund

User: BJaruszewski  
 Printed: 10/13/2021 2:43:43 PM  
 Period 01 - 09  
 Fiscal Year 2021



Fund	Description	Budget	Period Amt	End Bal	Variance	Encumbered	Available	% Available
<b>2</b>	<b>Operations</b>							
2	Electric Expense Labor	105,648.00	109,549.50	109,549.50	-3,901.50	0.00	-3,901.50	-3.69
2	Electric Expense OH	70,874.00	44,313.26	44,313.26	26,560.74	0.00	26,560.74	37.48
2	Powerhouse Supplies	500.00	20.58	20.58	479.42	0.00	479.42	95.88
2	Furnishings & Misc. Equipment	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
2	Powerhouse Utilities	15,000.00	-2,192.51	-2,192.51	17,192.51	0.00	17,192.51	114.62
2	Streamgaging	6,330.00	6,330.00	6,330.00	0.00	0.00	0.00	0.00
2	Depreciation	500,000.00	367,311.82	367,311.82	132,688.18	0.00	132,688.18	26.54
<b>2</b>	<b>Operations</b>	<b>699,352.00</b>	<b>525,332.65</b>	<b>525,332.65</b>	<b>174,019.35</b>	<b>0.00</b>	<b>174,019.35</b>	<b>24.88</b>
<b>2</b>	<b>Maintenance</b>							
2	Comms & Security Labor	147,297.00	82,171.80	82,171.80	65,125.20	0.00	65,125.20	44.21
2	Comms & Security OH	98,214.00	42,081.14	42,081.14	56,132.86	0.00	56,132.86	57.15
2	Safety Supplies	1,000.00	213.06	213.06	786.94	0.00	786.94	78.69
2	Maint & Repairs - Facilities	30,000.00	7,312.76	7,312.76	22,687.24	0.00	22,687.24	75.62
2	Maint & Repairs to Plant	70,000.00	10,485.98	10,485.98	59,514.02	0.00	59,514.02	85.02
2	Electronic Expense	5,000.00	2,649.40	2,649.40	2,350.60	0.00	2,350.60	47.01
2	Misc Hydro Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	ComputerMicro Repair Replace	2,000.00	0.00	0.00	2,000.00	0.00	2,000.00	100.00
2	Power Line Repair & Maintenan	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Communications & Security	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Routine Road Maintenance	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
2	Shop Supplies	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Equipment Rental TDP	24,000.00	0.00	0.00	24,000.00	0.00	24,000.00	100.00
2	Equipment Operation & Maintena	500.00	0.00	0.00	500.00	0.00	500.00	100.00
<b>2</b>	<b>Maintenance</b>	<b>409,011.00</b>	<b>144,914.14</b>	<b>144,914.14</b>	<b>264,096.86</b>	<b>0.00</b>	<b>264,096.86</b>	<b>64.57</b>
<b>2</b>	<b>Administrative</b>							
2	Administrative Labor	77,815.00	57,915.61	57,915.61	19,899.39	0.00	19,899.39	25.57
2	Administrative OH	57,516.00	22,142.85	22,142.85	35,373.15	0.00	35,373.15	61.50
2	Office Expense	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	APPA & NHA Dues	7,750.00	7,898.27	7,898.27	-148.27	0.00	-148.27	-1.91
2	Legal Fees General Matters	20,000.00	7,500.00	7,500.00	12,500.00	0.00	12,500.00	62.50
2	Auditing Services	8,912.00	8,771.00	8,771.00	141.00	0.00	141.00	1.58
2	Engineering Consulting	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
2	Haz Mat Business Plan	500.00	0.00	0.00	500.00	0.00	500.00	100.00
2	Liability & Property Insurance	166,020.00	150,298.81	150,298.81	15,721.19	0.00	15,721.19	9.47
2	Property and Use Taxes	1,000.00	334.00	334.00	666.00	0.00	666.00	66.60

<b>Fund</b>	<b>Description</b>	<b>Budget</b>	<b>Period Amt</b>	<b>End Bal</b>	<b>Variance</b>	<b>Encumbered</b>	<b>Available</b>	<b>% Available</b>
2	FERC Admin & Land Fees	23,000.00	24,432.33	24,432.33	-1,432.33	0.00	-1,432.33	-6.23
2	USFS Campground Fee	34,000.00	17,435.32	17,435.32	16,564.68	0.00	16,564.68	48.72
<b>2</b>	<b>Administrative</b>	<b>407,013.00</b>	<b>296,728.19</b>	<b>296,728.19</b>	<b>110,284.81</b>	<b>0.00</b>	<b>110,284.81</b>	<b>27.10</b>
<b>2</b>	<b>Capital Exp Fixed Asset</b>							
2	150kW Station Generator Labor	0.00	3,528.92	3,528.92	-3,528.92	0.00	-3,528.92	0.00
2	150kW Station Generator OH	0.00	2,484.81	2,484.81	-2,484.81	0.00	-2,484.81	0.00
2	Exci Coi to Goi repl	33,000.00	0.00	0.00	33,000.00	0.00	33,000.00	100.00
2	Stop log gate reseal	18,000.00	0.00	0.00	18,000.00	0.00	18,000.00	100.00
2	51E Mech relay repl	5,000.00	0.00	0.00	5,000.00	0.00	5,000.00	100.00
2	Repl Power Line Poles	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
<b>2</b>	<b>Capital Exp Fixed Asset</b>	<b>156,000.00</b>	<b>6,013.73</b>	<b>6,013.73</b>	<b>149,986.27</b>	<b>0.00</b>	<b>149,986.27</b>	<b>96.15</b>
<b>Expense Total</b>		<b>1,671,376.00</b>	<b>972,988.71</b>	<b>972,988.71</b>	<b>698,387.29</b>	<b>0.00</b>	<b>698,387.29</b>	<b>0.4179</b>
2	Tri Dam Power Authority	1,671,376.00	972,988.71	972,988.71	698,387.29	0.00	698,387.29	41.79
<b>Expense Total</b>		<b>1,671,376.00</b>	<b>972,988.71</b>	<b>972,988.71</b>	<b>698,387.29</b>	<b>0.00</b>	<b>698,387.29</b>	<b>0.4179</b>



## Tri-Dam Power Authority Cash Flow 2021

Month	Power Sales	Other Receipts	Cash Payments	Distributions	Monthly Net Cash Flow	YTD Net Cash Flow
Jan	\$ 566,824	\$ 835	\$ 13,078	\$ 2,504,000	\$ (1,949,419)	\$ (1,949,419)
Feb	139,278	548	8,530	-	131,296	(1,818,123)
Mar	71,989	636	1,025,184	-	(952,559)	(2,770,682)
Apr	109,256	296	26,321	-	83,231	(2,687,452)
May	179,984	363	3,460	-	176,887	(2,510,565)
June	232,326	390	204,276	-	28,440	(2,482,126)
July	101,948	410	216,860	-	(114,503)	(2,596,629)
Aug	57,696	358	25,176	-	32,879	(2,563,750)
Sept	-	4	6,023	-	(6,019)	(2,569,769)
Oct				-	-	(2,569,769)
Nov				-	-	(2,569,769)
Dec				-	-	(2,569,769)
<b>Total</b>	<b>\$ 1,459,301</b>	<b>\$ 3,839</b>	<b>\$ 1,528,909</b>	<b>\$ 2,504,000</b>	<b>\$ (2,569,769)</b>	
<b>Budget</b>	<b>\$ 6,048,956</b>	<b>\$ 20,000</b>	<b>\$ 1,171,375</b>			

Budget	
\$ -	Debt Payments (P&I)
1,015,375	O&M Payments
156,000	Capital Payments
<b>\$ 1,171,375</b>	



# California State Treasurer *Fiona Ma, CPA*



Local Agency Investment Fund  
P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

October 13, 2021

[LAIF Home](#)  
[PMIA Average Monthly Yields](#)

TRI-DAM POWER AUTHORITY

CHIEF FINANCIAL OFFICER  
P.O. BOX 1158  
PINECREST, CA 95364-0158

[Tran Type Definitions](#)

**Account Number:**

September 2021 Statement

**Account Summary**

Total Deposit:	0.00	Beginning Balance:	1,088,929.80
Total Withdrawal:	0.00	Ending Balance:	1,088,929.80

# Tri-Dam Power Authority

## Statement of Obligations

September 1, 2021 to September 30, 2021

**TRI-DAM POWER AUTHORITY  
STATEMENT OF OBLIGATIONS**

**Period Covered  
September 1, 2021 to September 30, 2021**

**Total Obligations:** 7 checks in the amount of \$6,022.77  
(See attached Vendor Check Register Report)

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Robert A. Holmes

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY  
PRESIDENT,

TRI-DAM POWER AUTHORITY  
SECRETARY,

\_\_\_\_\_  
Mike Weststeyn, President      Date

\_\_\_\_\_  
Jarom Zimmerman, General Manager      Date  
Secretary

# Authority

## Sept. Checks by Amount



Check	Vendor No	Vendor	Date	Description	Amount
208217	10858	California Electrical Services, Inc.	09/16/2021	Transformer Testing	2,649.40
208213	10439	McMaster-Carr Supply Co.	09/10/2021	Repairs to intake gates & cooling water	1,633.20
208218	10037	American Public Power Assn.	09/24/2021		974.36
208214	10454	Modesto Steel Co.	09/10/2021		285.36
208216	10501	O'Laughlin & Paris	09/16/2021		270.00
208215	11343	Tim O'Laughlin	09/16/2021		120.00
208212	10319	General Plumbing Supply Co Inc.	09/10/2021		90.45
Report Total:					\$ 6,022.77

**RESOLUTION**

**TDPA 2021.02**

# BOARD AGENDA REPORT

Date: 10/21/2021

Staff: Mia Brown

---

**SUBJECT: Resolution TDPA 2021-02 to Implement Teleconferencing Requirements during a Proclaimed State of Emergency**

---

**RECOMMENDED ACTION:** Approve Resolution TDPA 2021-02 proclaiming a local emergency, which authorizes remote teleconference meetings.

---

**BACKGROUND AND/OR HISTORY:**

On September 17, 2021 Assembly Bill 361 (AB 361) was signed and took effect on October 1, 2021. AB 361 replaced some provisions of Executive Order N-29-20, which allows local legislative bodies to hold remote teleconference meetings. The resolution will allow the Authority a thirty (30) day period to continue remote meetings, or until conditions improve or the Executive Order is cancelled. A subsequent resolution will need to be passed every thirty days to continue the remote meetings.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Resolution TDPA 2021-02

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Holmes (Yes/No) Kamper (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY  
RESOLUTION No. TDPA 2021-02  
RESOLUTION TO IMPLEMENT TELECONFERENCING REQUIREMENTS  
DURING A PROCLAIMED STATE OF EMERGENCY**

**WHEREAS**, the Ralph M. Brown Act requires that all meetings of a legislative body of a local agency be open and public and that any person may attend and participate in such meetings;

**WHEREAS**, the Brown Act allows for legislative bodies to hold meetings by teleconference, but imposes specific requirements for doing so;

**WHEREAS**, on March 17, 2020, in order to address the need for public meetings during the present public health emergency, Governor Newsom issued Executive Order No. N-29-20, suspending the Act's teleconferencing requirements; and

**WHEREAS**, on June 11, 2021, Governor Newsom issued Executive Order No. N-8-21, continuing the suspension of the Brown Act's teleconferencing requirements through September 30, 2021; and

**WHEREAS**, these Executive Orders allowed legislative bodies to meet virtually as long as certain notice and accessibility requirements were met; and

**WHEREAS**, the State Legislature amended the Brown Act through Assembly Bill No. 361 (AB 361) on September 16, 2021; and

**WHEREAS**, AB 361 amended the Brown Act so that a local agency may use teleconferencing without complying with the regular teleconferencing requirements of the Act, where the legislative body holds a meeting during a proclaimed state of emergency and makes certain findings; and

**WHEREAS**, Government Code section 54953 requires that the legislative body make additional findings every 30 days in order to continue such teleconferencing.

**NOW THEREFORE**, the Board of Commissioners of the Tri-Dam Power Authority hereby finds, determines, declares, orders, and resolves as follows:

1. That the foregoing recitals are true and correct and incorporates them by this reference.
2. The Board of Commissioners ("Board") of the Tri-Dam Power Authority ("TDPA") finds, by a majority vote, the following:
  - a. That there exists a proclaimed state of emergency; and
  - b. State or local officials have imposed or recommended measures to promote social distancing.

3. TDPA staff is authorized to take all steps and perform all actions necessary to execute and implement this Resolution in compliance with Government Code section 54953.
4. That this Resolution shall take effect immediately and shall remain in effect for thirty (30) days thereafter, provided the conditions set forth in Section 2 remain.

**PASSED AND ADOPTED** by the Board of Commissioners of the Tri-Dam Power Authority this 21st day of October, 2021, by the following vote:

**OAKDALE IRRIGATION DISTRICT**

**AYES:**  
**NOES:**  
**ABSENT:**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

**AYES:**  
**NOES:**  
**ABSENT:**

**TRI-DAM POWER AUTHORITY**

---

Mike Weststeyn, President

---

Jarom Zimmerman, Secretary