



**AGENDA MATERIALS**  
**TRI-DAM PROJECT**



**TRI-DAM POWER**  
**AUTHORITY**



**BOARD MEETING**

**April 18, 2024**

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**REGULAR BOARD MEETING  
AGENDA  
TRI-DAM PROJECT  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
APRIL 18, 2024  
9:00 A.M.**

**South San Joaquin Irrigation District  
11011 East Highway 120  
Manteca, CA 95336**

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A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)) ON MONDAY, APRIL 15, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing [gmodrell@tridamproject.com](mailto:gmodrell@tridamproject.com) by 3:30 p.m., Wednesday, April 17, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

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**CALL TO ORDER**

**PLEDGE OF ALLEGIANCE**

**ROLL CALL:** John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn  
Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**INTRODUCTION OF COMPLIANCE COORDINATOR**

**PUBLIC COMMENT**

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## CONSENT CALENDAR

## ITEMS 1 - 3

1. Approve the regular board meeting minutes of March 21, 2024.
  2. Approve the March 2024 statement of obligations.
  3. Approve 2024 Annual Dam Fees.
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## ACTION CALENDAR

## ITEMS 4 - 8

4. Consider approval of PG&E Islanding Agreement. *To be hand carried.*
  5. Consider approval of Silicon Valley Power Islanding Agreement. *To be hand carried.*
  6. Consider approval of modifications to the Tulloch skimmer gate drive assembly.
  7. Consider approval of the purchase of a brush holder and dust collector assembly for Donnells Powerhouse, and authorize a capital budget adjustment in the amount of \$5,000 for the same.
  8. Consider approval of Sonora Office Design.
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## COMMUNICATIONS

## ITEMS 9 - 12

9. Staff reports as follows:
    - a. General Manager Report
    - b. Operations Report
    - c. Maintenance Report
    - d. Compliance Report
  10. Generation Report
  11. Fisheries studies on the Lower Stanislaus River
  12. Directors' Comments
- 

## CLOSED SESSION

## ITEM 13

13. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)
  1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*  
Calaveras Superior Court Case No. 17CV42319
  2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*  
County of San Joaquin Superior Court  
Case No. STK-CV-UWT-2023-0013574
  3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*  
County of Sacramento Superior Court  
Case No. JCCP 5013

- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code §54956.9(d)(2)  
Two (2) cases
  
- c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code §54656.8  
Property: Canyon Tunnel  
Agency Negotiator: SSJID General Manager  
Negotiating Parties: Mangante, Rancheria Del Rio Estanislau, LLC  
Under Negotiation: Price and Terms of Payment of Sale
  
- d. CONFERENCE WITH LABOR NEGOTIATOR  
Pursuant to Section § 54957.6  
Agency Negotiator: General Manager  
Employee Organization: IBEW 1245

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**ADJOURNMENT**

**ITEM 14**

- 14. Adjourn to the next regularly scheduled meeting

# BOARD AGENDA REPORT

Date: 4/18/2024

Staff: Genna Modrell

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**SUBJECT:** Tri-Dam Project March 2024 Minutes

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**RECOMMENDED ACTION:** Approve the regular board meeting minutes of March 21, 2024.

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**BACKGROUND AND/OR HISTORY:**

Draft minutes attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft minutes attached.

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM PROJECT  
MINUTES OF THE JOINT BOARD  
OF DIRECTORS REGULAR MEETING**

March 21, 2024  
Oakdale, California

The Joint Boards of Directors of the Oakdale Irrigation District and the South San Joaquin Irrigation District met in joint session at the office of Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Project, pursuant to the resolution adopted by each of the respective Districts on July 29, 1955.

President Orvis called the meeting to order at 9:02 a.m.

**OID DIRECTORS**

**SSJID DIRECTORS**

***DIRECTORS PRESENT:***

ED TOBIAS  
TOM ORVIS  
HERMAN DOORNENBAL  
LINDA SANTOS

DAVID ROOS  
DAVE KAMPER  
GLENN SPYKSMA  
MIKE WESTSTEYN

***DIRECTORS ABSENT:***

BRAD DEBOER

JOHN HOLBROOK

**Also Present:**

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Finance Asst., Tri-Dam Project; Justin Calbert, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O'Laughlin, Counsel; Tim Wasiewski, Paris Kincaid Wasiewski, Counsel; Scott Lewis and Kim Tarantino, Provost & Pritchard; John Cloward

**PUBLIC COMMENT**

A member of the public addressed the Azolla (Mosquito Fern) growth below Tulloch dam.

**CONSENT CALENDAR**

**ITEM #1    Approve the regular board meeting minutes of February 15, 2024.**

**ITEM #2    Approve the February statement of obligations.**

**ITEM #3    Approve 2024 Annual FERC Land Use Fees.**

Director Weststeyn noted to correct the motion in the minutes as he did not make the motion to approve on item #3 Adoption of Resolution TDP 2024-02 Semi-Annual Distribution.

Director Spyksma moved to approve item 1 with the noted correction and items two and three as presented. Director Tobias seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

## **ACTION CALENDAR**

*Summer Nicotero requested to take item #11 after item #4.*

### **ITEM #4 Discuss and consider approval of insurance renewal – presentation by Alliant.**

Aidan Heisey and Cindy Fee, Alliant Insurance Services, presented the JPRIMA casualty insurance renewal and explained the changes from the prior year policy and the 17.87% blended premium increase and responded to Directors questions.

Director Spyksma moved to authorize the General Manager to execute the new policy not to exceed \$305,000. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

### **ITEM #11 Discuss and consider approval of Tulloch Spillway Road, Option 1 – Provost & Pritchard Presentation.**

Scott Lewis, Provost & Pritchard, presented the results and recommendations of the hydraulic modeling findings conducted in 2023. There was a lengthy discussion concerning options 1 and 2. Summer Nicotero expressed the importance of having regular access to the third generating unit as well as emergency repair access. Staff will need to provide a FERC submittal for approval.

Director Santos moved to approve option 1 – replacement of the concrete spillway road as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Kamper, Roos, Spyksma

NOES: Tobias, Weststeyn

ABSTAINING: None

ABSENT: DeBoer, Holbrook

*The Board took a brief recess at 10:40 a.m. and convened at 10:53 a.m.*

### **ITEM #5 Discuss and consider approval regarding Tulloch Encroachment Permit Application #2023-33, Variance Request for the Shoreline Management Plan for a private facility to extend beyond the 40 ft. maximum distance from the 510' elevation contour. Property is located within the Peninsula Estates Subdivision at 39 Sanguinetti Ct., Copperopolis, CA 95228, APN 061-055-002.**

John Cloward presented a revised plan and responded to Director questions.

Director Doornenbal moved to approve the requested variance allowing the outermost portion of the SW finger to extend 48' from the 510' elevation contour, and the SE finger to extend 44' from the 510' elevation contour. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Kamper, Roos, Spyksma, Weststeyn

NOES: Tobias

ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #6 Discuss and consider adoption of Resolution TDP 2024-03 Authorization for Maintenance of Deposit Accounts.**

Director Kamper moved to approve Resolution TDP 2024-03 as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

TRI-DAM PROJECT  
Oakdale Irrigation District  
South San Joaquin Irrigation District

RESOLUTION NO. TDP 2024-03

DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

WHEREAS, the Joint Board of Directors of said Tri-Dam Project desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

NOW THEREFORE, BE IT RESOLVED, that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

BANK: Oak Valley Community Bank (All accounts)  
US Bank (All accounts)

CHECK SIGNATORIES:

Summer Nicotero, General Manager, Tri-Dam Project  
Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District  
Scot A. Moody, General Manager, Oakdale Irrigation District  
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District  
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District

BE IT FURTHER RESOLVED, that two signatures from the "CHECK SIGNATORIES" listed above are required on checks.

**ITEM #7 Discuss and consider approval to reclassify the Administrative and Finance Assistant position to the Executive Assistant / Clerk of the Board.**

Summer explained with the implementation of a CPA firm handling much of the finance and payroll functions, it is necessary to reassign work within the office to better balance the workload and better support the General Manager.

Director Santos moved to approve as presented. Director Roos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None



ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #8 Discuss and consider approval of Microwave Network Inc. proposal to confirm radio path feasibility and secure licensed frequencies with the Federal Communications Commission.**

Summer Nicotero presented the MNI proposal as a sole source, as they are the equipment manufacturer for all previously upgraded links, advised the plan to update the remaining microwave equipment this year and move from analog to digital. The proposal also includes necessary work to be completed at the new headquarters in Sonora.

Director Weststeyn moved to approve as presented. Director Tobias seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #9 Discuss and consider approval of agreement for legal services with Day, Carter, Murphy, LLP.**

Summer Nicotero advised that Tri-Dam has encountered several issues related to our electric interconnection and related agreements. Staff plans to leverage their expertise and experience.

Director Spyksma moved to authorize the General Manager to accept the proposal as presented. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #10 Discuss and consider approval to purchase two (2) Operator Trucks.**

Summer Nicotero presented the proposals and explained staff had explored many different dealers and availability on the lots and responded to Director questions.

Director Santos moved to approve the purchase of two operator trucks as presented. Director Kamper seconded the motion.

The motion passed by the following roll call vote:

AYES: Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: Doornenbal

ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #12 Discuss and consider approval of Sonora Office Design.**

Summer Nicotero presented the draft design plan for the new Sonora office which included the concept requested for a separate space in the front of the building, but Summer did express the need for a conference room not currently shown in the draft.

Director Spyksma moved to approve the design plan as presented and to include a closer look at air conditioning, conference/break room, and a temporary wall. Director Santos seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

## **COMMUNICATIONS**

### **ITEM #13 Staff Reports:**

#### A. General Manager, Summer Nicotero

- Summer added to her written report that we received a request from US Bureau of Reclamation to lower the water levels at Tulloch to enable them to make an emergency repair.

#### B. Operations Report, Brett Gordon

- No discussion.

#### C. Maintenance Report, Daniel Hogue

- No discussion.

#### D. Compliance Report, Justin Calbert

- No discussion.

### **ITEM #14 Generation Report**

No discussion.

### **ITEM #15 Fisheries Studies on the Lower Stanislaus River**

No discussion.

### **ITEM #16 Directors Comments**

Director Weststeyn mentioned he attended the TuCARE dinner and enjoyed the evening.

Director Santos mentioned she attended the TuCARE and enjoyed the evening and the amount of local support, irrigation is at minimal use, and looking forward to a good year.

Director Tobias stated he's looking forward to the weather coming and good snow pack.

Director Doornenbal states the USFS refuses to manage the forest which equals higher fire risk and higher rates.

Director Orvis – Senator Alvarado-Gil has a bill on wildfire prevention and thanked staff for their efforts.

*President Orvis recessed to the Tri-Dam Power Authority Board of Commissioners meeting at 11:57 a.m.*

*The Tri-Dam Project meeting resumed at 12:00 p.m. after the Tri-Dam Power Authority meeting adjourned.*

President Orvis announced before closed session that the following items would be discussed.

The Board took a brief recess at 12:03 p.m. and convened to Closed Session at 12:10 p.m.

### **ITEM #17 Closed Session**

11. a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION  
Government Code § 54956.9(d)(1)

1. *Lee Tyler et al. v. Oakdale Irrigation; et al.*  
Calaveras Superior Court Case No. 17CV42319
  2. *Vera Whittenburg v. Tri-Dam Project, Oakdale Irrigation District, South San Joaquin Irrigation District*  
County of San Joaquin Superior Court  
Case No. STK-CV-UWT-2023-0013574
  3. *San Joaquin Tributaries Authority, et al v. California State Water Resources Control Board*  
County of Sacramento Superior Court  
Case No. JCCP 5013
- b. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Significant Exposure to Litigation  
Government Code §54956.9(d)(2)  
One (1) case
  - c. CONFERENCE WITH REAL PROPERTY NEGOTIATOR  
Government Code §54656.8  
Property: Canyon Tunnel  
Agency Negotiator: SSJID General Manager  
Negotiating Parties: Mangante, Rancheria Del Rio Estanislus, LLC  
Under Negotiation: Price and Terms of Payment of Sale
  - d. CONFERENCE WITH LABOR NEGOTIATOR  
Pursuant to Section § 54957.6  
Agency Negotiator: General Manager  
Employee Organization: IBEW 1245

At the hour of 1:31 p.m., the Board reconvened to open session.

Disclosure of reportable actions taken in Closed Session, pursuant to Government Code Section 54957.1: There were no reportable actions taken in closed session.

### **ADJOURNMENT**

President Orvis adjourned the meeting at 1:32 p.m.

The next regular board meeting is scheduled for April 18, 2024, at the offices of South San Joaquin Irrigation District beginning at 9:00 a.m.

ATTEST:

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Summer Nicotero, Secretary  
Tri-Dam Project

# BOARD AGENDA REPORT

Date: 4/18/2024

Staff: Genna Modrell

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**SUBJECT:** Tri-Dam Project March Statement of Obligations

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**RECOMMENDED ACTION:** Approve the March 2024 Statement of Obligations.

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**BACKGROUND AND/OR HISTORY:**

Submitted for approval is the March Statement of Obligations for Tri-Dam Project.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Project Statement of Obligations

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# Tri-Dam Project

## Statement of Obligations

Period Covered

**March 1, 2024 to March 31, 2024**

**TRI-DAM PROJECT  
STATEMENT OF OBLIGATIONS  
Period Covered  
March 1, 2024 to March 31, 2024**

<b>One-Half Oakdale Irrigation District</b>	<b>\$ 293,948.48</b>
<b>One-Half South San Joaquin Irrigation Distict</b>	<b>\$ 293,948.48</b>
<b>Total Obligations</b>	<b><u>\$ 587,896.96</u></b>

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
David Roos

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

Each of the undersigned certifies that he is President or Secretary of his respective District;  
That the amounts designated above have been properly incurred as an obligation of the Tri-Dam Project; that  
checks for payment of said amounts have been drawn on a Tri-Dam Project account at Oak Valley Community  
Bank, Sonora, California.

**OAKDALE IRRIGATION DISTRICT  
PRESIDENT,**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
PRESIDENT,**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
Mike Weststeyn

**SECRETARY,**

**SECRETARY,**

\_\_\_\_\_  
Scot A. Moody                      Date

\_\_\_\_\_  
Peter M. Rietkerk                      Date

# Tri Dam Project Statement of Obligations

**Period Covered**  
**From To**  
**March 1, 2024 to March 31, 2024**

<b><u>Vendor Check Register Report</u></b>	<b><u>No. Chks.</u></b>		<b><u>Amount</u></b>
(Please see attached Check Listing)	89	\$	399,908.35

**Payrolls - Net Charges**

<b><u>Pay Date</u></b>	<b><u>Type</u></b>	<b><u>Payroll Amount</u></b>		
14-Mar-24	Payroll	\$ 98,897.85		
28-Mar-24	Payroll	\$ 89,090.76		
Total Net Payroll		\$ 187,988.61	\$	187,988.61

<b>Total Disbursements for the Period</b>	<b>\$ 587,896.96</b>
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<b>District Portion~</b>	
Oakdale Irrigation District	\$ 293,948.48
South San Joaquin Irrigation District	\$ 293,948.48
<b>Total Districts</b>	<b>\$ 587,896.96</b>

# Project

## March Checks



Check Number	Vendor No	Vendor Name	Check Date	Description	Amount
ACH	10815	Cal PERS System	03/04/2024	EE/ER Retirement Plan	17,518.11
ACH	10663	Standard Insurance Co.	03/04/2024	Long/Short Term Disability	1,644.11
ACH	10812	Nationwide Retirement Solution	03/04/2024	EE Retirement Plan	3,303.98
ACH	10811	IBEW	03/04/2024	Union Dues	1,304.66
ACH	10183	Cal PERS S457 Plan	03/04/2024	EE Retirement Plan	1,263.78
ACH	10815	Cal PERS System	03/19/2024	EE/ER Retirement Plan	17,459.99
ACH	10812	Nationwide Retirement Solution	03/19/2024	EE Retirement Plan	3,303.34
ACH	10813	ACWA Joint Powers Insurance Authority	03/19/2024	Health Benefits	2,712.98
ACH	10811	IBEW	03/19/2024	Union Dues	1,373.33
ACH	10183	Cal PERS S457 Plan	03/19/2024	EE Retirement Plan	1,254.85
ACH	10813	ACWA Joint Powers Insurance Authority	03/28/2024	Health Benefits	47,919.70
ACH	10289	Federal Energy Reg. Commission	03/28/2024	2024 Land Use Fees	37,560.93
ACH	10815	Cal PERS System	03/28/2024	EE/ER Retirement Plan	16,907.93
ACH	11435	VISA	03/28/2024	Training, Water Coolers, Sump Pumps, Grease Gun, Air Filters	5,030.26
ACH	10812	Nationwide Retirement Solution	03/28/2024	EE Retirement Plan	2,965.74
ACH	10811	IBEW	03/28/2024	Union Dues	1,373.33
ACH	10183	Cal PERS S457 Plan	03/28/2024	EE Retirement Plan	1,286.10
ACH	10663	Standard Insurance Co.	03/28/2024		566.13
130776	10012	ACE Hardware	03/20/2024		64.10
130777	11475	Alley Tree & Landscape	03/20/2024	Sonora Office Landscape, Janitorial/Landscape Tulloch Day Use	3,600.00
130778	11511	Amazon Capital Services, Inc.	03/20/2024	Tech Tool Pac, TPH Monitors, Oil Mats for PH's, Code Reader	2,297.12
130779	11457	AT&T - CalNet	03/20/2024		237.84
130780	10068	AT&T Corp - Data Link	03/20/2024		309.01
130781	10866	AT&T Teleconference Services	03/20/2024		11.02
130782	11086	Benefit Resource, LLC	03/20/2024		150.00
130783	11428	Boutin Jones Inc.	03/20/2024	Legal Matters	1,161.50
130784	11459	C & R Royal SVC, Inc.	03/20/2024	Fluid Filters, Batteries, V-Belts, Windshield Fluid	3,459.39
130785	10154	Calaveras Telephone Co.	03/20/2024		113.52
130786	10184	Clark Pest Control of Stockton Inc.	03/20/2024		140.00
130787	10935	Data Path, Inc.	03/20/2024	Network Support	3,173.75
130788	10227	Del Oro Water Co. Inc.	03/20/2024		555.18
130789	11048	Fastenal (Vending)	03/20/2024		346.70
130790	10288	Fastenal Co.	03/20/2024		870.10
130791	11074	Gannett Fleming, Inc.	03/20/2024	Radial Gate Inspections	2,528.79
130792	10320	General Supply Co.	03/20/2024		52.84
130793	10938	Great America Financial Svcs.	03/20/2024		290.46
130794	11124	Holman Craftsman	03/20/2024	Coupler Sets for TPH Barge	1,057.49
130795	11049	Hunt & Sons, LLC	03/20/2024	Fuel	15,866.28
130796	10402	Kamps - High Country Propane	03/20/2024	Propane	2,622.38
130797	11060	Kobold Instruments, Inc.	03/20/2024	Capillary Thermometer	3,785.48
130798	11485	Granger Engineering Services	03/20/2024	Relay Testing	48,389.35
130799	11500	JTM Cleaning Co.	03/20/2024		440.00
130800	10439	McMaster-Carr Supply Co.	03/20/2024	Panel Mount Switch, Terminal Block, Sub-connector SCADA	1,492.93
130801	11516	Modesto Windustrial	03/20/2024	Steel Pipe for TPH Barge Spuds	2,034.77
130802	10466	Mountain Oasis Water Systems & Btl Co LLC	03/20/2024		116.00
130803	11492	Summer Nicotero	03/20/2024	Employee Payroll Reimbursement	75.32
130804	10500	OID ~ Routine	03/20/2024	Admin / Finance Services, Weed Abatement	12,731.28
130805	10513	Pacific Gas & Elec - Non Util	03/20/2024		168.28
130806	11472	Pacific Gas & Electric	03/20/2024		520.08
130807	11274	PAR Environmental Services, Inc.	03/20/2024	Cultural Resource Monitoring	2,620.00
130808	10536	Pitney Bowes Purchase Power Inc.	03/20/2024		402.50
130809	11414	Provost & Pritchard	03/20/2024	Contract Support, FEMA Sites 1-2, Tulloch Spillway	26,595.83
130810	11513	Jill & George Rawe	03/20/2024	Tulloch Performance Deposit Refund	3,000.00
130811	10588	Santa Fe Electric Inc.	03/20/2024		335.00
130812	11404	Siemens Industry, Inc.	03/20/2024	RTU Integration - Power to SCADA	6,372.00
130813	11260	Sierra Mountain Construction, Inc.	03/20/2024	Road Repairs Final Payment	27,007.09
130814	10632	Slakey Brothers Inc.	03/20/2024	Cordless Grease Gun Kits w/Batteries for PH's	1,288.08
130815	11495	Western Hydrologic Systems	03/20/2024	Streamgaging	6,250.00
130816	10933	Smile Business Products	03/20/2024		187.64
130817	11005	Sonora Lumber Company	03/20/2024		46.19



130818	11473	Staples	03/20/2024		524.76
130819	10991	State Compensation Insurance Fund	03/20/2024	Worker's Compensation	4,482.21
130820	11343	Tim O'Laughlin, PLC	03/20/2024	Legal Matters	10,935.00
130821	10740	Tuolumne Utilities District	03/20/2024		797.84
130822	10749	UPS	03/20/2024		41.88
130823	11514	USA SDS Inc.	03/20/2024	MSDS Database Subscription	1,635.00
130824	11063	UTLTRN Design	03/20/2024		300.00
130825	11258	Verizon	03/20/2024		126.19
130826	10776	Waste Mgmt of Cal Sierra Inc.	03/20/2024		427.12
130827	11511	Amazon Capital Services, Inc.	03/28/2024		472.10
130828	11457	AT&T - CalNet	03/28/2024		232.81
130829	10068	AT&T Corp - Data Link	03/28/2024		309.01
130830	10250	Downey Brand Attorneys LLP.	03/28/2024	Tulloch Litigation	4,530.59
130831	11049	Hunt & Sons, LLC	03/28/2024		400.77
130832	11169	Liebert Cassidy Whitmore	03/28/2024	Negotiations	12,486.88
130833	10428	M C I	03/28/2024		28.20
130834	10439	McMaster-Carr Supply Co.	03/28/2024		128.84
130835	11011	Pacific Gas & Electric	03/28/2024	Utilities	3,674.95
130836	11147	Pacific Gas & Electric	03/28/2024		10.52
130837	11438	Pacific Gas & Electric	03/28/2024		58.08
130838	10514	Pacific Gas & Electric Co.	03/28/2024	Utilities	6,699.61
130839	10516	Pacific Gas & Electric Co.	03/28/2024		356.90
130840	11389	Paris Kincaid Wasiewski	03/28/2024	Legal Matters	1,000.00
130841	11072	Sierra Consultants, Inc. DBA Land & Structure	03/28/2024	Sonora Office Engineering	2,000.00
130842	10618	Sierra Motors	03/28/2024		64.53
130843	10641	Sonora Airco Gas & Gear	03/28/2024		171.02
130844	11063	UTLTRN Design	03/28/2024		200.00
130845	10776	Waste Mgmt of Cal Sierra Inc.	03/28/2024		104.45
130846	10954	YSI Incorporated	03/28/2024		194.55

Report Total: 399,908.35

# BOARD AGENDA REPORT

Date: 4/18/2024  
Staff: Summer Nicotero

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**SUBJECT:** Department of Water Resources Annual Dam Fees

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**RECOMMENDED ACTION:** Approve the 2024 Annual Dam Fees.

---

**BACKGROUND AND/OR HISTORY:**

The Department of Water Resources' Division of Safety of Dams (DSOD) is funded solely through annual fees and application filing fees. These fees are assessed and collected to cover costs of the Program and are governed by Section 6307 of the California Water Code. The fees for Fiscal Year 2024/2025 billing cycle are \$327,270 which is a \$13,367 increase over 2023/2024.

**FISCAL IMPACT:** \$327,270; included in budget

**ATTACHMENTS:** DWR Invoice

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)



STATE OF CALIFORNIA  
 Department of Water Resources  
 P.O. Box 942836  
 Sacramento, CA 94236-0001

TRI-DAM PROJECT  
 2024 MAR 22 PM 12:52

**INVOICE**  
**Annual Dam Fee FY 24/25**

TRI DAM PROJECT  
 ATTN: GENERAL MANAGER  
 PO Box 1158  
 PINECREST CA 95364

ACCOUNT INFORMATION
<b>Customer No.:</b> 1027
<b>Invoice Date:</b> 03/11/2024
<b>Invoice No.:</b> 1800162834
<b>Due Date:</b> 07/01/2024

Dam Number	Dam Name	Rate Category	Amount
62.004	Beardsley	GENERAL RATE (ONE CAS)	\$105,553.00
62.007	Beardsley Afterbay	GENERAL RATE (NO CAS)	\$5,675.00
62.005	Donnells	GENERAL RATE (ONE CAS)	\$113,670.00
62.000	Goodwin	GENERAL RATE (NO CAS)	\$23,875.00
62.006	Tulloch	GENERAL RATE (ONE CAS)	\$78,497.00

**Message:** Penalty and Interest may be imposed for fees received more than 30 days after the July 1, 2024 deadline. *Currently the only payment form accepted is check and ACH/EFT.* **Total due:** \$ 327,270.00

For questions regarding payments, please contact DWR Accounting Office at (916)902-7430 or email [adf@water.ca.gov](mailto:adf@water.ca.gov).  
 For questions regarding the fee, please contact Division of Safety of Dams at (916)565-7800.

**REMIT SLIP**

**MAKE CHECK PAYABLE TO:**  
 Department of Water Resources  
 DAM FEE  
 P.O. Box 942836  
 Sacramento, CA 94236-0001

**Invoice No.:** 1800162834  
**Due Date:** 07/01/2024  
**Customer No.:** 1027  
**Total due:** \$327,270.00

**Your Payment:**

# BOARD AGENDA REPORT

Date: 4/18/2024  
Staff: Summer Nicotero

---

**SUBJECT:** Tri-Dam Project / PG&E Islanding Letter Agreement

---

**RECOMMENDED ACTION:** Consider approval of PG&E Islanding Agreement.

---

**BACKGROUND AND/OR HISTORY:**

PG&E has relied on Tri-Dam generation historically to serve local needs during scheduled or emergency outages for short durations (1-10 days). Staff has worked with PG&E and SVP to put together a Letter Agreement that serves all party's needs. Generally, Tri-Dam will receive financial benefit in the form of cost recovery as well as benefits of receiving power at our facilities in the local area during an outage. SVP will receive lost revenue in the form of market-based prices for energy not available to them during an Islanding event.

At the time of agenda preparation a final agreement was not reached. Staff requests the Board authorize the Advisory committee to approve the final agreement.

**FISCAL IMPACT:** Net positive economic impact that provides \$2,500 per event for costs associated with our staff time and costs. \$110 per hour for one employee per occurrence and a calculation of estimated revenue lost due to islanding to include resource adequacy, ancillary services, and generation at the same capacity as the prior 7 days averaged at a rate of \$81 MWh.

**ATTACHMENTS:** To be hand carried

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# BOARD AGENDA REPORT

Date: 4/18/2024  
Staff: Summer Nicotero

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**SUBJECT:** Tri-Dam Project / SVP Islanding Letter Agreement

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**RECOMMENDED ACTION:** Consider approval of Silicon Valley Power Islanding Agreement.

---

**BACKGROUND AND/OR HISTORY:**

PG&E has relied on Tri-Dam generation historically to serve local needs during scheduled or emergency outages for short durations (1-10 days). We extended our last agreement through 2023 and need to continue the agreement into 2024 to coincide with the PG&E agreement. This agreement will ensure we agree to the terms that SVP will allow Tri Dam to sell energy outside of our PPA.

Due to the PG&E agreement not being finalized, we will ensure that all parties agree before we execute either agreement. Staff recommends the Board authorize the Advisory Committee to approve the final agreement.

**FISCAL IMPACT:** None- the revenue generated will be passed through to SVP at a rate of \$16 MWh as we have done historically.

**ATTACHMENTS:** To be hand carried

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# BOARD AGENDA REPORT

Date: April 18, 2024  
Staff: Summer Nicotero

---

**SUBJECT:** Modification to the Tulloch skimmer gate drive assembly

---

**RECOMMENDED ACTION:** Consider approval of modifications to the Tulloch skimmer gate drive assembly.

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**BACKGROUND AND/OR HISTORY:**

Tulloch Dam has one 14'x14' skimmer gate, used by operations to skim debris off the top of the reservoir. Since Tulloch stays above spill crest a majority of the time this is the only gate that can pass woody debris from the surface of the reservoir. Currently there is a motor with chain that drives the gate (picture included). It has no upper, lower or torque limits and is extremely slow (takes hours to full stroke). The current motor is not rated for that duty cycle and gets extremely hot when run for extended periods.

We recommend replacing with an Auma actuator that will drive new gearboxes that sit on new pedestals. This will take the new full stroke time to 16.7 minutes. Additionally, the new actuator will have full open and full closed limit switches as well as over torque protection for the stem and nuts.

**FISCAL IMPACT:** 2024 Capital Budget #27 \$50,000

**ATTACHMENTS:**

- Industrial Service Solutions \$38,988 plus tax and shipping
  - Integrated Process Technologies \$52,530 plus tax and shipping
  - Bay Valve Eng. Flow Systems \$56,735 plus tax and shipping
- 

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

3948 Teal Court  
Benicia, CA 94510  
Phone: (707) 748-7188 Fax: (707) 748-7185

<b>QUOTATION</b>
------------------

<b>Quote Number:</b> 0027868
<b>Quote Date:</b> 4/3/2024
<b>Quote Expires:</b> 5/3/2024
<b>Submitted By:</b>
<b>Customer Number:</b> 14-0000001
<b>Terms:</b> No Terms

**Sold To:**

Tridam

**Ship To:**

Tridam Project  
14448 Tulloch Rd  
Jamestown, CA 95327

Customer Project	Ship Via Best Way	EXW	Freight Terms	Freight Account		
<b>Item/Description</b>			<b>Unit</b>	<b>Ordered</b>	<b>Price</b>	<b>Amount</b>
Auma SA16.2/AC01.2 B4D Drive 30mm			EACH	1.00	10,875.00	10,875.00
Auma GK25.2 5.6:1, 30mm Input Shaft			EACH	2.00	5,510.00	11,020.00
Pedestal, 32" FA25 Base			EACH	2.00	3,150.00	6,300.00
Tandem Operating Shaft, 30mm Couplers			EACH	1.00	3,200.00	3,200.00
Operating Shaft Cover, A106, FA14 Flanges			EACH	1.00	2,650.00	2,650.00
Labor, Installation/Commissioning, Prevailing Wage			EACH	1.00	4,600.00	4,600.00
Vehicle/Mileage			EACH	1.00	343.00	343.00

This agreement is governed by ISS Terms, Conditions, and Warranties of Sale, which can be found at this website <http://2022-01-tc.iss-na.com/> and are hereby incorporated by reference. The ISS Terms, Conditions, and Warranties of Sale are also available upon written request to [general.counsel@iss-na.com](mailto:general.counsel@iss-na.com). The information provided within this document is confidential and / or proprietary in nature and is hereby protected from further disclosure.

Net Order:	38,988.00
Sales Tax:	0.00
<b>Order Total:</b>	<b>38,988.00</b>





**\*\*\*ESTIMATE\*\*\***

**Bay Valve Service &  
Engineering LLC**

**Email: Jason.P@bay-valve.com  
Main: 707.748.7166  
Direct: 707.752.8702**



**Attention: Daniel Hogue  
Company: Tri Dam**

**Email: [Dhogue@TridamProject.co](mailto:Dhogue@TridamProject.co)**

**Date: [3/2/2024](#)**

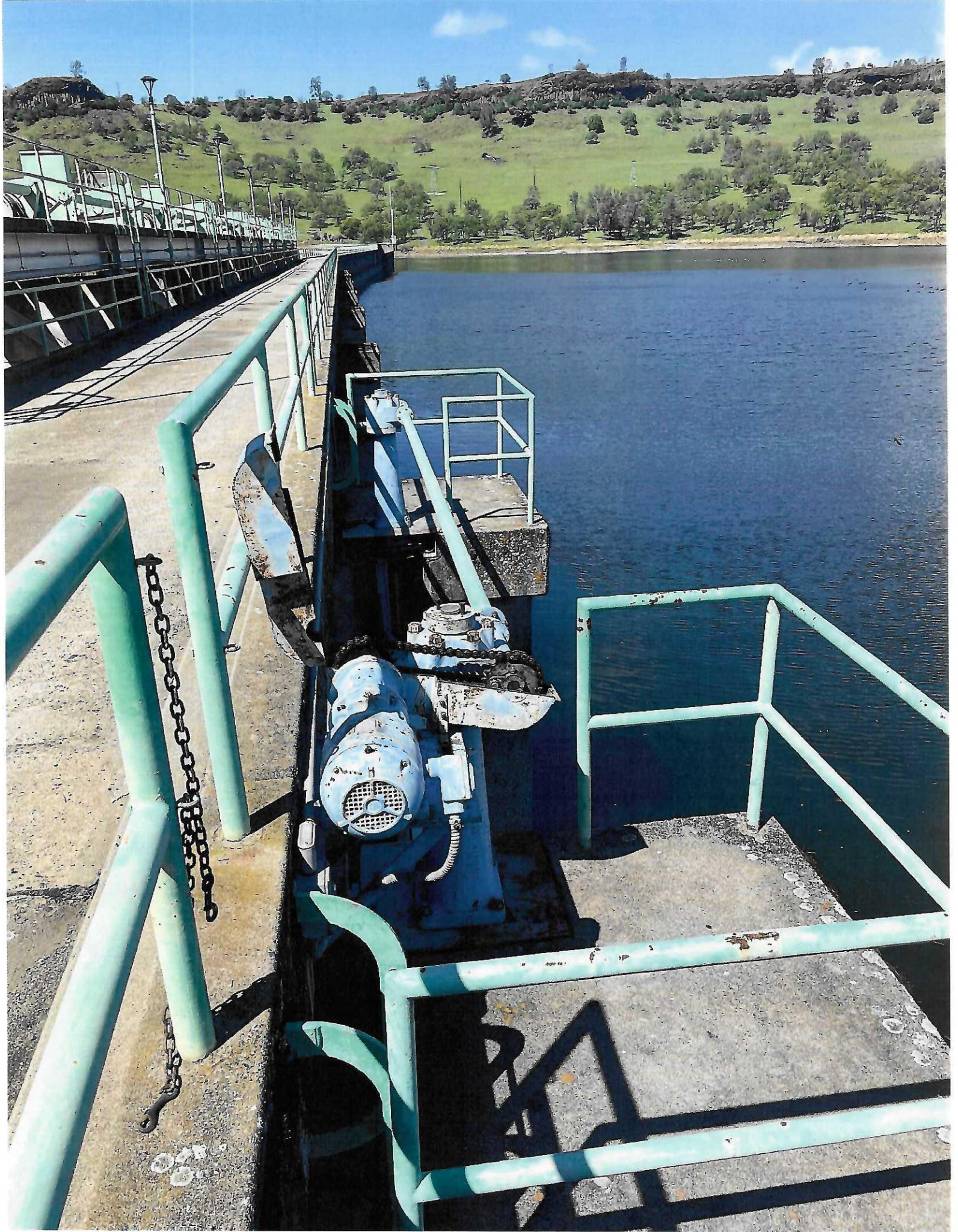
**Quote# BV6202026**

Item No	Qty	Description	Unit Price	Total Price
1	1	Limitorque MX-85/V4 Gearbox/V4 Gearbox	\$32,725.00	\$32,725.00
2	1	Adaption components(Pedestal flanges, connector shaft, mounting hardware)	\$13,860.00	\$13,860.00
3	1	Install Labor(2 Days, 2 Technicians)	\$8,400.00	\$8,400.00
4	1	Hotel/Per Diem	\$1,750.00	\$1,750.00
<b>TOTAL</b>				<b>\$56,735.00</b>

*The following estimate terms will apply: All orders are subject to credit approval and all stock is subject to prior sale. Items are FOB shipping point unless otherwise noted. This quotation is valid for 30 days. We reserve the right to correct any errors that may be contained in this proposal, clerical or otherwise. We appreciate the opportunity to provide this quotation and look forward to assisting with your project.*

Terms: NET 30

Freight: PP/A



# BOARD AGENDA REPORT

Date: April 18, 2024  
Staff: Summer Nicotero

---

**SUBJECT: Donnells Powerhouse carbon brush holder and carbon dust collector assembly**

---

**RECOMMENDED ACTION:** Consider approval of the purchase of a brush holder and dust collector assembly for Donnells Powerhouse, and authorize a capital budget adjustment in the amount of \$5,000 for the same.

---

**BACKGROUND AND/OR HISTORY:**

Donnells generator has a set of carbon brushes and a slip ring assembly. This is used to put the DC voltage from the exciter onto the rotor. Every year we spend about a week cleaning the carbon dust from the previous year of run time. It is important to keep everything as clean as possible to reduce the risk of short circuit, flash over, and keep carbon contamination from compromising the stator windings.

We would like to replace the existing Donnells Brush housing with the Mersen Brush housing and DustCollector system. This will collect the dust with a vacuum system located at each individual brush. This will greatly reduce the time spent cleaning and will keep brush dust from getting out of hand all year long. Also with the new brush housing assembly the brush coverage area is slightly increased allowing for larger current load capacity.

This system has been implemented in several neighboring facilities. Not only does it provide a layer of safety by reducing flash over and short circuit protection, it keeps the carbon dust out of the neighboring components.

Staff recommends approving the vacuum and brush system at Donnells. Donnells is our highest revenue source and the hardest to reach. This system will help maintain the plant even when access is difficult in winter months while increasing the longevity of the mechanical components that are negatively impacted by the carbon dust.

**FISCAL IMPACT:** \$60,000; Included in Capital Budget - \$55,000; *Budget adjustment of \$5,000*

**ATTACHMENTS:**

- Merson Quote \$54,900 before taxes, shipping
- H&N Electric Quote \$57,950 before taxes, shipping
- Kurtz Quote \$66,064 before shipping

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

### Operating Principle of the Mersen DustCollector System

The MDC system aims to avoid a drop of insulation resistance with time due to carbon dust; it greatly reduces the risk of generator short circuit / flash.

This system has been specially developed and patented by Mersen to collect carbon brush wear dust, directly at its source, at the brush contact surface.

Each brush holder is fitted with a suction skirt providing 1 or 2 outputs depending on the generator configuration. Fully insulated flexible hoses are then connected between the outlets of the brush-holder flange and a collecting manifold.

Depending on the length of the pipe run and the number & size of the brushes, we calculate and determine the necessary suction requirements for optimal operation ensuring a perfect carbon dust collection. The central vacuum unit is industrial standard, allowing for continuous operation.

Mersen will supply (2) new busbars which will mount to the existing brush rigging mounting posts. Each busbar will allow for the mounting of (12) brush holders and (1) optional Hands-free Stoning System per ring.

The picture below demonstrates the concept but may look different from the final design:





\*\*\* Orders over \$5,000.00 paid by credit card will be subject to a 4% transaction charge \*\*\*

24000269 D0

<b>Client/Customer</b>  TRI-DAM PROJECT TRI-DAM POWER AUTHORITY PO BOX 1158 PINECREST CA 95364 USA USA  Attn: DANIEL HOGUE dhogue@tridamproject.com 209 965-3996	<b>Date de soumission</b> Quote Date	<b>Date d'expiration</b> Quote Expires
	04/03/24	05/03/24
	<b>Export</b>	<b>Incoterm</b>
	Y	EXW
	<b>Conditions de paiement (Avec Approbation du crédit)</b> Payment Terms (With Approved Credit)	
	NET 30 DAYS (E-MAIL)	
	<b>Conditions</b>  Mersen terms and conditions apply (form GTCS) Ex-Works: Vaudreuil-Dorion (Transport not included) Taxes Extras and Minimum order \$150	

<b>Client N°</b> Customer	<b>Service Client</b> Customer Serv Rep	<b>Numéro de téléphone</b> Telephone Number	<b>Référence</b> Reference
40365801	Vatsal Shah vatsal.shah@mersen.com	1-289-904-0051	TRI-DAM PROJECT MDC

Ligne # Line #	Item Description	U/M	Quantité Quantity	Prix Unitaire Unit Price	Prix Total Extended Price
1.00	<b>TBD C.</b> Mersen DustCollector - <i>Donnells Powerhouse</i> ***** *Vacuum Unit T48 220V AC 3-phase + Panel 0003 (QTY 1) *Busbar Steel Zinc w/ Arc Shield & Spacers (QTY 2) *Manifold - 12 ports(QTY 2) *Flexible Piping D:70 mm (5m) *Y-shaped splitter-50to70mm(QTY1) *Flexible Piping D:50mm(3m) *Flexible Black Tubing D:12 mm(70M) *Standard Filter System(Qty 1) *BUNG Brush Holder (32 mm x 32 mm) w/ collection skirts &	EA	1.00	54,900.000	54,900.00

**Conditions**  
 This quotation/offer is based on and subject to the General Terms and Conditions of Sale attached hereto ("GTCS"). The GTCS prevail over any of Buyer's general terms or conditions of purchase regardless of whether or when Buyer has submitted its purchase order or such terms. Fulfillment of Buyer's order does not constitute accence of any of Buyer's terms or conditions. "ANY ADDITIONAL OR CONTRADICTIONARY TERMS OR CONDITIONS SHALL NOT APPLY, UNLESS EXPRESSLY AGREED IN WRITING BY MERSEN."  
 Mersen products have been designed, manufactured and tested by Mersen for a range of specific industrial application to be operated depending on particular specification and climatic conditions. BEFORE ordering, please contact Mersen. In order to ensure that the product is adequate and fits with your need you should contact/provide Mersen with all relevant technical specifications and climatic conditions. MERSEN makes no representation or/and warranty, and waives any liability, either express or implied for products' reliability and life time performance in case Mersen has not been provided with customers specifications or if the products are not purchased directly from MERSEN or its distributors and/or agents.

Sales Rep .....: 00030071 OSCAR GALINDO-BARRIO E-mail .....: oscar.galindo-barrios@i.mersen.com Telephone .....: Fax Number .....: Cell Phone .....:	Net Sales Misc Charges  <p style="text-align: right;"><b>Continue on next page .....USD</b></p>
--	--

**Mersen Canada Dn Ltée/Ltd. - Dorion, QC**

225 Harwood Blvd, Dorion, QC, J7V 1Y3, Canada  
 ☎ (450) 455-9373 📠 (450) 455-5052



\*\*\* Orders over \$5,000.00 paid by credit card will be subject to a 4% transaction charge \*\*\*

24000269 D0

<b>Client/Customer</b>  TRI-DAM PROJECT TRI-DAM POWER AUTHORITY PO BOX 1158 PINECREST CA 95364 USA USA  Attn: DANIEL HOGUE dhogue@tridamproject.com 209 965-3996	<b>Date de soumission</b> Quote Date	<b>Date d'expiration</b> Quote Expires
	04/03/24	05/03/24
	<b>Export</b>	<b>Incoterm</b>
	Y	EXW
	<b>Conditions de paiement (Avec Approbation du crédit)</b> Payment Terms (With Approved Credit)	
	NET 30 DAYS (E-MAIL)	
<b>Conditions</b>  Mersen terms and conditions apply (form GTCS) Ex-Works: Vaudreuil-Dorion (Transport not included) Taxes Extras and Minimum order \$150		

<b>Client N°</b> Customer	<b>Service Client</b> Customer Serv Rep	<b>Numéro de téléphone</b> Telephone Number	<b>Référence</b> Reference
40365801	Vatsal Shah vatsal.shah@mersen.com	1-289-904-0051	TRI-DAM PROJECT MDC

Ligne # Line #	Item Description	U/M	Quantité Quantity	Prix Unitaire Unit Price	Prix Total Extended Price
	extended pressure system(QTY 24) *Carbon Brushes (32 mm x 32 mm) (QTY:24 each) ***** LEAD TIME: 12 WEEKS A.R.O *****				

**Conditions**  
 This quotation/offer is based on and subject to the General Terms and Conditions of Sale attached hereto ("GTCS"). The GTCS prevail over any of Buyer's general terms or conditions of purchase regardless of whether or when Buyer has submitted its purchase order or such terms. Fulfillment of Buyer's order does not constitute accence of any of Buyer's terms or conditions. "ANY ADDITIONAL OR CONTRADICTIONARY TERMS OR CONDITIONS SHALL NOT APPLY, UNLESS EXPRESSLY AGREED IN WRITING BY MERSEN."  
 Mersen products have been designed, manufactured and tested by Mersen for a range of specific industrial application to be operated depending on particular specification and climatic conditions. BEFORE ordering, please contact Mersen. In order to ensure that the product is adequate and fits with your need you should contact/provide Mersen with all relevant technical specifications and climatic conditions. MERSEN makes no representation or/and warranty, and waives any liability, either express or implied for products' reliability and life time performance in case Mersen has not been provided with customers specifications or if the products are not purchased directly from MERSEN or its distributors and/or agents.

Sales Rep .....: 00030071 OSCAR GALINDO-BARRIO E-mail .....: oscar.galindo-barrios@i.mersen.com Telephone .....: Fax Number .....: Cell Phone .....:	Net Sales .00 Misc Charges 54900.00 Taxes % .00 <b>TOTAL : 54,900.00 USD</b>
--	---

**Mersen Canada Dn Ltée/Ltd. - Dorion, QC**  
 225 Harwood Blvd, Dorion, QC, J7V 1Y3, Canada  
 ☎ (450) 455-9373 📠 (450) 455-5052



Timken Motor & Crane Services LLC  
 H&N Electric  
 4224 East B Street  
 Pasco, WA 99301

**QUOTATION**  
**Quote Number: 82787**  
**Quote Date: 4/4/2024**  
*Please reference this quote number on all correspondence*

*Thank you for your inquiry. We are pleased to offer this quote for your consideration.*

**Bill To:** TRI DAM PROJECT  
 31885 Old Strawberry Road  
 Strawberry, CALIFORNIA 95375  
 USA

**Ship To:** TRI DAM PROJECT  
 31885 Old Strawberry Road  
 Strawberry, CALIFORNIA 95375  
 USA

**Attn:**  
 Phone: (209) 965-3996  
 Fax:  
 Email:



<b>Sales Rep:</b>	Rodriguez, Nick 4224 East B Street Pasco, WA 99301 USA
<b>Phone:</b>	509-440-2798
<b>Fax:</b>	
<b>Email:</b>	nrodriguez@hnelectric.com
<b>Inside:</b>	Shrum, Amy 4224 East B Street Pasco, WA 99301-6418
<b>Phone:</b>	
<b>Fax:</b>	
<b>Email:</b>	ashrum@hnelectric.com
<i>Visit us at <a href="http://www.hnelectric.com">www.hnelectric.com</a></i>	

Motor & Generator Service	Mechanical Service
<p>We excel in critical equipment repairs and rewinds to keep your operations up and running. We know that proper equipment operation is vital to your business. We invite our customers to watch the repair and rewind process. Think of us as an extension of your business.</p> <p>We have an extensive inventory of new, used and reconditioned motors, including fractional horsepower, Nema T-frame, close-coupled pump and metric frame motors.</p>	<p>H&amp;N Electric is an EASA Accredited Service Center.</p> <p>H&amp;N Electric services customers in the aerospace, manufacturing, municipalities, mining, agricultural, power generation, oil and gas and other heavy industrial businesses.</p> <p>We provide the same great service both onsite and in-shop. Our field services list includes mechanical and predictive services and turnkey solutions using the latest technology for everything from dynamic balancing and thermal imaging to vibration analysis, emergency welding and custom</p>

<i>Applicable Terms &amp; Conditions (see attached - subject to credit approval)</i>		<b>TIMKEN</b> POWER SYSTEMS
<b>Terms of Payment:</b> Credit Review	<b>Freight Payment:</b> Prepay and Add	
<b>Shipping Via:</b> Best Way	<b>Quote Validity:</b> 30 Days	
<b>PO Number:</b> Obtain		

**Each Timken Power Systems Site Independently ISO 9001 Certified**



**QUOTATION**  
**Quote Number: 82787**  
**Quote Date: 4/4/2024**  
*Please reference this quote number on all correspondence*

<i>Item</i>	<i>Part\Description</i>	<i>Qty</i>	<i>Net Price Each</i>	<i>Extended Price</i>	<i>Shipment / Lead Time</i>
1	<b>Part:</b> Dust Collector <b>Description:</b> Mersen Custom Dust Collector	1	57,950.00	57,950.00	

**Comments:**

Donnells Powerhouse  
 \*\*\*\*\*  
 \*Vacuum Unit T48 220V AC  
 3-phase + Panel 0003 (QTY 1)  
 \*Busbar Steel Zinc w/  
 Arc Shield & Spacers (QTY 2)  
 \*Manifold - 12 ports(QTY 2)  
 \*Flexible Piping D:70 mm (5m)  
 \*Y-shaped splitter-50to70mm(QTY1)  
 \*Flexible Piping D:50mm(3m)  
 \*Flexible Black Tubing D:12 mm(70M)  
 \*Standard Filter System(Qty 1)  
 \*BUNG Brush Holder (32 mm x 32 mm)  
 w/ collection skirts & extended pressure system(QTY 24)  
 \*Carbon Brushes (32 mm x 32 mm)  
 (QTY:24 each)  
 \*\*\*\*\*  
 LEAD TIME: 12 WEEKS A.R.O

Pricing is for equipment only / Labor not included  
 Freight & taxes not included in quoted price.

**Quote Total US Dollars (Excludes Options):**                    **\$ 57,950.00**  
 Ex Works

Accepted By: \_\_\_\_\_ Date: \_\_\_\_\_



**TIMKEN MOTOR & CRANE SERVICES LLC**  
**STANDARD TERMS AND CONDITIONS OF SALE,**  
**SERVICE, REPAIR, PARTS, MODIFICATION, MAINTENANCE, INSPECTION AND TEST**

**1. ACCEPTANCE**

All orders are subject to acceptance by Timken Motor & Crane Services LLC ("Seller"). Any acceptance by Seller of Buyer's order is expressly made conditional on Buyer's assent to any additional or different terms and Conditions contained herein, and all sales and charges of the products listed herein shall be, in the case of conflict between the terms and conditions of Buyer and Seller, interpreted and governed exclusively by the terms and conditions contained herein. Seller shall not be bound by any terms and conditions proposed by Buyer, whether in Its purchase order or otherwise, which are additional to or different from the terms and conditions set forth herein, unless and only if accepted in writing by a principal officer of the Seller or his designated representative.

**2. TAXES**

The Seller's prices do not include any applicable sales, use, excise, value added or similar taxes; and the amount of any such tax which the Seller may be required to pay or collect will be added to each invoice unless the Buyer has furnished the Seller with a valid tax exemption certificate acceptable to the taxing authorities.

Where a Buyer fails to furnish the required documentation, the previously unpaid sales, use, excise, or similar tax will be billed to the Buyer.

If, upon subsequent sales, use, excise, or similar tax audit, an exemption certificate provided to the Seller by Buyer is, through no fault of the Seller, determined to be invalid, the Seller will attempt to acquire a valid exemption certificate, notarized affidavit of exempt use, or other necessary documentation from Buyer. If Buyer fails to timely furnish a valid exemption certificate, notarized affidavit or other necessary documentation, the previously unpaid sales, use or similar excise tax will be billed to Buyer.

**3. TERMS**

Progress payments are required for on any order exceeding \$250,000. Payment shall be due thirty (30) days from date of invoice, which shall be the date of shipment or agreed progress payments as applicable. Amounts past due are subject to a service charge of 1 and 1/2 percent per month (or fraction thereof) or if less, the maximum contract rate permitted by law. If the Seller deems that by reason of the financial condition of the Buyer or otherwise, the continuance of any services or shipment on the terms specified herein is not justified, the Seller may require full or partial payment in advance. The Seller at its option may retain possession of equipment repaired, modified, inspected, tested, maintained or serviced under this agreement until its billings (final or progress) are paid. If such charges are not paid within 90 days following completion of the work and the invoicing to the Buyer, the Seller may upon not less than 7 days written notice by certified mail to the Buyer at the Buyer's last known address sell the equipment at public or private sale and apply the net proceeds to the Seller charge.

Upon Seller's approval in each case, portions of an invoice in dispute may be deducted and the balance remitted with a detailed explanation of the deduction. Such disputed amounts that are later paid are subject to the above interest charges from the original date due.

**4. PRICE POLICY**

In the event of a standard Seller price increase or decrease, the price of goods in order will be adjusted to reflect such increase or decrease. As it relates to price decreases, this does not apply to shipment held by request of Buyer. Goods already shipped are not subject to price increase or decrease. Orders placed on a bid or contract basis are not subject to this article and the mutually agreed upon terms within the bid or contract will apply. Seller's prices include the costs of standard domestic packing only. Any deviation from this standard packing (domestic or export), including U.S. government sealed packing, will result in extra charges. To determine such charges, consult Seller's sales offices. The minimum order amount is \$20.

**5. DELIVERY**

Shipping dates given by the Seller are approximate and are based on prompt receipt of information, equipment, or access to the equipment at the customer's premise if work is performed on said premise.

The Seller will use its reasonable efforts to meet the scheduled dates, however, it cannot be held responsible for its failure to do so for causes beyond its reasonable control and in no event shall it be liable for any loss or damage resulting from its failure to deliver the services within the time specified herein.

**6. SHIPPING/HANDLING CHARGES**

Shipments are F.O.B. shipping point (or Ex Works) and Buyer assumes all risk of loss or damage to goods in transit, but except to the extent of Seller's proven negligence. Buyer's exclusive remedy for shortage, loss or damage in transit shall be a claim against the carrier. Shipping/handling will be prepaid and billed as a separate item on the equipment invoice on the basis of Seller's current shipping/handling policies. Seller assumes no responsibility for tariff classifications on carriers.

**7. CHANGES**

Buyer may, with the express written consent of the Seller, make changes in the specifications for equipment covered by the contract in such event the contract price and delivery dates shall be equitably adjusted. The Seller shall be entitled to payment for reasonable profit plus costs and expenses incurred by it for work and materials rendered unnecessary as a result of such changes and for work and materials required to effect said changes.

**8. CANCELLATION**

Undelivered parts of any order may be canceled by the Buyer only with the written approval of the Seller. If the Buyer makes an assignment for the benefit of creditors, if a voluntary or involuntary petition or action in bankruptcy or for reorganization or under any other insolvency law shall be filed by or against the buyer, if the Buyer shall admit its inability to pay its debts, if a trustee, receiver or liquidator is appointed for any part of the assets of the Buyer, or if the Buyer fails to make payments to the Seller in accordance with the terms hereof, the Seller may at its option cancel all undelivered parts or any order by written notice to the Buyer.

In the event of any cancellation of this order by either party, the Buyer shall pay the Seller the reasonable cost and expense, including engineering expense and all commitments to its suppliers and subcontractors, incurred by the Seller prior to receipt of notice of such cancellation, plus the Seller's usual rate of profit for similar work.

**9. RETURN POLICY**

Upon prior written approval in each case, the Seller may accept merchandise returns on items normally stocked by Seller under the following conditions. The Buyer contacts the Seller to obtain an RMA (Return Merchandise Authorization) number prior to returning the product. All returns must be made within 30 days of the date of invoice and be accompanied by the original invoice number and a brief explanation of the reason for the return. Return freight charges must be prepaid. All returned merchandise must be in original unopened packaging and in reasonable condition. Parts returned due to customer error will be charged a 25% restocking charge. Special order items are not returnable. Defective merchandise may be returned within 90 day of the original invoice date.

**10. ELECTRONIC DATA INTERCHANGE/FACSIMILE (FAX)**

Orders placed hereunder by Buyer may be transmitted electronically or via FAX and in such event, such orders shall be subject to the terms and conditions contained in Seller's Electronic Data Interchange Agreement, in addition to the terms and conditions contained herein.

**11. REGULATORY LAWS AND STANDARDS**

The Seller makes no promise or representation that its product, services or work will conform to any federal, state or local laws, ordinances, regulations, codes or standards, except as particularly specified and agreed upon for compliance in writing as part of the quotation or contract between Buyer and Seller. The Seller prices do not include the cost of any related inspections or permits or inspection fees.

**12. EXPORT CONTROL**

Products and associated materials supplied or licensed under this agreement may be subject to various export laws and regulations. It is the responsibility of the exporter to comply with all such laws and regulations.

**13. PRODUCT AND SERVICE STANDARD**

The standards of OSHA, CMAA Crane Manufacturer's Association of America, NEC National Electrical Code, ASME American Society of Mechanical Engineers, AWS American Welding Society, AISC American Institute of Steel Construction will be used where agreed upon in each case and applicable in the manufacture of the crane and crane units. Products of Seller's design and original manufacture will comply with applicable federal government occupational safety, noise, environmental, health and sanitation standards. As related to Buyer's use of the products, Buyer is solely responsible for compliance of the products in their operation with any state or local laws, codes, rules or regulations, and for all necessary precautions and protections to insure the safety of persons, including when Sellers's products are used as a component of a larger installation.

**14. WARRANTY**

**A. WARRANTY PERIOD**

All sales, repair, inspection, test, rental service, modification or maintenance sold or serviced by the Seller is warranted to be free from defects of material and workmanship and to conform to any applicable drawings, specifications, or written documents approved by the Seller for a period of time as detailed below, or if different, such other period as included in Seller's quote:

1. Reconditioned components: as agreed to by the parties.
2. Recondition and/or standard motor rewind: one (1) year in service or 18 months from date of shipment, whichever occurs first.
3. New Product Sales: one (1) year in service or 18 months from date of shipment, whichever occurs first.

The above warranties shall be based on such equipment operating with competent supervision under normal load, usage and conditions. Seller's warranty excludes issues that arise from incorrect operation or improper maintenance, or external

**C. EQUIPMENT, COMPONENT AND PARTS WARRANTY**

If any of the equipment or component parts provided by the Seller shall prove defective in material and/or workmanship within the warranty period, Buyer shall immediately thereupon notify the Seller in writing of such defect. Where the defect is found by Seller to be covered hereunder, the Seller shall, at its option, modify, repair, supply a replacement part or refund the purchase price of said item. The Seller shall have the option to have the part returned to it, F.O.B. its factory, or to make such adjustment at the point of installation. The Seller shall invoice for all travel and labor involved. The Seller shall accept no responsibility if such item has been improperly operated or maintained or if Buyer has permitted any unauthorized modifications, adjustments and/or repairs to the part. Parts not manufactured by the Seller shall be covered by the warranty of the manufacturer or supplier thereof.

**D. WARRANTY- INSPECTION, TEST, MAINTENANCE, CALIBRATION, CONSULTATION**

The Seller warrants that these services will be provided in accordance with accepted industry practice. If any service fails to meet the foregoing warranty, the Seller shall duplicate the service to the same extent and on the same conditions as the original service rendered.

**E. REMANUFACTURED EQUIPMENT/COMPONENTS**

All equipment components remanufactured by Seller will be warranted for a period of one (1) year from date of shipment. Repair of electronic boards will be warranted for a period of six(6) months from date of shipment.

**F. NUCLEAR APPLICATIONS**

NOTWITHSTANDING ANYTHING IN THESE TERMS TO THE CONTRARY, BUYER SHALL INDEMNIFY, DEFEND AND HOLD HARMLESS SELLER FROM ANY LIABILITY, COST OR EXPENSE ARISING OUT OF OR RELATING TO NUCLEAR MATERIAL AND CUSTOMER SHALL INCLUDE SELLER AS AN ADDITIONAL INSURED ON ANY POLICIES OF INSURANCE THAT COVER NUCLEAR DAMAGE OR LIABILITY AND SHALL WAIVE AND CAUSE ITS CARRIERS TO WAIVER SUBROGATION AGAINST SELLER UNDER SUCH POLICIES

**G. EXCLUSIVE WARRANTY**

THESE WARRANTIES ARE IN LIEU OF AND EXCLUDE ALL OTHER EXPRESS, IMPLIED OR STATUTORY WARRANTIES, INCLUDING WITHOUT LIMITATIONS, ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. IN NO EVENT SHALL THE SELLER BE LIABLE FOR SPECIAL OR CONSEQUENTIAL DAMAGES, OR FOR ANY OTHER LOSS, DAMAGE OR EXPENSE OF ANY KIND, INCLUDING LOSS OF PROFITS ARISING IN CONNECTION WITH THIS AGREEMENT OR WITH THE USE OR INABILITY TO USE THE SERVICES FURNISHED UNDER THIS AGREEMENT. THE SELLER DOES NOT WARRANT THE DESIGN OF ANY EQUIPMENT, MATERIAL, COMPONENTS OR SERVICES OF OTHERS

**15. INSURANCE**

Seller shall provide such insurance as is reasonable and customary for the work being provided and that is generally consistent with the coverage that Seller has provided to other customers for which it has performed similar work. Seller maintains the option to self-insure. As an alternative to additional insured designation if any, Seller's insurance may contain blanket contractual liability coverage.

**16. SUBCONTRACTING**

In providing the work, equipment and component parts hereunder, Seller reserves the right to subcontract the same to third parties.

**17. PATENT INFRINGEMENT**

The Seller shall defend any suit or proceeding brought against the Buyer so far as the same is based on a claim that any apparatus of the Seller's design furnished hereunder or any part thereof, constitutes an infringement of any United States patents, if notified promptly in writing and given authority, information and assistance (at the Seller's expense) for the defense of the same and if such alleged infringement is not the result of a design or other special requirement specified by the Buyer as the result of the application of the use to which such apparatus is put by the Buyer or others. The Seller will pay all covered damages and costs awarded in such suit or proceeding against the Buyer. In case such apparatus or part is in such suit held to infringe any such patent and the use thereof is enjoined, the Seller shall at its expense either, at its option, (a) obtain for the Buyer the right to continue using such apparatus or part, or, (b) replace the same with non-infringing apparatus, or (c) modify the same so that it becomes non-infringing or, (d) remove said apparatus and refund the purchase price and the transportation and installation costs thereof. The foregoing states the entire liability of the Seller to the Buyer for patent infringement.

**18. TITLE**

All scrap resulting from the work shall be the property of the Seller. The title and right of possession of equipment upgraded and modified under this contract shall remain with the Buyer, subject to any applicable lien rights of the Seller and to its right of sale in the event of non-payment as provided herein.

**19. FORCE MAJUERE**

Seller shall not be liable for any loss, damage, expense, cost, product failure, cover, non-performance, delay or breach caused or occasioned by acts of God or any governmental authority, labor disputes (including lockouts), unusual weather conditions, fire, flood, accident, unavailability of materials or components, or late delivery thereof, boycott, embargo, insurrection, riot, civil disturbance, war, exposure to conditions or processes not specified by Seller, or any other cause which is unavoidable or beyond Seller's reasonable control.

**20. DISCLAIMER OF DAMAGES**

IN NO EVENT SHALL SELLER BE LIABLE FOR ANY TYPE OF SPECIAL, CONSEQUENTIAL, INCIDENTAL OR PENAL DAMAGES, WHETHER SUCH DAMAGES ARISE OUT OF OR ARE A RESULT OF BREACH OF CONTRACT, WARRANTY, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE. Such damages which are disclaimed shall include but not be limited to loss of profits or revenues, loss of use of the equipment or associated equipment, cost of substitute equipment, facilities, down time costs, increased construction costs or claims of Buyer's customers or contractors for such damages. Buyer agrees that in the event of a transfer, assignment, or lease of the equipment sold hereunder that Buyer shall secure for the Seller the protection afforded to it in this paragraph.

**21. LIMITATION OF LIABILITY**

The Seller shall not be liable for any loss, claim, expense or damage caused by, contributed to by or arising out of the acts or omissions of Buyer or third parties, whether negligent or otherwise. Seller's liability to Buyer on any claim or cause of action of any kind in contract, tort or otherwise, for any losses, costs, damages, expense, statutory violation, fine or penalty, loss of use, non-performance, exercise of cover or any breach or fault by Seller whatsoever, shall be limited to the purchase price paid by Buyer for the portion of the products or services allocable to the part, component or work out of which the claim arises. Any suit arising hereunder must be commenced within one (1) year from the date the cause of action accrues.

**22. DISPUTES**

At the sole and exclusive election of Seller, any claim or controversy arising out of or relating to the transaction (s) between Seller and Buyer shall be settled by arbitration administered by the American Arbitration Association ("AAA") and judgment on the award rendered by the arbitrator (s) may be entered by any court or competent jurisdiction. The Arbitrator (s) shall be entitled to award the charges of the arbitrator (s) and the AAA to the prevailing party. Exclusive venue for any arbitration and for any court proceedings shall be as designated by Seller at the time of the action, and Buyer waives any defenses or objections to such venue and consents to such jurisdiction.

**23. GOVERNING LAW, LIMITATION PERIOD AND FEES**

These Terms and the transaction between Buyer and Seller shall be governed, interpreted and enforced in accordance with the laws of Colorado, without regard to its conflict of laws rules. No claim for breach of contract or warranty shall be asserted by Buyer in any court or arbitration proceeding after one year from the date the cause of action accrues. Seller shall be entitled to recover its reasonable attorneys' fees incurred in connection with collection of all or a portion and/or reasonable additional charges from Buyer.

**24. NO RESPONSIBILITY FOR GRATUITOUS INFORMATION OR ASSISTANCE**

If Seller provides Buyer with assistance or advice which concerns any parts/products/service supplied hereunder or any system or equipment in which any such part/product/service may be installed and which is not required pursuant hereto, the furnishing of such assistance or advice shall not subject Seller to any liability, whether based in contract, warranty, tort (including negligence) or otherwise.

**25. INTERPRETATION**

Should any term or provision contained in the contract contravene or be invalid under applicable law, the contract shall not fail by reason thereof but shall be construed in the same manner as if such term or provision had not appeared therein. All transactions covered by these terms and conditions shall be governed by the laws of the state of Delaware. This contract is not assignable by any party hereto; provided, however, that Seller may assign this contract to any purchaser of all or substantially all of Seller's business, whether by stock or asset sale, merger or any other similar transaction.

**26. NO OTHER REPRESENTATIONS**

There are no understandings, agreements, representations or warranties, either written or oral, relative to the goods that are not fully expressed in these Terms, which supersede or cancel any previous understanding or agreement between the parties with respect to the subject matter of the order. Any subsequent representation made by any person, including distributors, dealers, employees and representatives of Seller, which is inconsistent with or adds to these Terms shall not be binding on Seller unless approved in writing by an officer of Seller.

Rev4. 18 May 2018



# Quote #QU054413

KURZ INDUSTRIAL SOLUTIONS  
 15755 W. Rogers Drive  
 New Berlin WI 53151  
 United States  
 (800) 776-3629

**Quoted Date**    **Expiration Date**  
 4/8/2024                      5/8/2024

**Bill To**  
 Tri- Dam Power Authority  
 PO BOX 1158  
 Pinecrest CA 95364  
 United States

**Ship To**  
 Tri- Dam Power Authority  
 PO BOX 1158  
 Pinecrest CA 95364  
 United States

Requested By	Project/RFQ#	Sales Rep	Quoted By
Daniel Hogue	TRI-DAM PROJECT MDC - Dust Collector	Robert Hefner	Robert Hefner

Terms	Freight Terms	Customer PO	Customer Phone #
COD			(209) 965-3996

Shipping/Special Instructions

#	Manufacturer	Part Number	Description	Cust P/N	QTY	Est Del	Price	Total
1		<b>CUSTOM ITEM - QUOTES</b>	*Vacuum Unit T48 220V AC 3-phase + Panel 0003 (QTY 1) *Busbar Steel Zinc w/ Arc Shield & Spacers (QTY 2) *Manifold - 12 ports(QTY 2) *Flexible Piping D:70 mm (5m) *Y-shaped splitter-50to70mm(QTY1) *Flexible Piping D:50mm(3m) *Flexible Black Tubing D:12 mm(70M) *Standard Filter System(Qty 1) *BUNG Brush Holder (32 mm x 32 mm) w/ collection skirts & extended pressure system(QTY 24) *Carbon Brushes (32 mm x 32 mm) (QTY:24 each) ***** ***** LEAD TIME: 12 WEEKS A.R.O ***** ***** Ex-works TBD		1		\$61,599.00	\$61,599.00

<b>Subtotal</b>	\$61,599.00
<b>Shipping &amp; Handling</b>	
<b>Tax Total (%)</b>	\$4,465.93
<b>Total</b>	\$66,064.93

**Terms of Sale**

The prices stated in our offer and confirmation of the order are based on the calculation available at the time the offer is made or order confirmed. Quotes are valid for 15 days unless agreed to in a superseding document or existing formal contract.

**Delivery:**The delivery date shall be deemed met if, by the time of its expiry, the goods to be supplied have left our works or we have made such goods available for delivery and informed the buyer that the goods are ready to be shipped.



# Quote #QU054413

KURZ INDUSTRIAL SOLUTIONS  
15755 W. Rogers Drive  
New Berlin WI 53151  
United States  
(800) 776-3629

Quoted Date	Expiration Date
4/8/2024	5/8/2024

**Delays:** KURZ shall not be liable for any damages, costs, or expenses, or for delays in performance due to circumstances beyond its reasonable control, including without limiting the generality of the foregoing, any priority system established by any agency of the United States Government, fires, floods, storms, and other acts of God, accidents, strikes, insurrections, war, shortages of materials, lack of transportation and failure of performance of subcontractors and/or suppliers for similar reasons

Review the full standard Kurz Terms of Sale at [www.kurz.com/terms-conditions](http://www.kurz.com/terms-conditions)

In closing, we would like to take this opportunity to thank you for giving Kurz Industrial Solutions, Inc. the opportunity to provide you with this proposal. Should you have any questions or require additional information, please feel free to contact us at (920) 886-8200. We look forward to hearing from you!

# BOARD AGENDA REPORT

Date: 4/18/2024  
Staff: Summer Nicotero

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**SUBJECT:** Design Options for Sonora Headquarters

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**RECOMMENDED ACTION:** Consider approval of Sonora Office Design.

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**BACKGROUND AND/OR HISTORY:**

Tri-Dam purchased a building located in Sonora with the intent of moving our headquarters to that location. In order to move forward with the design phase and to develop a cost estimate, a design needs to be finalized. This discussion will be an opportunity to consider all options and settle on a final design plan so the cost estimate can be developed and the bidding package finalized.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Floorplan to be hand carried

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

## GENERAL MANAGER BOARD REPORT

Summer Nicotero

April 18, 2024

1. Our new Compliance Coordinator, Tracey McKnight has joined the team! Tracey came to us from Tuolumne County. She worked in their Office of Emergency Services. In addition, she has experience in leading safety programs. She has been training with Justin over the past couple of weeks and is ready to take on all we have in store for her. Welcome Tracey!
2. Our Assembly Bill 2748 is set to be heard on April 17, allowing board meetings to be held at our new Sonora location. Katie Patterson, the Public and Government Relations Manager at SJJID, will be representing us at the hearing.
3. Over the Easter weekend our boom truck was stolen from behind a locked gate. We filed a report with CHP, gave them our surveillance video, and figured it was gone. A couple of days later we got a call from a friendly neighbor who had spotted the truck off Willms Road and wondered if we knew it was there. We rescued the boom truck, minus some cabling and batteries. The ignition was damaged due to hot-wiring but other than that it does appear it is reparable. Quite an unexpected turn of events.
4. I am attending a risk management workshop hosted by SDRMA that I hope will help with insights on risk management for our group.
5. Work with PG&E to finalize the islanding agreement has been ongoing. We have made some changes to the payment structure to better reflect the losses in revenue we experience during islanding events. We are hopeful that this will better serve us as well as SVP in cooperating with our PG&E partner.
6. I met with Alliant regarding our property insurance renewal, set to renew August 1. We discussed our current program, the market, and expectations around the renewal timeframe. It sounds like rates are starting to stabilize with insurance companies showing an appetite for adding policies. The expectation for us is an increase in the single digits. We will be reviewing our policies and discussing what options may be available to reduce costs while still managing risk.
7. I am working with FEMA to finalize our submission for the road damage recovery funding. Their process has changed and we are re-submitting our documentation to meet the new requirements.
8. IBEW 1245 negotiations continue. We are coming closer to agreement and are hoping our next meeting at the end of April will be very productive.
9. The next Advisory Committee meeting is scheduled for Monday, May 6, 2024, at 3 pm at the OID office.

OPERATIONS BOARD REPORT

Brett Gordon

April 18, 2024

**OPERATIONS:**

**Reservoir Data (A/F):**

<b>FACILITY</b>	<b>STORAGE</b>	<b>MONTH CHANGE</b>
Donnells	10,270	99
Beardsley	46,855	7,989
Tulloch	57,792	5,518
New Melones	2,007,878	30,468

**Outages:**

<b>Plant</b>	<b>Dates</b>	<b>Duration</b>	<b>Cause</b>
Tulloch #3	3/14	00:54 hrs	SCADA failure caused unit to trip

**Operations Report:**

**New Melones Inflows:**

Total inflows for water year 23/24 as of March 31: 436,334 A/F.

**District Usage:**

Total District usage for the water year 23/24 as of March 31: 51,478 A/F.

**Precipitation:**

Total precipitation for the month of March: 8.71 inches.

**Other Activities:**

1. Daily checks all powerhouses.
2. Increased Beardsley outflow from 400 to 600cfs.
3. Received a tour of the New Melones Powerhouse and spillway.
4. Irrigation season is well underway.
5. Spring pulse in progress for the Stanislaus River below Goodwin.

**BEARDSLEY PRECIPITATION**

YEAR	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE	TOTAL
1958-59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	1.39	1.40	1.04	0.00	11.23
1959-60	0.00	0.03	3.09	0.00	0.00	1.92	5.74	8.38	4.68	2.45	0.35	0.00	26.64
1960-61	0.05	0.00	0.44	0.63	5.33	2.43	1.60	3.04	4.96	1.49	1.84	0.29	22.10
1961-62	0.21	1.12	0.77	0.70	3.39	2.98	2.04	15.32	6.13	1.12	1.04	0.02	34.84
1962-63	0.30	0.16	0.35	2.98	1.05	2.66	5.91	8.37	6.08	8.24	3.70	0.74	40.54
1963-64	0.00	0.44	0.59	2.63	7.81	0.81	5.84	0.21	3.02	2.01	2.44	1.64	27.44
1964-65	0.00	0.00	0.34	2.08	7.40	17.93	5.90	1.34	2.44	5.27	0.32	0.29	43.31
1965-66	0.00	1.47	0.60	0.47	12.38	4.59	1.68	2.33	1.00	2.39	0.43	0.10	27.44
1966-67	0.13	0.00	0.28	0.00	7.55	8.48	8.77	0.67	10.02	10.25	2.04	1.05	49.24
1967-68	0.00	0.39	0.90	0.54	2.47	3.35	4.94	4.81	3.48	0.73	1.44	0.02	23.07
1968-69	0.10	0.65	0.00	2.12	6.22	8.28	19.45	8.35	1.88	3.39	0.21	0.39	51.04
1969-70	0.00	0.00	0.55	3.41	2.98	6.46	17.06	3.11	3.43	2.50	0.00	3.17	42.67
1970-71	0.00	0.00	0.00	0.91	10.71	8.44	2.83	1.16	4.87	1.49	1.80	0.77	32.98
1971-72	0.00	0.02	0.29	1.22	6.22	10.31	2.39	2.78	1.01	4.03	0.10	1.62	29.99
1972-73	0.00	0.58	0.17	1.85	6.27	5.57	12.08	12.06	5.31	1.11	0.72	0.74	46.46
1973-74	0.05	0.18	0.07	3.65	9.88	9.10	5.08	1.84	8.18	5.15	0.02	0.07	43.27
1974-75	2.57	0.10	0.00	2.82	2.38	4.95	4.25	10.16	9.90	5.41	0.84	0.63	44.01
1975-76	0.03	2.02	0.15	6.75	2.04	0.74	0.49	3.03	2.66	2.42	0.91	0.05	21.29
1976-77	0.10	2.43	1.00	0.93	1.54	0.24	2.50	2.68	2.06	0.25	4.65	0.38	18.76 RECORD LOW
1977-78	0.00	0.00	0.58	0.24	4.76	9.72	10.85	8.31	8.67	7.97	0.19	0.23	51.52
1978-79	0.08	0.00	3.98	0.07	3.17	4.43	8.45	7.60	6.05	1.86	2.88	0.02	38.59
1979-80	0.17	0.03	0.00	4.66	4.63	5.22	14.62	13.03	3.61	3.09	4.33	0.77	54.16
1980-81	0.43	0.02	0.03	0.71	0.58	3.04	8.05	2.69	6.26	1.67	1.42	0.00	24.90
1981-82	0.06	0.00	0.15	5.27	8.76	8.39	6.08	8.08	11.23	8.19	0.12	1.34	57.67
1982-83	0.03	0.02	4.02	8.78	11.30	7.32	10.83	14.34	12.86	6.29	0.74	0.12	76.65 RECORD HIGH
1983-84	0.01	0.09	3.86	1.35	16.44	12.75	0.27	5.51	3.56	2.70	0.84	1.31	48.69
1984-85	0.00	0.05	0.73	3.97	10.28	2.58	1.52	3.13	5.84	0.86	0.07	0.28	29.31
1985-86	0.30	0.12	2.64	3.09	7.71	4.52	4.70	21.98	8.43	2.37	1.58	0.00	57.44
1986-87	0.02	0.00	2.18	0.00	0.49	0.73	3.42	5.89	5.21	0.79	1.63	0.15	20.51
1987-88	0.00	0.00	0.00	2.19	2.22	5.79	5.42	0.88	0.73	3.15	1.66	0.79	22.83
1988-89	0.00	0.00	0.05	0.07	6.96	4.29	1.45	2.73	10.08	1.41	0.74	0.02	27.80
1989-90	0.00	0.33	3.28	4.30	3.02	0.00	4.75	3.40	2.75	1.66	3.46	0.21	27.16
1990-91	0.00	0.11	0.59	0.41	1.62	1.30	0.40	1.79	16.08	1.74	2.54	1.54	28.12
1991-92	0.17	0.10	0.32	5.54	2.32	3.10	1.97	7.68	4.58	0.45	0.45	1.66	28.34
1992-93	3.26	0.35	0.00	3.05	0.44	9.61	12.19	8.74	6.29	2.07	1.24	2.43	49.67
1993-94	0.00	0.00	0.00	1.25	2.11	1.97	2.93	7.08	0.86	3.71	2.22	0.00	22.13
1994-95	0.00	0.00	0.77	2.82	7.92	3.68	18.32	1.14	18.76	6.98	6.72	1.02	68.13
1995-96	0.05	0.00	0.00	0.00	0.35	9.13	10.32	11.17	6.81	3.94	5.51	1.24	48.52
1996-97	0.05	0.01	0.23	2.55	7.14	16.19	18.16	0.80	0.53	0.82	0.51	1.24	48.23
1997-98	0.17	0.00	0.33	1.39	4.99	3.70	12.86	16.30	6.69	4.94	6.46	1.35	59.18
1998-99	0.00	0.00	2.84	0.49	5.12	3.13	8.93	9.71	2.63	3.03	1.28	1.03	38.19
1999-00	0.00	0.13	0.18	1.05	3.51	0.51	11.68	14.13	2.58	3.70	2.72	1.06	41.25
2000-01	0.00	0.07	0.96	3.17	1.01	1.59	4.69	4.70	3.08	5.39	0.00	0.07	24.73
2001-02	0.02	0.00	0.60	1.17	6.97	9.75	2.56	2.13	6.88	2.29	2.02	0.00	34.39
2002-03	0.00	0.00	0.09	0.00	7.42	11.17	1.12	3.50	3.81	9.36	2.69	0.00	39.16
2003-04	0.09	1.32	0.06	0.00	2.88	9.97	2.79	8.52	1.07	0.17	0.55	0.02	27.44
2004-05	0.02	0.00	0.19	7.66	2.93	6.67	10.52	6.95	9.35	3.35	5.76	0.80	54.20
2005-06	0.00	0.11	0.71	1.70	3.34	17.72	7.75	5.26	10.14	10.55	1.97	0.10	59.35
2006-07	0.08	0.00	0.01	1.53	3.56	5.25	2.08	8.70	1.30	2.61	1.33	0.10	26.55
2007-08	0.01	0.17	0.34	1.02	0.95	5.01	10.15	6.69	0.87	0.26	2.85	0.00	28.32
2008-09	0.00	0.00	0.00	1.65	6.17	5.08	5.88	6.98	6.78	1.97	3.37	0.79	38.67
2009-10	0.00	0.10	0.00	4.37	1.31	5.89	7.97	5.86	4.92	6.66	3.65	0.06	40.79
2010-11	0.00	0.00	0.00	8.67	7.15	14.21	2.15	5.76	15.22	1.94	2.94	3.21	61.25
2011-12	0.00	0.00	1.56	3.13	1.77	0.00	6.25	1.62	5.96	4.76	0.37	0.92	26.34
2012-13	0.00	0.00	0.00	1.27	5.78	12.56	0.64	0.93	3.26	1.11	1.48	0.80	27.83
2013-14	0.00	0.00	0.72	0.56	1.80	1.22	1.59	9.23	6.17	3.43	0.98	0.05	25.75
2014-15	0.52	0.03	1.03	0.15	3.72	7.25	0.13	4.49	0.43	3.08	2.75	0.80	24.38
2015-16	0.39	0.00	0.11	2.26	5.36	9.74	9.53	1.74	9.19	3.13	1.82	0.34	43.61
2016-17	0.00	0.00	0.00	7.26	3.19	8.30	22.25	20.47	5.49	8.06	0.59	0.46	76.07
2017-18	0.00	0.09	1.44	0.50	7.34	0.42	5.20	0.76	14.50	3.70	1.02	0.00	34.97
2018-19	0.00	0.00	0.00	1.92	8.21	3.07	9.84	15.37	8.97	2.07	7.43	0.46	57.34
2019-20	0.00	0.00	0.63	0.00	1.39	10.58	2.09	0.08	7.50	3.87	3.09	0.33	29.56
2020-21	0.00	0.23	0.10	0.00	2.38	3.40	7.28	2.44	2.83	1.31	0.18	0.00	20.15
2021-22	0.09	0.00	0.18	7.51	0.95	13.37	0.04	0.36	0.96	4.14	0.39	0.31	28.30
2022-23	0.00	0.29	2.27	0.02	3.83	12.65	21.85	5.43	15.48	0.22	1.12	1.10	64.26
2023-24	<b>0.00</b>	<b>1.27</b>	<b>1.51</b>	<b>0.25</b>	<b>2.64</b>	<b>3.16</b>	<b>6.69</b>	<b>10.49</b>	<b>8.71</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	34.72 Current Year
Average	0.15	0.21	0.74	2.23	4.70	6.18	6.74	6.15	5.88	3.38	1.88	0.63	38.87
2023-24 +/-	(0.15)	1.06	0.77	(1.98)	(2.06)	(3.02)	(0.05)	4.34	2.83	(3.38)	(1.88)	(0.63)	(4.15)

ANNUAL AVERAGE **38.87**

INCHES +/- ANNUAL AVERAGE **(4.15)**

Updated as of 10-Apr-24

PERCENT OF ANNUAL AVERAGE **89%**

April 1, 2024	DRAINAGE AREA SQ. MILES	DRAINAGE AREA ACRES	WATER IN FEET	WATER CONTENT AC-FT	RECOVERY AT 75%	RECOVERY AT 70%	RECOVERY AT 65%	RECOVERY AT 60%	RECOVERY AT 55%	RECOVERY AT 50%
NO. FORK NEAR AVERY	163	104,320	4.333	452,019	339,014	316,413	293,812	271,211	248,610	226,009
SO. FORK	67	42,880	4.333	185,799	139,349	130,059	120,769	111,479	102,189	92,900
MIDDLE FORK AT DONNELLS	230	147,200	4.333	637,818	478,363	446,472	414,581	382,691	350,800	318,909
MIDDLE FORK AT BEARDSLEY	309	197,760	4.333	856,894	642,671	599,826	556,981	514,136	471,292	428,447
TOTAL		344,960		1,494,712	1,121,034	1,046,298	971,563	896,827	822,091	747,356
MELONES DRAINAGE AREA	904	578,560					MELONES INFLOW TO DATE	436,334	April 1, 2024	
							PROJECTED SNOW RUNOFF (65% RECOVERY)	971,563	Projected April to July runoff	
STORAGE ON APRIL 1, 2024		MAX STOR	DIFFERENCE				UPSTREAM STORAGE RETENTION	50,000		
NEW MELONES	2,007,878	2,419,523	(411,645)				PROJECTED MELONES INFLOW	<u>1,357,897</u>		
DONNELLS	10,270	64,325	(54,055)							
BEARDSLEY	46,855	97,802	(50,947)							
NEW SPICER	88,437	189,000	(100,563)							
TOTAL	145,562	351,127	(205,565)							



MAINTENANCE BOARD REPORT  
Kyle Stewart / Daniel Hogue  
April 18, 2024

1. Beardsley's lead and lag governor oil pumps were actuating at the same time. We made an adjustment to the loader pilot circuit flow restrictor and helped to stabilize pressure and solved lead lag issue. While troubleshooting found more pump chatter in pump one than we desired. Altered the control circuitry. Pump motor now starts 3 seconds prior to loading. Pump is now running quiet, as expected.
2. Completed tree and vegetation removal at the lower and upper crotch of Beardsley Dam. Stacked logs near China flat camp ground for campers to cut fire wood this camping season. Burned remaining brush. These trees and vegetation were flagged as possibly problematic in the 2023 FERC inspection.
3. Access ramp located at Tulloch spillway shoot #1 moved downstream off of apron. This was not noted on our FERC inspection so we relocated to avoid any concerns with this year's inspection.
4. Fabricated and installed 30 foot spuds for the newly resurrected Tulloch barge.
5. Installed new OT (operational technology) managed network switches at Strawberry Ops, Strawberry Peak, Donnells PH, Beardsley PH, Sandbar PH, and division. This hardware upgrade was a result of our cyber security audit. Board approved project 11-16-2023.
6. During extreme high winds we suffered 2 broken windows at Beardsley Powerhouse. The 2 windows were at the upper most part of the Powerhouse. Banks glass cut us 2 replacements and we installed the windows by descending from the roof. During installation we discovered other windows that had come loose and repaired those as well.
7. Cleared all snow, rock, and trees from the 4700 road. Donnells Dam is now accessible for the operators to close the spill gates for the spring runoff.

## REGULATORY AFFAIRS BOARD REPORT

Justin Calbert

April 18, 2024

### FERC Compliance

- Coordination, planning and permitting for the Tulloch Reservoir Shoreline Erosion & Day Use Remediation project.
- FERC submittal regarding P. 2067 Aquatic Nuisance Vegetation Management Plan.
- Receiving quotes and coordinating for the upcoming Beardsley – Donnells P. 2005 Noxious Plant Report.

### Permit and Other Assignments

- Training new Compliance Coordinator, Tracey McKnight.
- Work on permits, site reviews, and compliance questions for various properties at Tulloch.
- Respond to daily inquiries from the public, contractors, and partnering local, state and federal government agencies.
- Permits, inspections, and file documentation. To date, 12 applications have been approved in the 2024 calendar year. For current Board Meeting Period (March 22 – April 18): 3 new Tulloch encroachment permits issued. 0 final inspections passed. 1 application in process, awaiting proper submittal requirements.
- Pre-construction & final inspection site meetings with contractors and property owners.
- Working on pending litigation matters, as required.
- Hells Half Acre upcoming road project correspondence and cultural monitoring requirements.



## Tri-Dam Project Generation & Revenue Report 2024

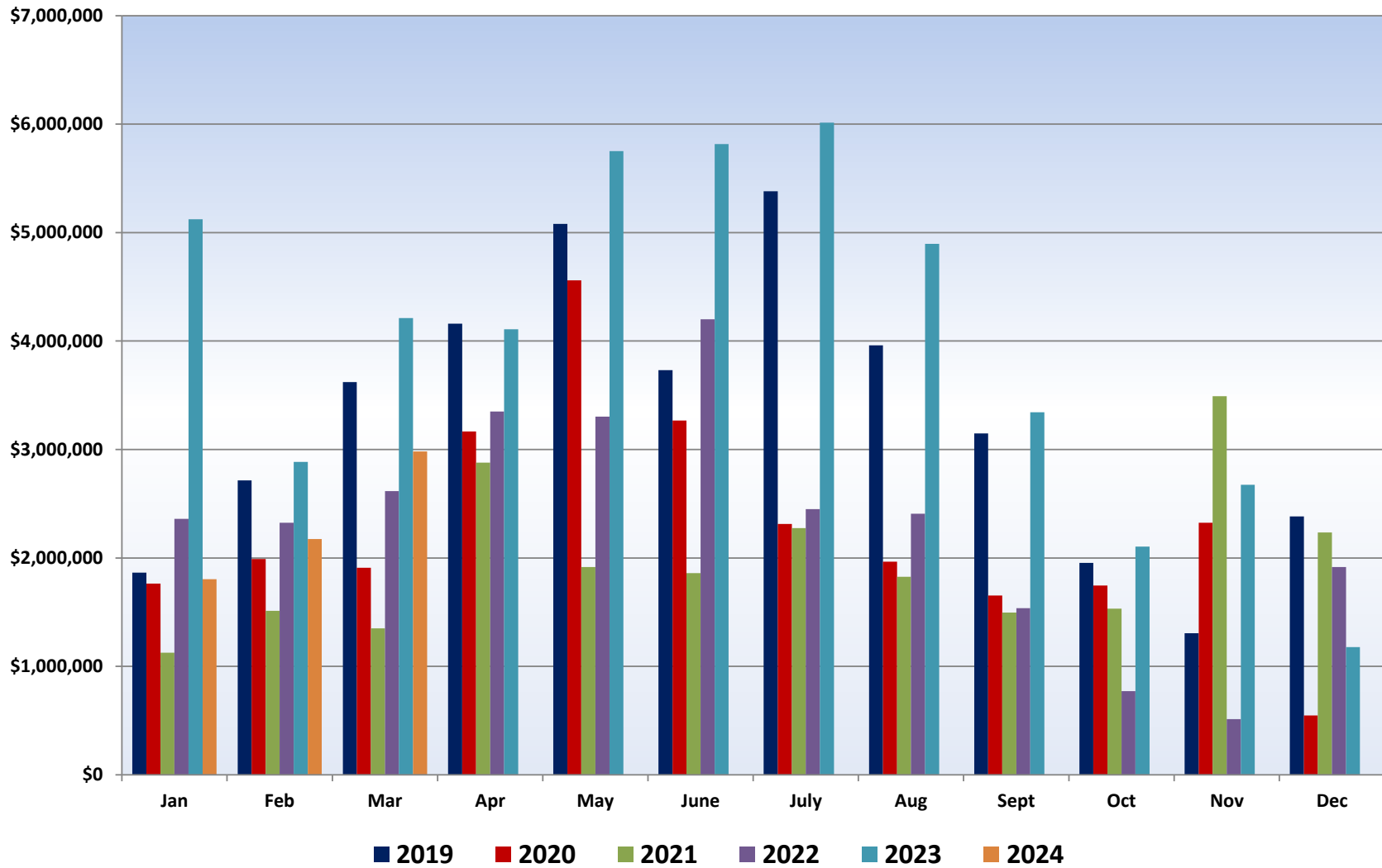
	<b>Donnells</b>				<b>Beardsley</b>				<b>Tulloch</b>				<b>Project Total</b>			
	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue	Average Generation (1958-2018)	2024 Net Generation (kWh)	2024 Energy Revenue
JAN	17,389,989	13,451,010	-	\$1,089,532	3,150,048	2,526,874	\$217,311	4,271,885	5,772,875	\$496,467	24,811,922	21,750,759	\$1,803,310	24,811,922	21,750,759	\$1,803,310
FEB	17,229,608	15,496,866	-	\$1,255,246	2,927,753	2,602,705	\$223,833	5,024,913	8,080,003	\$694,880	25,182,274	26,179,573	\$2,173,959	25,182,274	26,179,573	\$2,173,959
MAR	23,070,659	18,883,610	-	\$1,529,572	3,584,274	3,947,943	\$339,523	7,580,691	12,945,175	\$1,113,285	34,235,623	35,776,728	\$2,982,381	34,235,623	35,776,728	\$2,982,381
APR	31,686,865		-	\$0	4,717,464		\$0	10,811,027		\$0	47,215,356	-	\$0	47,215,356	-	\$0
MAY	41,216,149		-	\$0	5,799,593		\$0	12,131,040		\$0	59,146,782	-	\$0	59,146,782	-	\$0
JUN	42,555,036		-	\$0	6,336,073		\$0	12,084,818		\$0	60,975,928	-	\$0	60,975,928	-	\$0
JUL	36,444,466		-	\$0	6,629,514		\$0	12,609,174		\$0	55,683,154	-	\$0	55,683,154	-	\$0
AUG	27,568,740		-	\$0	6,269,748		\$0	11,868,293		\$0	45,706,781	-	\$0	45,706,781	-	\$0
SEP	20,111,167		-	\$0	5,223,523		\$0	8,577,620		\$0	33,912,310	-	\$0	33,912,310	-	\$0
OCT	12,743,535		-	\$0	3,752,220		\$0	4,664,124		\$0	21,159,879	-	\$0	21,159,879	-	\$0
NOV	12,042,987		-	\$0	2,794,775		\$0	2,487,256		\$0	17,325,019	-	\$0	17,325,019	-	\$0
DEC	14,354,891		-	\$0	3,713,920		\$0	3,288,702		\$0	21,357,513	-	\$0	21,357,513	-	\$0
<b>Total</b>	<b>296,414,092</b>	<b>47,831,485</b>	<b>-</b>	<b>\$3,874,350</b>	<b>54,898,907</b>	<b>9,077,522</b>	<b>\$780,667</b>	<b>95,399,542</b>	<b>26,798,053</b>	<b>\$2,304,633</b>	<b>446,712,540</b>	<b>83,707,060</b>	<b>\$6,959,650</b>	<b>446,712,540</b>	<b>83,707,060</b>	<b>\$6,959,650</b>

Note: Price per MWh is \$81 at Donnells and \$86 at all other plants  
This is the generation revenue only, does not include Resource Adequacy or Ancillary Services

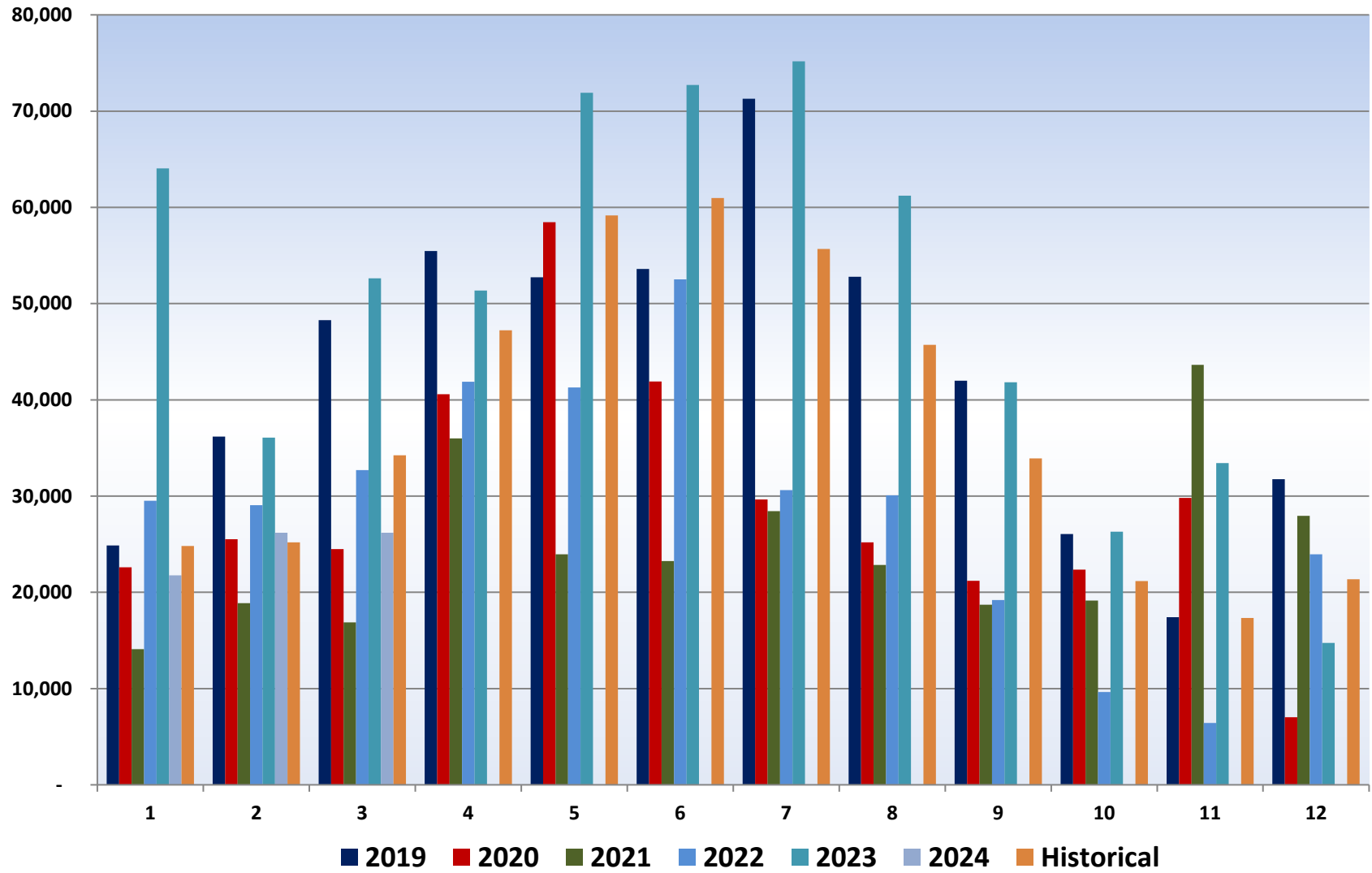
### Tri-Dam Power Authority - Sand Bar

	Average Generation (1958-2018)	2024 Net Generation (kWh)	Avoided Generation (kWh)	2024 Energy Revenue	PG&E Coordination Payment	Total Revenue
JAN	4,663,654	3,192,570		\$274,561	\$0	\$274,561
FEB	3,946,606	3,693,906		\$317,676	\$0	\$317,676
MAR	5,290,014	6,368,842		\$547,720	\$0	\$547,720
APR	6,873,822			\$0	\$0	\$0
MAY	8,065,189			\$0	\$0	\$0
JUN	8,750,023			\$0	\$0	\$0
JUL	9,133,101			\$0	\$0	\$0
AUG	8,560,581			\$0	\$0	\$0
SEP	6,928,285			\$0	\$0	\$0
OCT	4,898,944			\$0	\$0	\$0
NOV	2,947,604			\$0	\$0	\$0
DEC	5,554,123			\$0	\$0	\$0
<b>Total</b>	<b>75,611,948</b>	<b>13,255,318</b>	<b>-</b>	<b>\$1,139,957</b>	<b>\$0</b>	<b>\$1,139,957</b>

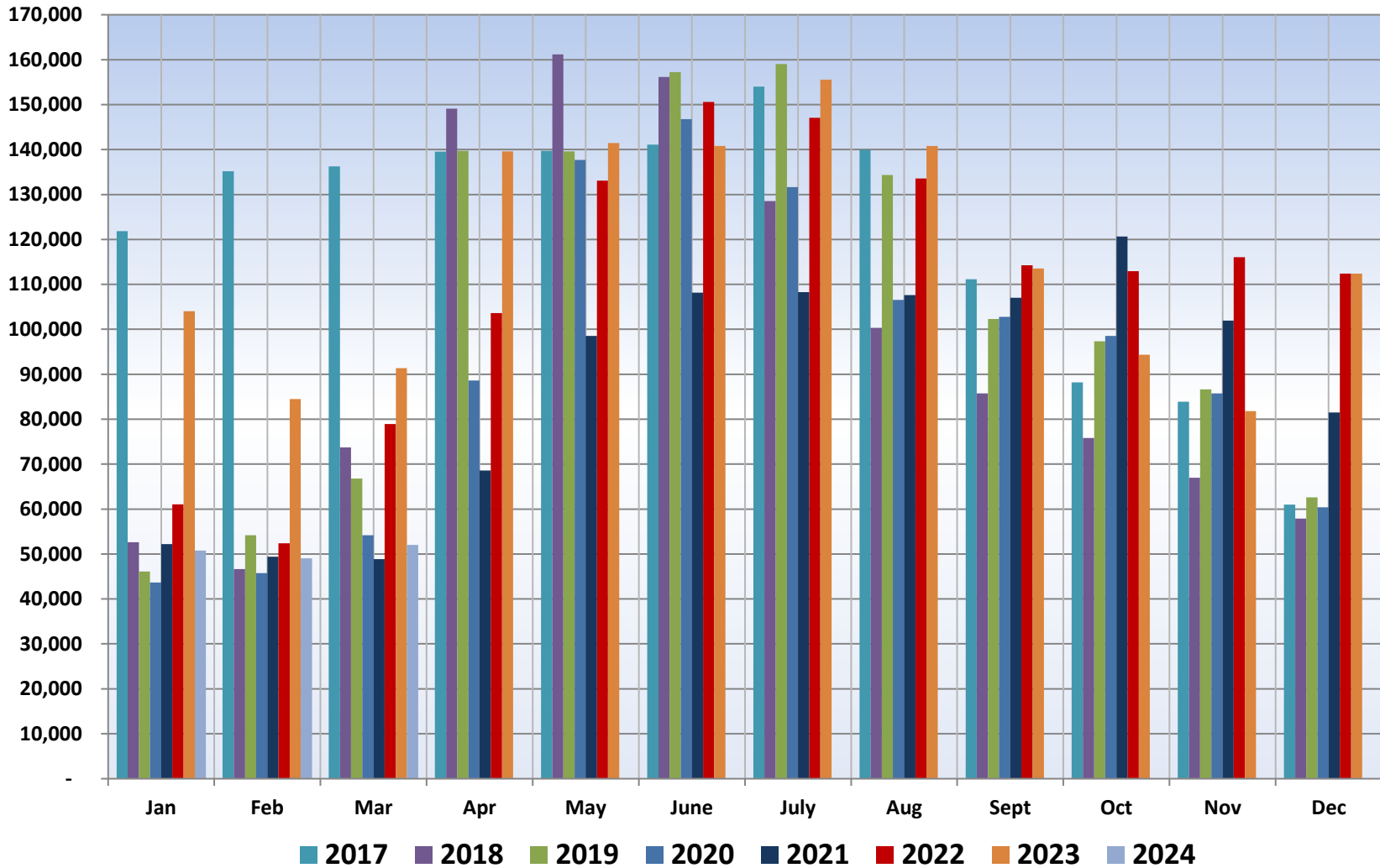
# Tri-Dam Project Generation Revenue



# Tri-Dam Project Total Generation - MWh



## Tri-Dam Project Storage AF - Donnellis & Beardsley



## WESTERN PRICE SURVEY

### [7] Advent of Natural Gas Shoulder Season Sees Additions to Pacific Storage

April typically marks the start of the natural gas shoulder season, and additions to storage are welcomed in anticipation of the high-demand summer ahead.

A total of 4 Bcf of natural gas was added to Pacific region storage during the U.S. Energy Information Administration report week, bringing the amount in storage to 227 Bcf by March 29. This is 211 percent more than the amount in storage a year ago, which was 73 Bcf.

California natural gas prices were the highest in the nation roughly a year ago due to a combination of increased demand and ongoing supply constraints, which triggered withdrawals.

Flash forward, and ongoing maintenance on an El Paso Natural Gas Co. line continues constraining Permian Basin prices, pushing them negative once again. El Paso-Permian Basin gas slumped to negative 38 cents, down 41 cents in March 26 to April 4 trading.

Markets were closed March 29 in observance of Good Friday.

Over trading, most Western natural gas values rose. SoCal CityGate gas added almost a dollar to end at \$2.57/MMBtu. PG&E CityGate gas posted the highest regional price at \$2.64/MMBtu.

The benchmark Henry Hub added 25 cents to reach \$1.73/MWh by April 4.

National working natural gas in storage was 2,259 Bcf as of March 29, according to the EIA, a net decrease of 37 Bcf compared with the previous week.

**Meanwhile, California-Oregon Border** daytime power prices increased by \$17.50 in March 28 to April 4 trading. The hub ended at \$42/MWh, which was the highest regional price.

South of Path 15 failed to reverse its recent negative pricing trend. The hub dropped \$7.85, ending at negative \$7.45/MWh April 4.

Western nighttime prices are still trading in the \$20 to \$30 range. Most hubs added between \$1.60 and as much as \$3.50, save for Palo Verde nighttime power, which fell a dollar to \$21/MWh.

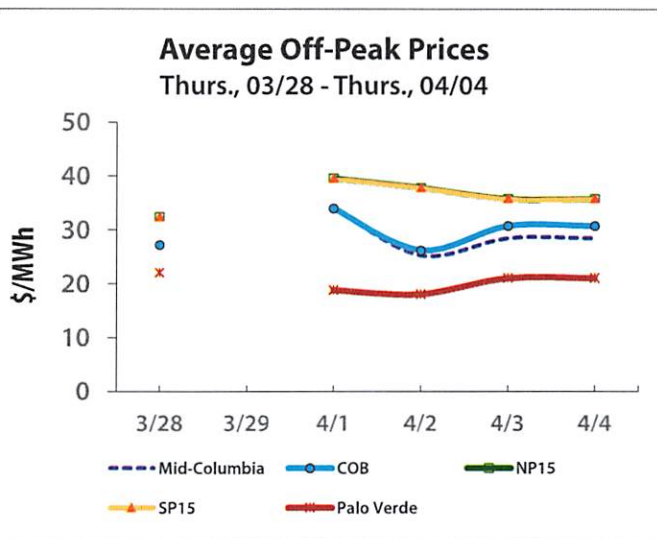
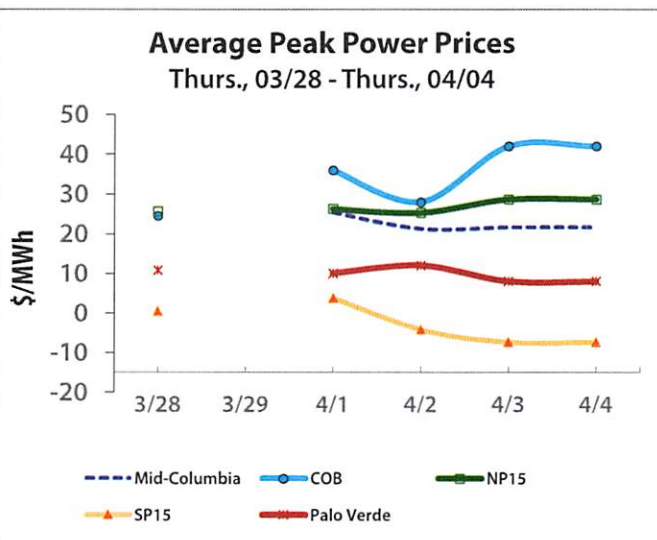
California Independent System Operator grid demand increased by 550 MW week over week, peaking at 26,046 MW April 4.

**In March, the average high peak price** at Henry Hub was \$1.67/MMBtu, \$1.01 less than in 2023 (see "Price Trends," next page).

Western natural gas hub values fell by roughly \$9 year over year. PG&E CityGate natural gas lost the most, down \$9.34 to \$3.03/MMBtu.

Average Western peak power prices for March were also less than the year prior. Palo Verde tumbled the most year over year, down \$89 to \$27.85/MWh.

**—Linda Dailey Paulson**



### Average Natural Gas Prices (\$/MMBtu)

	Tues. 03/26	Tues. 04/02	Thurs. 04/04
Henry Hub	1.48	1.68	1.73
Sumas	1.33	1.40	1.65
Alberta	1.66	1.62	1.64
Malin	1.33	1.44	1.70
Opal/Kern	1.34	1.41	1.66
Stanfield	1.33	1.39	1.67
PG&E CityGate	2.38	2.36	2.64
SoCal Border	1.42	1.44	1.68
SoCal CityGate	1.58	2.03	2.57
EP-Permian	0.03	N/A	-0.38
EP-San Juan	1.29	1.31	1.58

Power/gas prices courtesy Enerfax

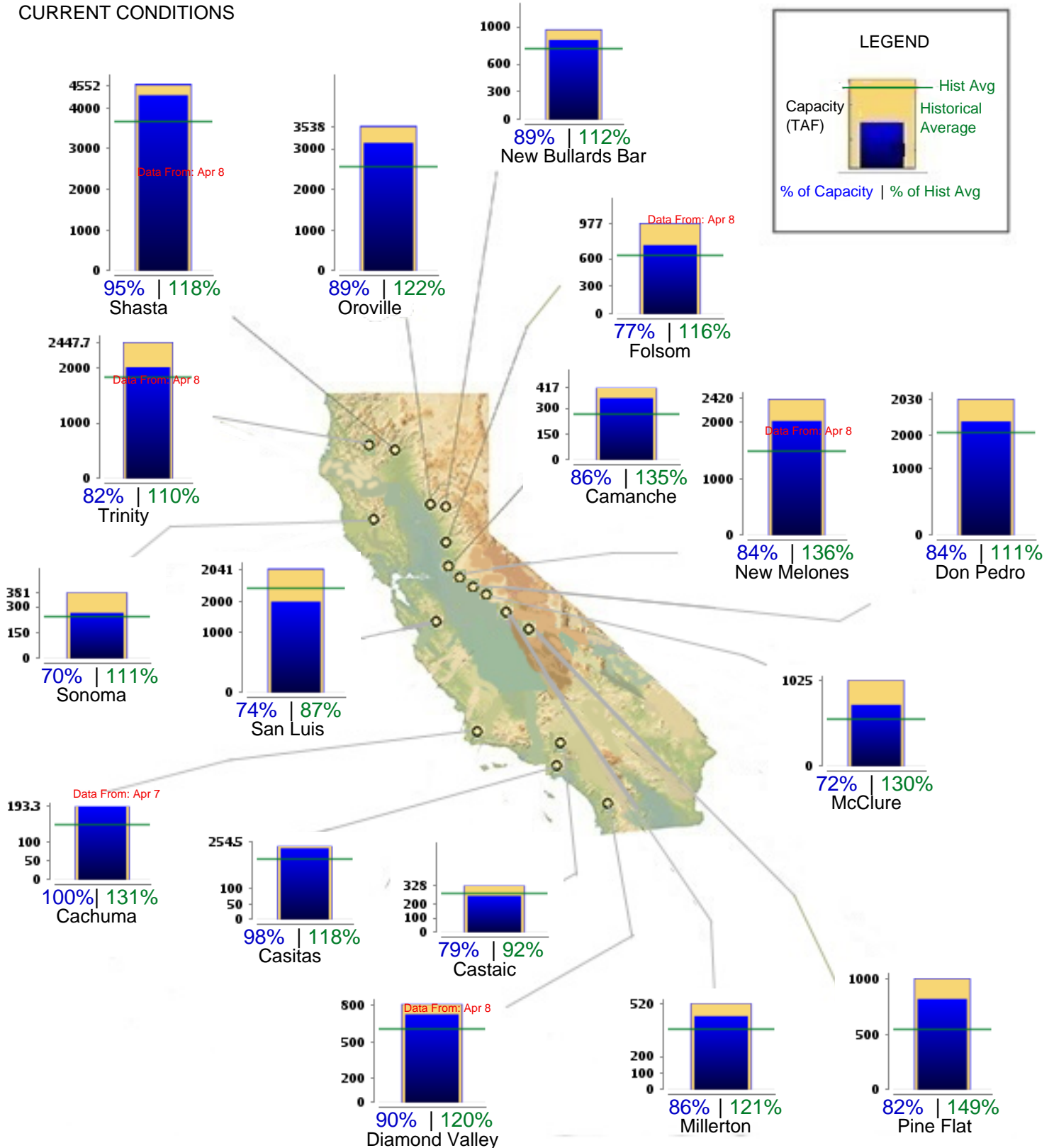


# CURRENT RESERVOIR CONDITIONS

## CALIFORNIA MAJOR WATER SUPPLY RESERVOIRS

Midnight - April 9, 2024

### CURRENT CONDITIONS







April 8, 2024

Tri Dam Project  
Summer Nicotero  
P.O. Box 1158  
Pinecrest, CA 95364

**Re: March 2024 Invoice**

Dear Miss Nicotero:

Enclosed is an invoice for consulting services provided by FISHBIO during March. Effort during March focused on data analyses and writing in support of final project reporting for the WIIN Act Stanislaus Native Fish Plan study. We met with CDFW and NMFS on March 13 for a second follow up meeting to discuss the proposed outline of the final study report and more detailed schedule of completion that was distributed to NMFS and CDFW in early January. NMFS provided comments on the outline and schedule the morning of the meeting. Minor adjustments to the schedule are being made to identify more detailed interim dates within the review period along with some minor revisions to the proposed report outline as discussed. Development of the report continues on schedule. In addition, staff fulfilled annual reporting requirements for the final year of field sampling.

***Budget Summary***

<b>2023</b>	<i>O. mykiss</i>			<i>Total</i>
	<i>Non-natives</i>	<i>Census</i>	<i>Stock-recruit</i>	
<i>Jan</i>	\$ 8,290.00	\$ -	\$ -	\$ 8,290.00
<i>Feb</i>	\$ 8,610.00	\$ -	\$ -	\$ 8,610.00
<i>Mar</i>	\$ 11,985.00	\$ -	\$ -	\$ 11,985.00
<b>TOTAL</b>	<b>\$ 28,885.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 28,885.00</b>
<i>Estimated 2023</i>	\$ 125,000.00	\$ 60,000.00	\$ 30,000.00	\$ 215,000.00
<i>Remaining</i>	\$ 96,115.00	\$ 60,000.00	\$ 30,000.00	\$ 186,115.00

Sincerely,

  
Andrea Fuller

## SJB March Field Report

### Juvenile Migration Monitoring

The Calaveras River rotary screw trap (RST) operated 16 out of 31 days during March. A total of 121 young-of-the-year (<100 mm) and 21 Age 1+ (100-299 mm) *O. mykiss* were captured, increasing the season total to 262 (Figure 1). A total of 79 have been with PIT tagged this season, and 4 out of 79 tagged fish were recovered in the trap (5.1%). A total of 128 juvenile Chinook salmon were captured in the trap during March increasing the season total to 213 (Figure 2).

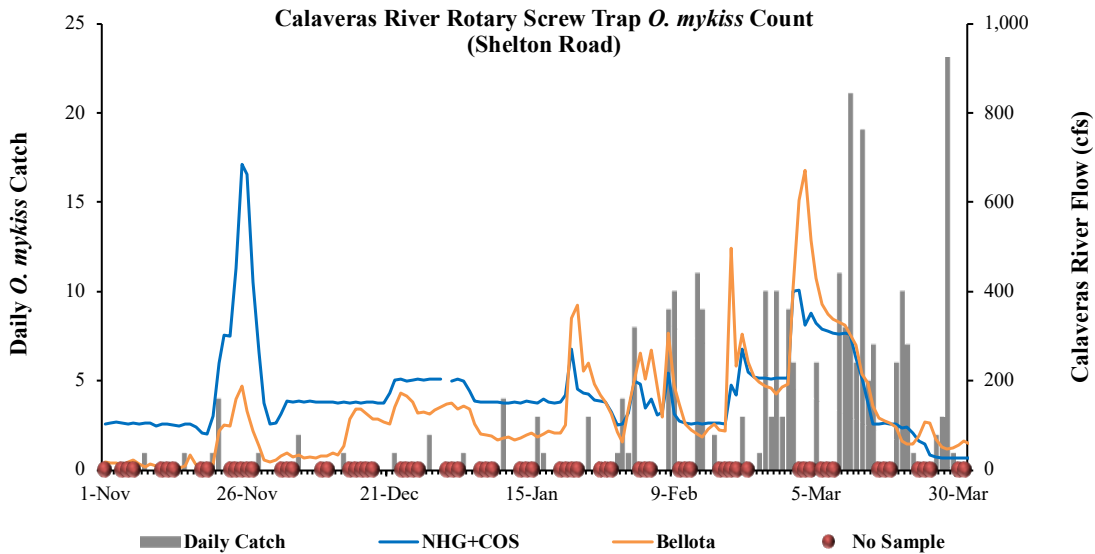


Figure 1. Daily *O. mykiss* catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

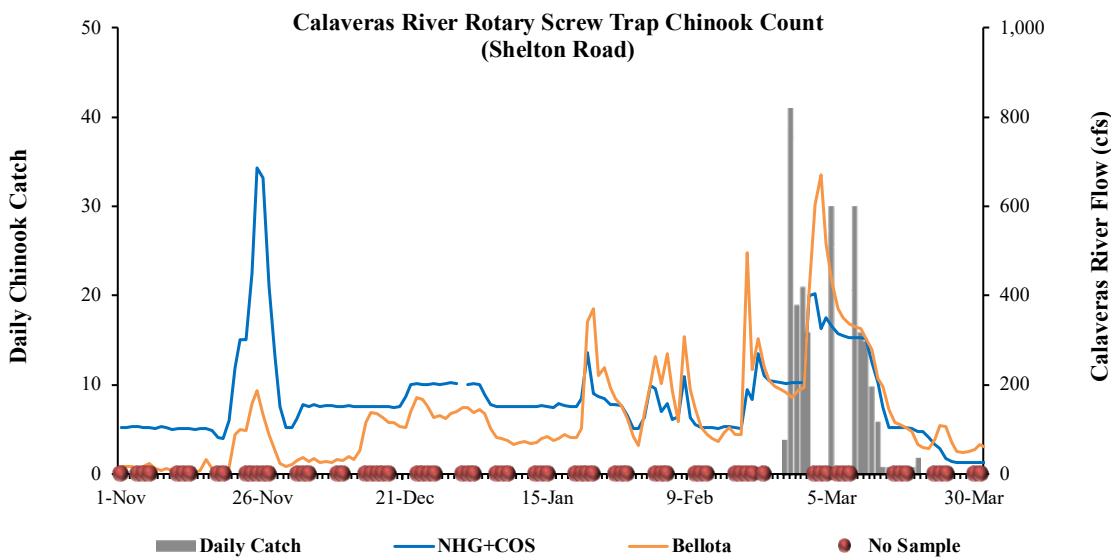
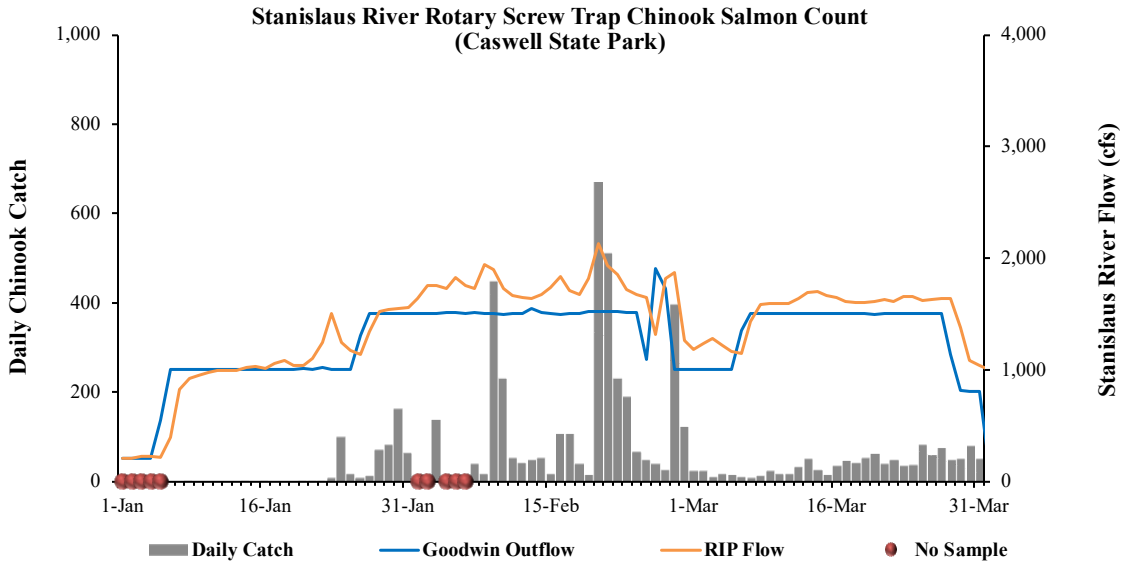


Figure 2. Daily Chinook catch at the Calaveras River rotary screw trap at Shelton Road and Calaveras River flow at New Hogan Dam (NHG) and Bellota (MRS).

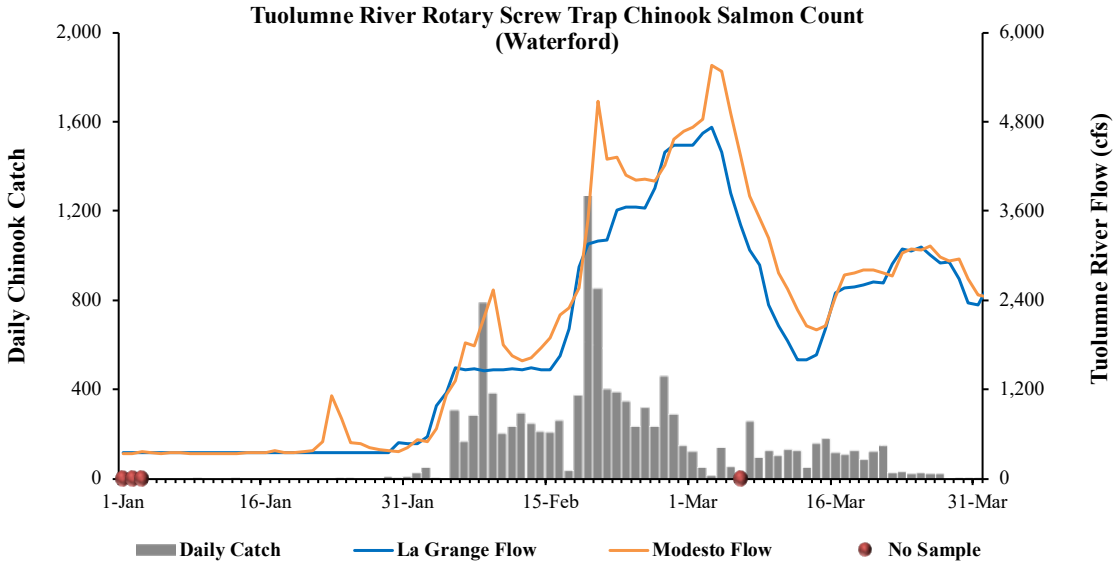
The Stanislaus River RSTs at Caswell (RM 8) operated continuously during the month of March and captured a total of 1,149 juvenile Chinook salmon increasing the season total to 5,329 (Figure 3). One trap efficiency release was conducted on February 29 with resulting efficiency of approximately 4%.



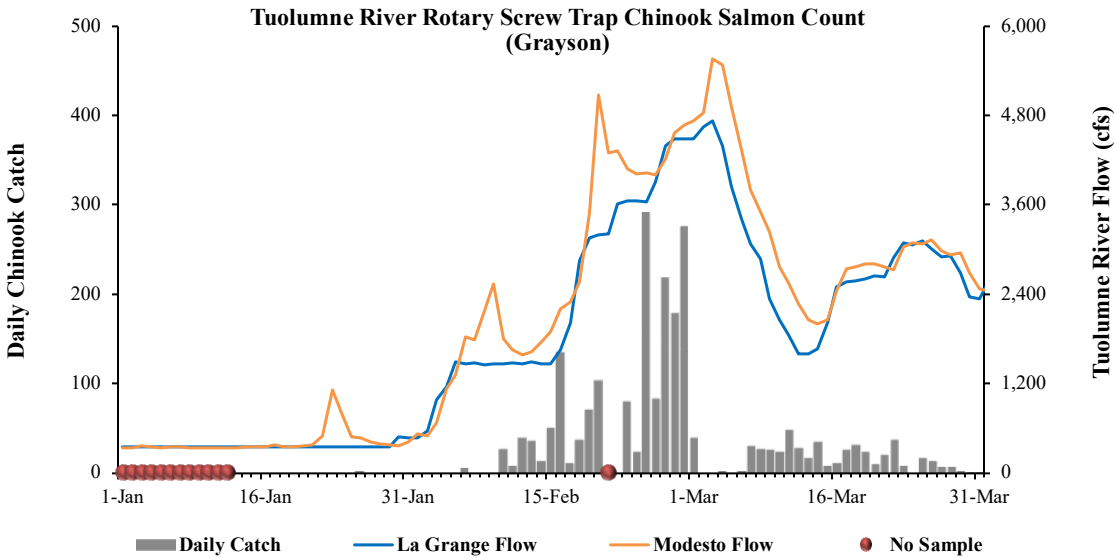
**Figure 2. Daily Chinook salmon catch at the Stanislaus River rotary screw trap at Caswell and Stanislaus River flow at Goodwin Dam (GDW) and Ripon (RIP).**

The Tuolumne River RST near Waterford (RM 30) operated 30 days during the month of March, and 2,528 Chinook salmon were captured, increasing the season total to 11,628 (Figure 4). Two trap efficiency releases were conducted in March using fish from Merced River Hatchery. Recapture rates ranged between 1.9% and 2.6% at flows ranging from 2,640 cfs to 3,410 cfs at La Grange Dam.

The Tuolumne River RST near Grayson (RM 5) operated continuously through March, and 518 Chinook salmon were captured, increasing the season total to 2,213 (Figure 5). Two trap efficiency releases were conducted in March using fish from Merced River Hatchery. Recapture rates ranged between 1.3% and 3.9% at flows ranging from 2,060 cfs to 2,980 cfs at Modesto.



**Figure 3. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Waterford and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).**



**Figure 5. Daily Chinook salmon catch at the Tuolumne River rotary screw trap at Grayson and Tuolumne River flow at La Grange (LGN) and Modesto (MOD).**

Spring pulse flows will occur on both the Stanislaus and Tuolumne Rivers during April this year. The “shaped” pulse flow on the Stanislaus River will consist of four peaks ranging in magnitude from 1,200 cfs to 2,500 cfs and will last the entire month (Figure 6). Releases will decrease to 300 cfs between pulses to accommodate weekly *O. mykiss* redd surveys by CDFW in the Goodwin Canyon. The pulse schedule for the Tuolumne River has not yet been released.

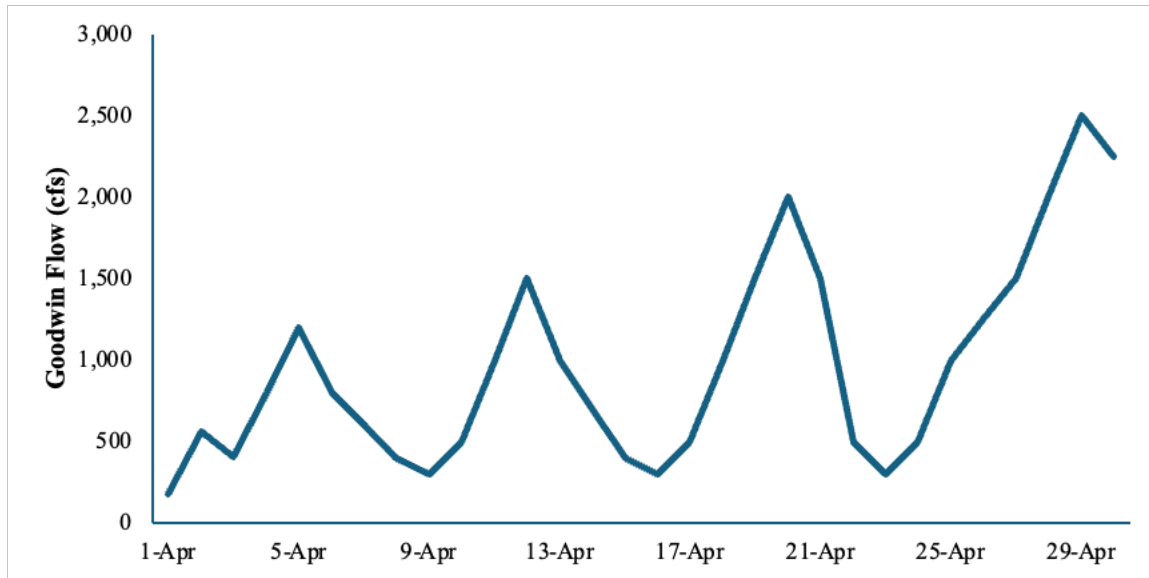


Figure 6. Spring pulse schedule for April 2024 on the Stanislaus River.

### Adult Migration Monitoring

Stanislaus River weir operation continued through March targeting adult *O. mykiss*. A total of eleven *O. mykiss* passed through the weir during March. A total of 54 *O. mykiss* have been recorded passing upstream of the weir in 2023-24, 37 have been greater than 16 inches (classifying them as steelhead) and 29 of them (54%) had a clipped adipose fin. Trapping was conducted for a few days in early March and resumed at the end of March when flows were reduced enough to allow for trapping at the weir site. Zero Chinook passed through the weir during the month. The total Chinook salmon weir count since September 6, 2023, is 2,403 fish.

### San Joaquin River Predator Study

Two sampling events were completed during March (March 12-18 and March 25-28) with a total of 139 predator species being captured. Most of the predator species were largemouth bass (n=77). In addition, 49 striped bass (Figure 8), 10 other black bass sp. (smallmouth bass, redeye bass, spotted bass), and one each of channel catfish, white catfish and Sacramento pikeminnow were captured.

A total of 134 target species were implanted with PIT tags and four largemouth bass were recaptured, which had previously been tagged during this project. Two of the recaptures were originally tagged in 2022, one was tagged in 2023, and the fourth one is unknown. The three known tags were recaptured in the same region where they had originally been tagged. Several juvenile Chinook were observed during March but not captured.

One-hundred thirty-three fish underwent gastric lavage to check their stomach contents and 80 of those contained prey items, the remainder were empty. Of those with diet items, 21 contained

only crayfish and 59 had other items that were preserved in alcohol to be identified later either visually or genetically. Seventy-nine scale samples were collected from target species fish representing a range of size classes.

The San Joaquin River fykes sampled 16 days during March. A total of 51 target species were captured during March including 28 striped bass, three spotted bass, one largemouth bass, 10 channel catfish and nine white catfish. All target fish were implanted with a PIT tag. The majority (n=15) of striped bass were captured at Sturgeon Bend followed by Alegre (n=9).



**Figure 8. Striped bass being measured after capture during San Joaquin River electrofishing.**

### **Review of the 2023 Pacific Coast Salmon Fisheries**

The Pacific Fishery Management Council (PFMC) publishes a series of reports each spring detailing harvest and escapement results for the salmon fishery along the West Coast during the previous year. The reports provide data to assess the status of managed stocks in the ocean, accuracy of preseason predictions, impacts of prior management decisions, and economic benefits from the previous season. California’s recreational and commercial (ocean and inland) fishing was closed in 2023 to rebuild the ocean fishery following a dismal return to the Sacramento River in 2022 of only 61,862 adult Chinook. Following the closure, Sacramento River escapement more than doubled in 2023 (133,638 spawners) but was still just over the [minimum] goal of 122,000 fish.

The San Joaquin Basin has historically constituted less than 10% of the total Central Valley escapement. However, since 2015 the San Joaquin contribution has exceeded 10% every year, with an average contribution of 14%. In 2023, a total of 35,832 (largely due in part to the Mokelumne

River’s historic escapement) salmon returned to the SJR, representing almost 20% of the total Central Valley escapement. This number of returning fish was more than a 300% increase over 2022 escapement, and 117% more than the five-year average. A total of 25,072 fall-run Chinook salmon returned to natural areas of the SJR basin, and 10,760 salmon returned to Mokelumne and Merced River hatcheries combined. As in the Sacramento Basin, it is likely that hatchery-origin fish also comprise a large percentage of the natural area spawners. It is not clear why the proportion of escapement has been relatively high in the SJR basin over the past few years, but this may be due in part to decreased populations in the Sacramento Basin following the drought, as well as increased trucking and release of hatchery smolts at off-site locations resulting in increased straying of returning adults from other basins.

The Mokelumne River received the majority of fish returning to natural areas in the San Joaquin River Basin (75% of all natural area spawners), followed by the Merced (9%), the Stanislaus (6%), the Tuolumne (5%), and the Calaveras and Cosumnes rivers (combined total of 4%). Annually, the Mokelumne and Stanislaus rivers contribute the greatest number of fish returning to natural areas to spawn (Figure 9). However, in 2023, the contribution returning to these areas increased by 43% in the Mokelumne River and decreased by 54% in the Stanislaus River. The Merced River escapement bounced back in 2023 following one of the lowest years of escapement on record going back to the early 1980’s. Escapement to the Calaveras and Cosumnes rivers was the highest compared to the last five years, but salmon often don’t return to those basins in drier years.

Based on the forecast method, there are an estimated 213,600 SRFC in the ocean this year. This forecast is a 25% increase from last year’s projection (169,767), and 37% lower than the previous five-year average of 338,000. PFMC is currently meeting to finalize harvest regulations for 2024, but it is likely to be heavily constrained or closed for both the commercial and recreational fisheries.

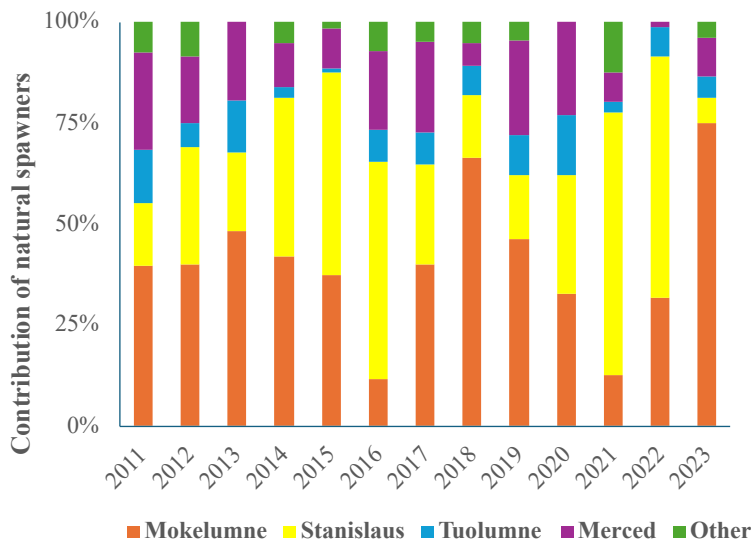


Figure 9. Contribution by river of spawning in natural areas in the San Joaquin Basin, 2011-2023.

**TRI-DAM**

**POWER**

**AUTHORITY**



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**REGULAR BOARD MEETING**  
**AGENDA**  
**TRI-DAM POWER AUTHORITY**  
of THE OAKDALE IRRIGATION DISTRICT and  
THE SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
**APRIL 18, 2024**  
Start time is immediately following the Tri-Dam Project meeting  
which begins at 9:00 AM

**South San Joaquin Irrigation District**  
**11011 East Highway 120**  
**Manteca, CA 95336**

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A COMPLETE COPY OF THE AGENDA PACKET WILL BE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)) ON MONDAY, APRIL 15, 2024 AT 9:00 A.M. ALL WRITINGS THAT ARE PUBLIC RECORDS AND RELATE TO AN AGENDA ITEM WHICH ARE DISTRIBUTED TO A MAJORITY OF THE BOARD OF DIRECTORS LESS THAN 72 HOURS PRIOR TO THE MEETING NOTICED ABOVE WILL BE MADE AVAILABLE ON THE TRI-DAM PROJECT WEB SITE ([www.tridamproject.com](http://www.tridamproject.com)).

Members of the public who wish to attend and participate in the meeting remotely, as opposed to in-person, can do so via internet at <https://ssjid.zoom.us/j/98120276218> or by telephone, by calling 1 (669) 900-6833, Meeting ID: 981-2027-6218, Password: 700546. All speakers commenting on Agenda Items are limited to five (5) minutes.

Members of the public may also submit public comments in advance by e-mailing [gmodrell@tridamproject.com](mailto:gmodrell@tridamproject.com) by 3:30 p.m., Wednesday, April 17, 2024.

In compliance with the Americans with Disabilities Act, a person requiring an accommodation, auxiliary aid, or service to participate in this meeting should contact the Executive Assistant at (209) 965-3996 ext. 113, as far in advance as possible but no later than 24 hours before the scheduled event. Best efforts will be made to fulfill the request.

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**CALL TO ORDER**

**ROLL CALL:** John Holbrook, Dave Kamper, David Roos, Glenn Spyksma, Mike Weststeyn, Brad DeBoer, Herman Doornenbal, Tom Orvis, Linda Santos, Ed Tobias

**PUBLIC COMMENT**

---

Matters listed under the consent calendar are considered routine and will be acted upon under one motion. There will be no discussion of these items unless a request is made to the Board President by a Director or member of the public. Those items will be considered at the end of the consent items.

1. Approve the regular board meeting minutes of March 21, 2024.
2. Approve the March statement of obligations.
3. Approve 2024 USFS Sandbar Recreation Collection Agreement.

---

**ADJOURNMENT****ITEMS 4 - 5**

4. Commissioner Comments.
5. Adjourn to the next regularly scheduled meeting.

# BOARD AGENDA REPORT

Date: 4/18/2024  
Staff: Genna Modrell

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**SUBJECT:** Tri-Dam Power Authority March 2024 Minutes

---

**RECOMMENDED ACTION:** Approve the regular meeting minutes of March 21, 2024.

---

**BACKGROUND AND/OR HISTORY:**

Draft minutes attached.

**FISCAL IMPACT:** None

**ATTACHMENTS:** Draft minutes attached.

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**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

**TRI-DAM POWER AUTHORITY  
MINUTES OF THE JOINT BOARD  
OF COMMISSIONERS REGULAR MEETING**

March 21, 2024  
Oakdale, California

The Commissioners of the Tri-Dam Power Authority met at the office of the Oakdale Irrigation District in Oakdale, California, on the above date for the purpose of conducting business of the Tri-Dam Power Authority, pursuant to the resolution adopted by each of the respective Districts on October 14, 1984.

President Tobias called the meeting to order at 11:58 a.m.

**OID COMMISSIONERS**

**SSJID COMMISSIONERS**

**COMMISSIONERS PRESENT:**

ED TOBIAS  
TOM ORVIS  
HERMAN DOORNENBAL  
LINDA SANTOS

MIKE WESTSTEYN  
DAVE KAMPER  
DAVID ROOS  
GLEN SPYKSMA

**Also Present:**

Summer Nicotero, General Manager, Tri-Dam Project; Genna Modrell, Finance Asst., Tri-Dam Project; Justin Calbert, Compliance Coordinator, Tri-Dam Project; Scot Moody, General Manager, OID; Sharon Cisneros, Chief Financial Officer, OID; Peter Rietkerk, General Manager, SSJID; Mia Brown, Counsel, SSJID; Tim O'Laughlin, Counsel; Tim Wasiewski, Counsel, Paris, Kincaid, Wasiewski

**PUBLIC COMMENT**

No public comment.

**CONSENT CALENDAR**

- ITEM #1    Approve the regular board meeting minutes of February 15, 2024.**
- ITEM #2    Approve the February statement of obligations.**
- ITEM #3    Approve 2024 Investment Policy.**

Commissioner Santos moved to approve items one, two, and three under the consent calendar as presented. Commissioner Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Holbrook

**ITEM #4 Discuss and consider adoption of Resolution TDPA 2024-02 Authorization for Maintenance of Deposit Accounts.**

Commissioner Roos moved to approve as presented. Commissioner Doornenbal seconded the motion.

The motion passed by the following roll call vote:

AYES: Doornenbal, Orvis, Santos, Tobias, Kamper, Roos, Spyksma, Weststeyn

NOES: None

ABSTAINING: None

ABSENT: DeBoer, Roos

TRI-DAM POWER AUTHORITY  
Oakdale Irrigation District  
South San Joaquin Irrigation District

RESOLUTION NO. TDPA 2024-02

DESIGNATION OF BANK ACCOUNTS AND SIGNATORIES

WHEREAS, the Joint Board of Directors of said Tri-Dam Power Authority desires that specific persons be authorized to deposit funds in and withdraw funds from said accounts, with the full power to endorse and sign documents required to accomplish such purposes.

NOW THEREFORE, BE IT RESOLVED, that the specific accounts referred to and the persons designated to sign on each of said accounts together with their respective official titles, are as follows:

BANK: Oak Valley Community Bank (All accounts)  
US Bank

CHECK SIGNATORIES:

Summer Nicotero, General Manager, Tri-Dam Project  
Peter M. Rietkerk, General Manager, South San Joaquin Irrigation District  
Scot A. Moody, General Manager, Oakdale Irrigation District  
Sharon Cisneros, Chief Financial Officer, Oakdale Irrigation District  
Sonya Williams, Finance and Administration Manager, South San Joaquin Irrigation District

BE IT FURTHER RESOLVED, that two signatures from the "CHECK SIGNATORIES" listed above are required on checks.

PASSED AND ADOPTED, this 21st day of March 2024 by the following vote.

**ITEM #5 Commissioner Comments**

None.

**ADJOURNMENT**

President Tobias adjourned the meeting at 12:00 p.m.

The next Board of Commissioners meeting is scheduled for March 21, 2024, at the offices of Oakdale Irrigation District immediately following the Tri-Dam Project meeting, which commences at 9:00 a.m.

ATTEST:

\_\_\_\_\_  
Summer Nicotero, Secretary  
Tri-Dam Power Authority

# BOARD AGENDA REPORT

Date: 4/18/2024

Staff: Genna Modrell

---

**SUBJECT:** Tri-Dam Power Authority March Statement of Obligations

---

**RECOMMENDED ACTION:** Approve the March Statement of Obligations.

---

**BACKGROUND AND/OR HISTORY:**

Submitted for approval is the March Statement of Obligations for Tri-Dam Power Authority.

**FISCAL IMPACT:** See Attachments

**ATTACHMENTS:** Tri-Dam Power Authority Statement of Obligations

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

# Tri-Dam Power Authority

## Statement of Obligations

March 1, 2024 to March 31, 2024

**TRI-DAM POWER AUTHORITY  
STATEMENT OF OBLIGATIONS**

**Period Covered  
March 1, 2024 to March 31, 2024**

**Total Obligations:** **9** **checks** **in the amount of** **\$15,925.91**  
(See attached Vendor Check Register Report)

**CERTIFICATION**

**OAKDALE IRRIGATION DISTRICT**

**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**

\_\_\_\_\_  
Thomas D. Orvis

\_\_\_\_\_  
John Holbrook

\_\_\_\_\_  
Ed Tobias

\_\_\_\_\_  
Dave Kamper

\_\_\_\_\_  
Linda Santos

\_\_\_\_\_  
David Roos

\_\_\_\_\_  
Herman Doornenbal

\_\_\_\_\_  
Glenn Spyksma

\_\_\_\_\_  
Brad DeBoer

\_\_\_\_\_  
Mike Weststeyn

To: Peter Rietkerk, SSJID General Manager:

THE UNDERSIGNED, EACH FOR HIMSELF, CERTIFIES THAT HE IS PRESIDENT OR SECRETARY OF THE TRI-DAM POWER AUTHORITY; THAT THE AMOUNTS DESIGNATED ABOVE HAVE BEEN ACTUALLY, AND NECESSARILY AND PROPERLY EXPENDED OR INCURRED AS AN OBLIGATION OF THE TRI-DAM POWER AUTHORITY FOR WORK PERFORMED OR MATERIALS FURNISHED FOR OPERATIONS AND MAINTENANCE OF THE SAND BAR PROJECT; THAT WARRANTS FOR PAYMENT OF SAID AMOUNTS HAVE BEEN DRAWN ON THE SAND BAR PROJECT O & M CHECKING ACCOUNT AT OAK VALLEY COMMUNITY BANK, SONORA, CALIFORNIA.

TRI-DAM POWER AUTHORITY  
PRESIDENT,

TRI-DAM POWER AUTHORITY  
SECRETARY,

\_\_\_\_\_  
Ed Tobias, President      Date

\_\_\_\_\_  
Summer Nicotero, Secretary      Date



# Authority

## March Checks



Check	Vendor No	Vendor	Date	Description	Amount
ACH	10289	Federal Energy Reg. Comm.	03/27/2024	Land Use Fees	2,585.71
130778*	11511	Amazon Capital Services	03/20/2024	absorbing pads	116.89
130798*	24331	Granger Eng. Services	03/20/2024	relay testing	11,104.45
130800*	10439	McMaster-Carr Supply	03/20/2024	Glass, tube fuses, cordless telephone	127.33
130804*	10500	OID~Routine	03/20/2024	finance/admin reimbursement	1,062.02
130814*	10632	Slakey Brothers	03/20/2024	grease gun kit w/ battery	299.23
130817*	11005	Sonora Lumber	03/20/2024	exhaust fan	35.88
130820*	11343	Tim O'Laughlin, PLC	03/20/2024	legal matters	237.50
130839*	10516	Pacific Gas & Electric Co.	03/28/2024	Sandbar PH Utilities	356.90
Report Total:					\$ 15,925.91

*\*All payments were made through the Project account via the Due To/From GL #12410*

# BOARD AGENDA REPORT

Date: April 18, 2024  
Staff: Summer Nicotero

---

**SUBJECT:** Sandbar Flat Campground Agreement

---

**RECOMMENDED ACTION:** Approve 2024 USFS Sandbar Recreation Collection Agreement.

---

**BACKGROUND AND/OR HISTORY:**

Tri-Dam Power Authority and the U.S. Forest Service have an existing collection agreement for the ongoing operation and maintenance of the developed areas within the Sandbar FERC license boundary, primarily the Sandbar Flat campground.

The current amount due reflects an existing balance in the advanced collection agreement, thus reducing the total fiscal year 2024 expenditure.

**FISCAL IMPACT:** Included in 2024 Budget – Sandbar \$47,000

**ATTACHMENTS:** USFS 2024 Bill for Collection \$31,506

---

**Board Motion:**

**Motion by:** \_\_\_\_\_ **Second by:** \_\_\_\_\_

**VOTE:**

**OID:** DeBoer (Yes/No) Doornenbal (Yes/No) Orvis (Yes/No) Santos (Yes/No) Tobias (Yes/No)

**SSJID:** Holbrook (Yes/No) Kamper (Yes/No) Roos (Yes/No) Spyksma (Yes/No) Weststeyn (Yes/No)

Forest Service Agreement #

Cooperator Agreement #

### Collection Agreement Financial Plan

#### Cooperator and FS Contributions

COST ELEMENTS and related data				Cooperator Contribution	FS Non-Cash Contribution	
Line Item Cost Subtotals				Subtotal	Subtotal	Combined Subtotals
<b>PERSONNEL</b>						
Resource Specialists (List all personnel):				# of Days	\$/Day	
GS-11 Public Service Staff Officer				1.00	\$450.00	\$450.00
GS-09 Recreation Manager (FPO)				2.00	\$390.00	\$780.00
GS-07 OHV Recreation Specialist (FPO)				10.00	\$325.00	\$3,250.00
GS-05 Recreation Technician (FPO)				90.00	\$250.00	\$22,500.00
						\$0.00
*Forest Protection Officer						\$0.00
						\$0.00
						\$0.00
<b>Subtotal, Personnel:</b>				<b>103.00</b>		<b>\$26,980.00</b>
<b>TRAVEL</b>						
Explanation of trips: From Where/To Where/For Whom		Vehicle Mileage Cost or Airfare Cost	# of Trips	PerDiem and Lodging		
					\$0.00	\$0.00
					\$0.00	\$0.00
					\$0.00	\$0.00
<b>Subtotal, Travel:</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>EQUIPMENT</b>						
Name and Type of Equipment:		Unit Cost	Quantity			
		\$0		\$-		\$0.00
					\$0.00	\$0.00
<b>Subtotal, Equipment:</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>SUPPLIES</b>						
Name and Type of Supplies:		Unit Cost	Quantity			
Recreation Materials & Supplies		\$3,702	1	\$3,702.05		\$3,702.05
Law Enforcement Supplies				\$0.00		\$0.00
					\$0.00	\$0.00
<b>Subtotal, Supplies:</b>		<b>\$3,702.05</b>	<b>1</b>	<b>\$3,702.05</b>	<b>\$0.00</b>	<b>\$3,702.05</b>

<b>CONTRACTUAL</b>			
<b>Describe Contracts that will most likely result from this project:</b>			
	\$0.00		\$0.00
Vault Pumping	\$1,000.00		\$1,000.00
Water Testing / Filter Supplies / Repairs	\$2,800.00		\$2,800.00
		\$0.00	\$0.00
<b>Subtotal, Contractual:</b>	<b>\$3,800.00</b>	<b>\$0.00</b>	<b>\$3,800.00</b>
<b>OTHER</b>			
<b>Describe Other Costs of the Project:</b>			
Camp Host Reimbursement-Sand Bar Flat CG (\$50 daily rate, May-Nov)	\$7,150.00		\$7,150.00
Uniforms (volunteer vests, hats)	\$500.00		\$500.00
			\$0.00
<b>Subtotal, Other:</b>	<b>\$7,650.00</b>	<b>\$0.00</b>	<b>\$7,650.00</b>
<b>TOTAL DIRECT CHARGES</b>	<b>\$42,132.05</b>	<b>\$0.00</b>	<b>\$42,132.05</b>
<b>OVERHEAD ASSESSMENT</b> (if applicable, see FSH 1909.13)	<b>Insert Rate Here:</b>	0.0%	\$0.00
<b>Total Party Costs</b>	<b>\$42,132.05</b>	<b>\$0.00</b>	<b>\$42,132.05</b>
<b>COST ELEMENTS SUBJECT TO NATIONAL PASS-THROUGH RATES</b>		<b>Cooperator Contribution</b>	
Subtract balance in RACA 0516 CWFS1323			\$10,626.48
<b>TOTAL CHARGES</b>			<b>\$31,505.57</b>
<b>OVERHEAD ASSESSMENT</b> (if applicable, see FSH 1909.13)	<b>Insert Rate Here:</b>	0.0%	\$0.00
<b>Total Pass-Through Costs</b>			<b>\$31,505.57</b>
<b>TOTAL PROJECT COSTS</b>			<b>\$31,505.57</b>

Burden Statement

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0596-0217. The time required to complete this information collection is estimated to average 45 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

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